

15-163-01903-0001

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6854  
Name Standard Oil Production Co. A.K.A.  
Address Sohio Petroleum Company  
50 Penn Place, Suite 1100  
Oklahoma City, OK 73118

Purchaser Mobil

Operator Contact Person G. J. Plisga  
Phone (405) 848-7571

Contractor: License # 4332  
Name Eagle Well Service

Wellsite Geologist NA  
Phone

Designate Type of Completion  
New Well Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator Sohio Petroleum Company  
Well Name Dick #4  
Comp. Date 12/30/49 Old Total Depth 3790'  
3771

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/16/49 10/28/86 11/10/86  
Spud Date Date Reached TD Completion Date  
Recompletion began  
3790'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1640 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API NO. 15-49  
County Rooks  
NW SE SE 7 10 19 East  
Sec. Twp. Rge.  West

990 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

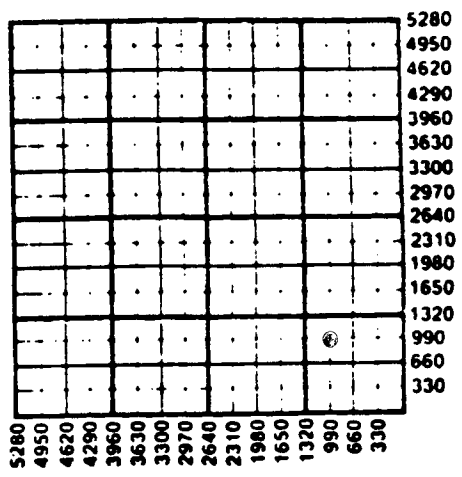
Lease Name Dick Well # 4

Field Name Marcotte

Producing Formation I-KC & Arbuckle

Elevation: Ground 2221' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # D-19579  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # NA

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature G. J. Plisga  
Title District Production Superintendent Date 2/3/87

Subscribed and sworn to before me this 3rd day of February 1987:  
Notary Public Norma C. Heidelbrecht  
Date Commission Expires Nov. 19, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
STATE CORPORATION COMMISSION  
FEB 9 1987 2-9-87

Sec. 7, Twp. 10, Rge. 19

SIDE TWO

Standard Oil Production Co.  
 Operator Name A.K.A. Sohio Petroleum Company..... Lease Name..... Dick..... Well #..... 4

Sec..... 7..... Twp..... 10S..... Rge..... 19.....  East  West County..... Rooks.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1635	- 3221
Topeka	3221	- 3423
Hiebner	3423	- 3444
Dodge	3444	- 3454
Douglas	3454	- 3460
L-KC	3460	- 3672
Base L-KC	3672	- 3701
Conglomerate	3701	- 3747
Simpson	3747	- 3768
Arbuckle	3768	- 3790

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"	28#	1650'	Common	800	
Production		5-1/2"	14#	3769'	Common	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3499-3643'			15% HCL			
4	3769-3790' (OH)			15% HCL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
11/10/86		2-7/8"	3760'				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas		Water	Gas-Oil Ratio	Gravity	
	32 Bbls	NA	MCF	530 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) ..... I-KC 3499-3643' Arbuckle 3769-3790' (OH)  
 Dually Completed  Commingled