the well, regar OWWO, injection completion, com (i.e. electrica	Building, dless of bar Type ar mingling, log, son	Wichitanow the nd compared to the salt was all to the world to the wor	a, Kansas well was lete ALL se ater dispos	67202, w completed ections. sal and i	ithin <u>te</u> . Circl Applica njection	en days le one: ations	after the oil, gamust be in Attach	ne completion of as, dry, SWD, filed for dual mureline logs	
R.A. Comeau OPERATOR LIBERTY ENTERPRISES, INC.				. API N	10 •	15-163-	21,351-0000		
ADDRESS 308	West Mill				COUNT	[Y]	Rooks		
Plai	nville, K	ansas	67663	,	•			eld	
**CONTACT PERSON Charles G. Comeau					. FORMA	TION_Arb	nickle .		
			-4686			E	cancis Co	ollins	
PURCHASER					WELL	NO	#1		
ADDRESS					WELL	LOCATI	ON_SEN	W NF	
		•	ssouri		990	Ft.	from No	orth Line and	
DRILLING PI CONTRACTOR	ONEER DRI	LLING (COMPANY, I	NC.	1650	Ft.	from <u>F</u> a	stLine of	
ADDRESS 30	08 West Mi	11			the N	JE/4 Se	C. 9 TV	WP. 10S RGE.19W	
P1	ainville,	Kansa:	67663		· •				
PLUGGING CONTRACTOR					. [WELL PLAT	
ADDRESS							-		
								KCC	
TOTAL DEPTH_	3772 '	P1	354 <u>2</u>	2'			9	MISC	
SPUD DATE 8/9	0/81 DA	TE COM	PLETED 9	/4/81				(Office Use)	
ELEV: GR 218	• 3]' DF_	2184'	кв_218	6'	L				
DRILLED WITH (20	ANTE (ROT	CARY) (X	_	i RECORD	(New) /	(XIXXXXX) casing	•	
Report of all strings	set — surface,			tc.					
Purpose of string	Size hole drilled	Sixe casing (in O.D.)	Weight lbs/ft.	Setting depth	Type ce	ment	Sacks	Type and percent additives	
Surface	12 1/4"	8 5/8'	24#	260'	Commor	<u> </u>	145	2% gel, 3% cc	
Production	7 7/8"	5 1/2'	14#	3765'	ASC		150		
	LINER RECORD				PERFORATION RECORD				
Top, ft. Bottom, ft. S		Sack	s cement		Shots per ft. 4 per ft.		e & type	Depth interval 3718–19¹	
TUBING RECORD				4 per	4 per ft.			3715-16'	
Sixe 2 1/2''	etting depth 3538 [†]	Pack	er set at						
		CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE REC	ORD			
	Amou	int and kind	of material used			***	De	pth interval treated	
•								7-7-7-25	
							Contract of the second	Charles to the state of the sta	
					•	7 1		1-24-81 000	
Date of first production 9/4/81		l l	ecing method (flow Pumping un		gas lift, etc.)	Gra	evity	•	
RATE OF PRODUCTION PER 24 HOURS	Oit	2/	Gos bbls.		Water	%	18 bbis.	s-oil ratio	
Disposition of gas (vented,	used on lease or	sold)		············		forati		CTF B	
**The person wh mation. A with more than 25 BC	essed init	tial te	st by the	Commissio	n is rec			ing this infor- ell produces	

Name of lowest fresh water producing stratum	Depth_	150'
Estimated height of cement behind Surface Pipe cement circulated.		

DV USED? None

Well Loc

Formation Description, Contents, etc.	Тор	Bottom	Name	Depth
sands and shale sand and shale sand and shale sand and shale shales and limes shales and lime shale and lime shale and lime shales and lime shales and shales limes and shales lime and shales lime and shale	0' 70' 260' 1162' 1548' 1593' 1665' 2140' 2287' 2500' 2738' 2944' 3147' 3175' 3275' 3394' 3480' 3540' 3588' 3673' 3680' 3772'	70' 260' 1162' 1548' 1593' 1665' 2140' 2287' 2500' 2738' 2944' 3147' 3175' 3394' 3467' 3480' 3588' 3673' 3680' 3707' 3722' RTD	Topeka Heebner Toronto Lansing/KC Base/KC Arbuckle	3150' 3369' 3401' 3613' 3714'

AFFIDAVIT

STATE OF KANSAS	, COUNTY OF	ROOKS	SS,
Charles G. Comeau	OF LAWFUL AGE	, BEING FIRS	T DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Secretary-	Treasurer (1	FOR)(OF)	IBERTY ENTERPRISES, INC.
OPERATOR OF THE Francis Collin	S LI	EASE, AND IS	DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BE	CHALF OF SAID OPE	RATOR, THAT	WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS	OF THE 4th	DAY OF Sep	tember, 1981, AND THAT
ALL INFORMATION ENTERED HEREIN V	VITH RESPECT TO S.	AID WELL IS	TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.		(s) (
			Charles G. Comeau
SUBSCRIBED AND SWORN BEFORE ME	rhis <u>20 th</u> da	Y ОF <u>• У</u> Даг	ember 1981
	SHARON GARVERT NOTARY PUBLIC STATE OF KANSAS		harme Stangerts NOTARY PUBLIC
MY COMMISSION EXPIRES: My Appt.	Expires 10/24/84		Sharon Garvert