

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6343 EXPIRATION DATE 6/30/84

OPERATOR Yost Oil Operations, Inc. API NO. 15-163-22,316-0000

ADDRESS P. O. Box 811 COUNTY Rooks

Russell, KS 67665 FIELD Lynd So. Pool

** CONTACT PERSON Mr. Jack Yost PROD. FORMATION _____

PHONE 913-483-6455 _____ Indicate if new pay.

PURCHASER _____ LEASE Rogers

ADDRESS _____ WELL NO. 1

DRILLING Emphasis Oil Operations 2310 Ft. from South Line and

CONTRACTOR _____ 1980 Ft. from East Line of

ADDRESS P. O. Box 506 the SE (Qtr.) SEC 9 TWP 10S RGE 19 (W).

Russell, KS 67665

PLUGGING Emphasis Oil Operations WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS P. O. Box 506 KCC

Russell, KS 67665 KGS

TOTAL DEPTH 3759' (RTD) PBDT _____ SWD/REP _____

SPUD DATE 4/14/84 DATE COMPLETED 4/22/84 PLG. _____

ELEV: GR 2210' DF 2212' KB 2215' NGPA _____

DRILLED WITH ~~KANNE~~ (ROTARY) ~~KATKX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 212' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack A. Yost
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of May, 19 84.

Marcia Yost
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 11-28-87

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
5-3-84
MAY 03 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhydrite	+637
			Base Anhydrite	+602
			Topeka	-961
			Heebner	-1172
			Toronto	-1192
			Lansing K.C.	-1212
			Base K.C.	-1425
			Arbuckle	-1535
DST #1 45-45-45-45 65' Anchor IH 1900 FH 1882 IFP 73 to 114 FFP 122 to 146 ISIP 285 FSIP 244 1st Blow: Weak Increasing to Fair 2nd Blow: Fair Steady Blow Recovered: 200' WM w/Scum Oil on Top				
DST #2 30-30-30-30- 60' Anchor IH 1975 FH 1957 IFP 57 to 57 FFP 65 to 65 ISIP 358 FSIP 342 1st & 2nd Blow: Weak throughout Recovered: 20' Mud w/few spks Oil				
DST #3 45-45-45-45 20' Anchor IH 1964 FH 1950 IFP 57 to 57 FFP 65 to 65 ISIP 1086 FSIP 1062 1st Blow: Weak Increasing 2nd Blow: Weak - Dead in 35 Min. Recovered: 70' Mud				
DST #4 45-45-45-45 20' Anchor IH 2000 FH 1984 IFP 40 to 114 FFP 130 to 154 ISIP 1062 FSIP 1053 1st & 2nd Blow: Good throughout Recovered: 300' WM w/Scum Oil on Top If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		212'	Common	150	3% CC, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations