

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hupfer Oil & Gas Co.

API NO. 15-163-21,585-0000

ADDRESS 2309 Walnut

COUNTY Rooks

Hays, KS 67601

FIELD VOHS

\*\*CONTACT PERSON DENNIS D. HUPFER

PROD. FORMATION

PHONE 913-628-8666

LEASE RUDER

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW NE SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

Ft. from Line and

ADDRESS 801 Union Center

Ft. from Line of

Wichita, KS 67202

the SE/4 SEC 12 TWP 10S RGE 19W

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

WELL FLAT

		12	

KCC  
KGS  
(Office Use)

TOTAL DEPTH 3781' PBD

SPUD DATE 3/05/82 DATE COMPLETED 3/12/82

ELEV: GR 2181 DF 2183 KB 2186

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 204.75' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I, DENNIS D. HUPFER

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS OPERATOR (FOR)(OF) HUPFER OIL & GAS

OPERATOR OF THE RUDER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF MARCH, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT'S OATH NOT.

STATE RECEIVED  
3-29-82  
Wichita Kansas

(S) Dennis D. Hupfer

SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF March, 19 82.

MY COMMISSION EXPIRES: March 13, 1986



Sheribu Barber NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information... Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time test open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and Sand	0	100		
Sand & Shale	100	213		
Shale	213	450		
Shale & Sand	450	1611		
Anhydrite	1611	1645		
Shale	1645	3140		
Lime & Shale	3140	3304		
Lime	3304	3700		
Conglomerate & Dolomite	3700	3781		
Rotary Total Depth		3781		
LIME & SHALE	3177	-991	Topeka	3177
SHALE	3392	-1206	Heebner	3392
LIME	3412	-1226	Toronto	3412
LIME & SHALE	3432	-1246	Lansing	3432
SHALE/LIME	3640	-1454	Conglom.	3640
CHERT	3674	-1488	Conglom. Chert	3674
L.T.D.	3779	-1593	L.T.D.	3779
DST #1 - Topeka - 3350-3380, 45-45-45-45 Recover 1984 ft. salt water with oil specks. IBHP 1076, FBHP 1028, IFP 373-886, FFP 898-1028.				
DST #2 - Lansing - 3407-3470, 45-45-45-45 Recover 628 ft. salt water with oil specks. IBHP 921, FBHP 850, IFP 72-240 FFP 240-337.				
DST #3 - Lansing - 3477-3512, 30-30-30-30, - Recover 5 ft. mud. IBHP 48, FBHP 36 IFP 36-36 FFP 36-36.				
DST #4 - Lansing 3560-3600, 45-45-45-45 Recover 20 ft. oil specked mud. IBHP 60 FBHP 84, IFP 48-48, FFP 36-36.				
DST #5 - Lansing - 3594-3635, 45-45-45-45, Recover 20 ft. oil cut mud. IBHP 96 FBHP 96, IFP 48-48 FFP 48-48.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	211'	Common	165	2% gel, 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Factor set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil Gas Water % Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		Perforations

