

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name Murfin Drilling Company
Address 250 N. Water
Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person L.O. Butner
Phone 316-267-3241

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Roger Welty
Phone 913-674-5835

PURCHASER Clear Creek

Designate Type of Completion
 New Well Re-Entry Workover

Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-11-84 10-18-84 11/06/84
Spud Date Date Reached TD Completion Date
3810' 3768'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 208 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1645 feet

If alternate 2 completion, cement circulated from 1645 feet depth to surf. w/ 400 SX cmt

API NO. 15-163-22,501-0000

County Rooks

SE NW SE Sec. 17 Twp. 10S Rge. 19 East West

1584 Ft North from Southeast Corner of Section
1574 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

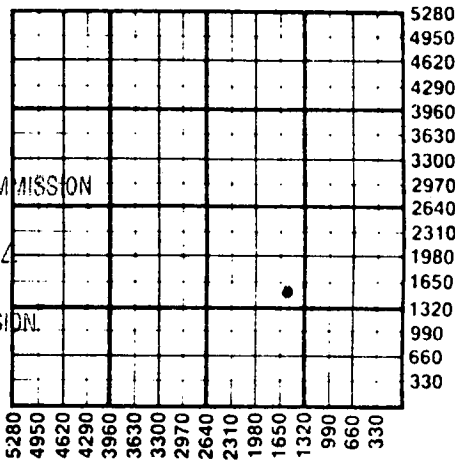
Lease Name Dennis Keller Well # 1-17

Field Name Marcotte

Producing Formation Arbuckle

Elevation: Ground 2180' 2185' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
12-26-84
DEC 26 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD98143

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: L.O. Butner
Title L.O. Butner, West Div., Prod. Mgr Date 12/19/84

Subscribed and sworn to before me this 19 day of Dec. 1984

Notary Public Kerran Redington
Date Commission Expires 2/6/86



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Murfin Drilling Lease Name Keller Well# 1-17 SEC. 17 TWP. 10S RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3188-3205'/30-45-60-105. Rec 250' MW.
 HY: 1664-1635#. SIP: 899-909#. FP: 49-59/99-148#. BHT: 101°.

DST #2: 3464-3482'/30-45-60-90. Rec 185' MW.
 HP: 1909-1890#. SIP: 594-584#. FP: 39-59/79-109#. BHT: 104°.

DST #3: 3732-3748'/30-45-60-60. Rec 1440' s1 GO.
 HP: 2076-2056#. SIP: 1086-1066#. FP: 99-357/416-594#. BHT: 107°.

Name	Top	Bottom
Anhydrite	1611'	1643'
Topeka	3167'	
Heebner	3481'	
Toronto	3404'	
Lansing	3420'	
KC		3631'
Arbuckle	3738'	

RELEASED
 JUN 05 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12-1/4"	8-5/8"	24#	208'	Quickset	150	
	7-7/8"	5-1/2"	15.5#	3808'	200 sx. Poz. Top stage		
			300 sx. Lite +		100 sx. Common		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3744-47'			none			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
11/7/84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50	---	1	---	---		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3744-47'
 Used on Lease Dually Completed
 Commingled