

Operator Name VESS OIL CORPORATION Lease Name HAIGHT Well # 1-7
 Sec. 7 Twp. 10S Rge. 19 East County ROOKS
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:	SEE ATTACHMENT SHEET		

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	258'	Pozmix	150	2% Gel, 3% cc
production	7 7/8"	5 1/2"	14#	3877'	ACS	150	2% gel, 10% salt,
<i>DL Tub</i>				<i>1655'</i>	2nd stage	435	5# Gil per sk 60/40 poz

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	3629-32 LKC	750 gal 28%
4	3792-93; 3796-97 Arb	100 gal 15%
	CIBP 3807	
4	3811-12; 3814-15 Arb	

TUBING RECORD Size 2-7/8 Set At 3800 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, S/D or Inj. 4/26/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 15 Bbls. Gas _____ Mcf Water 300 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval LKC/ARB

Haight #1-7
 NW SE SW 7-10S-19W
 Rooks County, KS

DST #1 3245-3272 **ZN** Topeka
Times: 45-60-60-75
Blow: IO: weak blow bldg to 11"
 FO: weak blow bldg to BB
Rec: 45'MW (45%*m*, 55%*wtr*)
 125'SGCMW (4%*g*, 15%*m*
 81%*wtr*)

IFP: 9-45 **FFP:** 46-88
ISIP: 906 **FSIP:** 889
HP: 1493/1483 **Temp** 96

DST #2 3518-3542 **ZN** Upper
Times: 45-60-60-75 Lansing
Blow: 1st:weak blow inc to 8"
 2nd:weak blow inc to 8"
Rec: 130'SW
IFP: 7-37 **FFP:** 39-69
ISIP: 354 **FSIP:** 350
HP: 1700-1685 **Temp** 103

DST #3 3619-3656 **ZN** I & J
Times: 45-60-60-75
Blow: 1st-wk blw inc to BB 32 min.
 2nd-wk blw inc to BB 44 min.
Rec: 120'GIP
 25'CO (35 gravity)
 166'SGCMW (2%*g*, 8%*m*, 90%*wtr*)
 scum of oil throughout

IFP: 8-53 **FFP:** 56-96
ISIP: 393 **FSIP:** 386
HP: 1761/1751 **Temp** 106

DST #4 3656-3692 **ZN** K & L
Times: 45-60-60-75
Blow: 1st-weak 1/4" blw inc to 1"
 2nd-weak 1/4" blw inc to 1"
Rec: 30'GIP
 10'CO
 10'OCM (20% oil, 80% mud)

IFP: 8-14 **FFP:** 13-18
ISIP: 624 **FSIP:** 425
HP: 1786/1760 **Temp** 98

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 Wichita, Kansas

ORIGINAL

DST #5 3743-3760 ZN Simpson
Times: 30-45-45-60
Blow: 1st open-1/4" blow inc. to 1" intermittent blow
 2nd open-no blow
Rec: 2'OCM (10% oil, 90% mud)
IFP: 7-9 FFP: 7-9
ISIP: 36 FSIP: 48
HP: 1935/1795 Temp 98

DST #6 3742-3774 ZN Arbuckle
Times: 30-45-45-60
Blow: 1st open - strong blow off BB 1 min.
 2nd open - strong blow off BB 3 min.
Rec: 292'SOCWM (5% oil, 20% water, 75% mud)
 248'VSOCMW (2% oil, 55-78% wtr, 2-43% mud)
 1302'VSOMCW (2% oil, 2-10% mud, 88-96% wtr)
 248'SW w/scum oil
IFP: 296-885 FFP: 898-947
ISIP: 943 FSIP: 954
HP: 1844/1831 Temp 110

DST #7 3788-3810 ZN Arbuckle
Times: 30-45-45-60
Blow: 1st open - BB 1-1/4 min.
 2nd open - BB 2-1/4 min.
Rec: 1'CO (27 gravity)
 300'OGCWM 4% gas, 5% oil, 45% wtr, 46% mud
 992'OMW 4-6% oil, 4% mud, 88-94% wtr
 496'SOCMW 1% mud, 2% oil, 97% wtr
 434'SW scum of oil
 good show of free oil in tool
IFP: 188-692 FFP: 678-968
ISIP: 1051 FSIP: 1049
HP: 1881/1872 Temp 110 Degrees

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DST #8 3814-25 ZN Arbuckle
Times: 30-45-45-60
Blow: 1st open - BB 1 min.
 2nd open - BB 1-1/2 min.
Rec: 3'CO
 164'SOGCWM - 2% oil, 14% gas, 33% wtr, 55% mud
 124'SOCMW - 2% oil, 22% mud, 76% wtr
 497'SOCMW - 2% oil, 1-2% mud, 96-97% wtr
 1800' SW specs oil throughout
IFP: 283-1007 FFP: 1011-1156
ISIP: 1158 FSIP: 1159
HP: 1891/1879 Temp 110 Degrees

ORIGINAL

SAMPLE TOPS

Anhy 1644 +588
Topeka 3228 -996
Heebner 3439 -1207
Lansing 3475 -1243
B/KC 3682 -1450
Arb 3770 -1538

LOG TOPS

1643 +589
3230 -998
3440 -1208
3476 -1244
3687 -1455
3770 -1538

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CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

1463

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-17-00</u>	SEC <u>7</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START	JOB FINISH <u>2:15 PM</u>
LEASE <u>maacome</u> WELL # <u>1-7</u> LOCATION <u>Zurich 20 35</u>				COUNTY <u>Woods</u>		STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR L.P. Davis Delg
 TYPE OF JOB Sp Prod. Stiping
 HOLE SIZE 7 1/2 ID.
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER _____
 CEMENT AMOUNT ORDERED
1500 lb Asc 2 1/2 gal 10x20 lb
5 # Gal/gal. Sou gal. W.F.V.
 COMMON @ _____
 POZMIX @ _____
 GEL 3 @ 950 2850
 CHLORIDE @ _____
W.F.V.-2 500 gal @ 100 50000
Salt 14 @ 700 9800
Bitumens 600 # @ 41 24600
ASC 150 @ 820 123000
 HANDLING @ 105 15750
 MILEAGE 4 1/2 SK / Mile 19200
 TOTAL 245200

EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 153 HELPER DAoe
 BULK TRUCK
 # 212 DRIVER Andrew
 BULK TRUCK
 # DRIVER

REMARKS:

SERVICE

pipe and 3879
Shoe Jt 24.42
Insert 38 84.50
pump sou gal w/asc. Follow w/ 150 lb Asc
pump plug w/ 54 bbls of water Follow w/ 4 bbls
of mud head plug e
Flow did hold

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 168000
 EXTRA FOOTAGE @ _____
 MILEAGE 32 @ 285 9120
 PLUG @ _____
 @ _____
 @ _____
 TOTAL 117120

CHARGE TO: Vess Oil Corp.
 STREET 8100 E. 22nd St. N. Bldg. 300
 CITY Wichita STATE Ks ZIP 67226

FLOAT EQUIPMENT

1-Insert Key @ 16000
1-Guide shoe @ 11000
1-Du Tool @ 25000
2-Baskets @ 14200 28200
8-Confidence @ 2500 20000
 TOTAL 325200

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *L.P. Davis*

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

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 Wichita, Kansas