

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-163-21,826-0000

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Ks 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION _____
PHONE 913-434-4686

PURCHASER _____ LEASE Francis Collins

ADDRESS _____ WELL NO. #2

DRILLING Pioneer Drilling Company WELL LOCATION SE NE NE

CONTRACTOR _____ 990 Ft. from N Line and

ADDRESS 308 West Mill 330 Ft. from E Line of

Plainville, Ks 67663 the NE (Qtr.) SEC 9 TWP 10S RGE 19W.

PLUGGING Pioneer Drilling Company (Tom Alm) WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ ADDRESS 308 West Mill

Plainville, Ks 67663 KCC KGS

TOTAL DEPTH 3825' PBTB _____ SWD/REP _____

SPUD DATE 10-12-82 DATE COMPLETED 10-17-82 PLG. _____

ELEV: GR 2197' DF 2200' KB 2202'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 269' DV Tool Used? _____

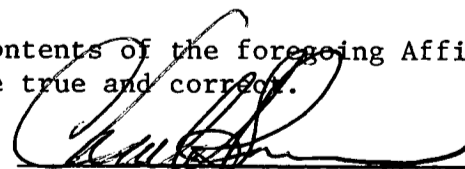
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

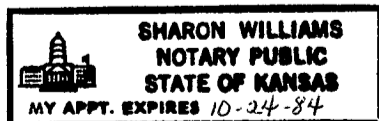
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



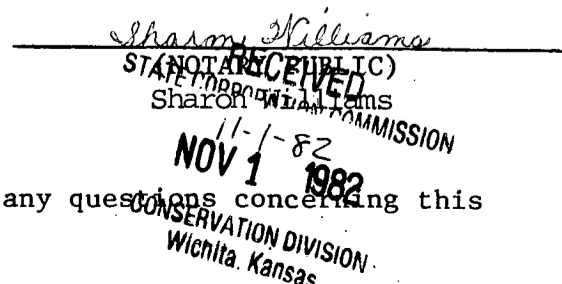
(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of October,

19 82.



MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Liberty Enterprises, Inc LEASE Francis Collins SEC. 9 TWP. 10s RGE. 19W

WELL NO. #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
			SAMPLE TOPS	
surface soil-sand and shale	0'	68'	Anhydrite	1581 (+621)
shale and sand	68'	270'	Topeka	3189 (-987)
shales and sand	270'	1480'	Heebner	3405 (-1203)
shale and sand	1480'	1582'	Toronto	3429 (-1227)
anhydrite	1582'	1616'	Lansing KC	3445 (-1243)
shale	1616'	2050'	Base KC	3658 (-1456)
shale	2050'	2257'	Arbuckle	3775 (-1573)
shales and lime	2257'	2480'		
lime and shale	2480'	2726'		
lime and shale	2726'	2848'		
lime and shale	2848'	2920'		
lime and shale	2920'	3088'		
lime and shale	3088'	3271'		
lime and shale	3271'	3420'		
lime and shale	3420'	3520'		
lime and shale	3520'	3597'		
lime and shale	3597'	3695'		
lime and shale	3695'	3750'		
lime and shale	3750'	3780'		
lime and shale	3780'	3825'		
	3825'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	269'	60-40poz	180	3%cc 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations