

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23,089-0000

County Rooks

Operator: License # 4629

NW SW NE Sec. 15 Twp. 10 Rge. 19 East West

Name: Brito Oil Company, Inc.

3630 Ft. North from Southeast Corner of Section

Address 200 E. First, Suite 208

2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

City/State/Zip Wichita, KS 67202

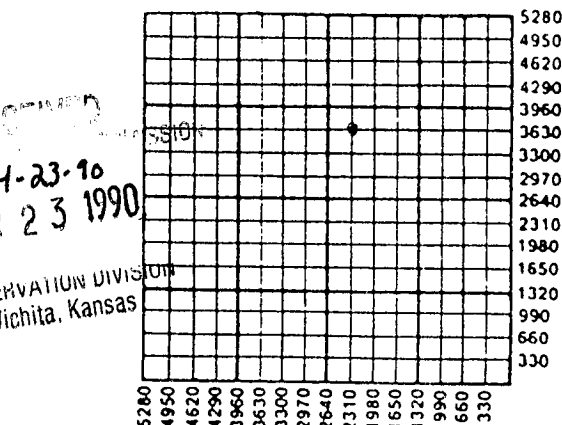
Lease Name Nutsch Well # 1-15

Field Name _____

Producing Formation _____

Elevation: Ground 2171 KB 2180

Total Depth 3650 PBDT _____



Amount of Surface Pipe Set and Cemented at 225' Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Designate type of Completion

New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ Temp. Abd.

Gas _____ Inj _____ Delayed Comp.

Dry _____ Other (Core, Water Supply, etc.)

If OLD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary _____ Air Rotary _____ Cable

04-05-90 04-10-90 4-10-90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

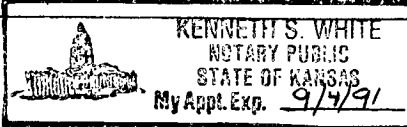
Signature: [Signature]

Title PRESIDENT Date 4-10-90

Subscribed and sworn to before me this 20th day of April, 19 90.

Notary Public Kenneth S. White

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Drillers Timelog Received

Distribution

KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other (Specify)

ORIGINAL

SIDE TWO

Operator Name Brito Oil Co.

Lease Name Nutsch 1-15

Sec. 5 Twp. 10 Rge. 19
 East
 West

County Nutsch

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all intervals interval tested, time tool open and closed, flowing and shut-in pressures, whether shut in pressure, surface hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. If more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

DST#1 3430-3472/30-30-30-30
 Rec: 15' Mud, IFP's
 71-71#, FFP's 71-71#,
 SIP's 234-153#

Formation Description		Top	Bottom
<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Core		
Name			
Anhydrtie		1631	
B/Anhy		1661	
Topeka		3153	
Heebner		3368	
Toronto		3392	
Lansing		3409	
Muncie Crk		3530	
Stark Sh		3593	
BKC		3637	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Wells Used	Other
Surface	12 1/2"	8-5/8"	20#	225'	60/40poz	140	2% gel 3% cc.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated

Acid, Fracture, Sand, Gravel, etc. Report amount and kind of material used.

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water bbls.	Gas-Oil Ratio

Disposition of Gas:

METHOD OF COMPLETION:

Ventd Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perforation Other (Specify) _____

15-163-23089-0000

DRILLER'S WELL LOG

DATE COMMENCED: April 5, 1990
DATE COMPLETED: April 10, 1990

Brito Oil Company, Inc.
NEUSCH #1-15
NW SW NE
Sec. 15, T10S, R19W
Rooks County, Ks.

ELEVATION: 2180 K.B.

0 - 1000'	Surface Soil, Shale, Sand
1000 - 1249'	Sand
1249 - 1531'	Shale & Lime
1531 - 1561'	Anhydrite
1561 - 2200'	Lime & Shale
2200 - 3500'	Shale & Lime
3500 - 3650'	Lime
3650'	RTD

Surface Pipe: Set new
8-5/8", 20# pipe @225'
w/140 sacks 60/40pmix
2% gel 3% cc.

AFFIDAVIT

STATE OF KANSAS
COUNTY OF BARTON) ss

Jay Schneider of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Subscribed and sworn to before me this 10 day of April 1990

Jay Schneider

Dorothy M. Hague

Notary Public

DOROTHY M. HAGUE NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. <u>5-90</u>
