

Plugged 8-31-89

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 163-01904-0001

County Rooks

SE SW SE Sec 7 Twp 10S Rge 19  East  West

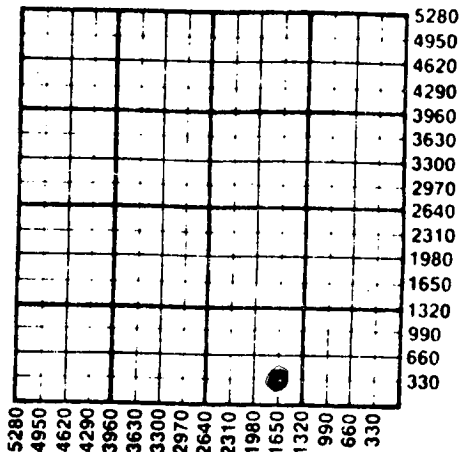
330 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Dick Well # 5

Field Name Marcotte

Name of New Formation Arbuckle

Elevation: Ground 2215 KB 2220  
Section Plat



**K. C. C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

.....  
 .....

Operator: License # 06854  
Name BP Exploration Inc.  
Address P.O. Box 4587  
City/State/Zip Houston, TX 77210

Purchaser Mobil

Operator Contact Person Harvey J. Dupuy, Jr.  
Phone (713) 552-8836

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Date of Original Completion: 6/28/50

DATE OF RECOMPLETION:  
11/23/88 2/24/89  
Commenced Completed

Designate Type of Recompletion/Workover:  
 Deepening  Delayed Completion  
 Plug Back  Re-perforation  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

All production is from a single common source of supply.

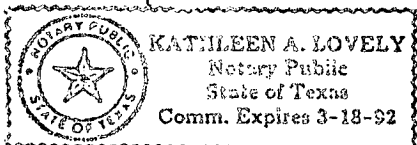
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harvey J. Dupuy Jr. Title Production Sup't. (North) Date 9-20-89

Subscribed and sworn to before me this 20th day of September 19 89

Notary Public Kathleen A. Lovely Date Commission Expires 3-18-92



RECEIVED 3-18-92  
STATE CORPORATION COMMISSION

SEP 22 1989  
9-22-89  
FORM ACO-2 5/88  
CONSERVATION DIVISION  
Wichita, Kansas

X

SIDE TWO

Operator Name BP Exploration Inc. Lease Name Dick Well # 5  
 Sec 7 Twp 10S Rge 19  East  West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

Log  Sample

Name	Top	Bottom
Arbuckle	3767	NDE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
* See Remarks					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	3700	3815	Class A	100	50 sx w/ 2% or Econolite
<input checked="" type="checkbox"/> Protect Casing					50 sx w/ 75% Halad 322
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4SPF @ 120°	3782 - 88'	Wash w/1 bbl/foot 15% FE Acid.

TD: 3815  
 PBTD 3806 Plug Type Cement

TUBING RECORD:

Size 2-7/8 Set At 3689' Packer At NA Was Liner Run?  Y  N  
 Date of Resumed Production, Disposal or Injection 2/24/89  
 Estimated Production Per 24 Hours 19 bbl/oil 461 bbl/water  
- MCF gas - gas-oil ratio

\* Remarks  
 A one hundred seven feet long (4-1/2", J-55, 10.5#) liner was welded together and set in the hole. The bottom is at 3807'. The liner was cemented in place and perforated as noted in the perforation record above.