

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name . Murfin Drilg Co
Address . 250 N Water Suite 300
Wichita, KS 67202
City/State/Zip

Purchaser . Clear Creek, Inc.
McPherson, KS

Operator Contact Person L.O. Butner
Phone 316-267-3241

Contractor: License # 6033
Name . Murfin Drilling Co

Wellsite Geologist . Roger Welty
Phone . 913-674-5835

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

2-27-85 3-4-85 3/20/85
Spud Date Date Reached TD Completion Date
3845' 3804'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1677 feet
If alternate 2 completion, cement circulated from 1677 feet depth to surf w/ 400 SX cmt

API NO. 15-163-22,640-0000
County Rooks
SW/4 Sec 17 Twp 10S Rge 19 East West

1320 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

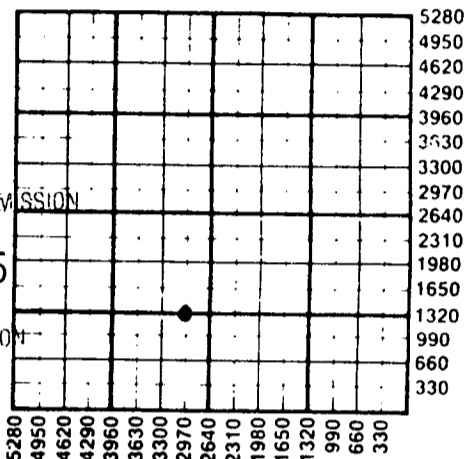
Lease Name . Berland "B" Well # . 4-17

Field Name . Marcotte

Producing Formation . Arbuckle

Elevation: Ground 2196 KB 2201

Section Plat



RECEIVED
4-4-85
APR 04 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD98143, C20344

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

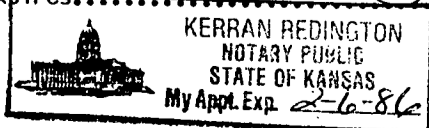
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: L.O. Butner
Title L. O. Butner, Western Div., Prod. Mgr. Date 4/3/85

Subscribed and sworn to before me this 3 day of April 1985
Notary Public
Kerran Redington
Date Commission Expires 2/6/86



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Section 17, Twp 10S, Rge 19W

Operator Name Murfin Drilling Co. Lease Name..... Berland "B" Well #4-17.

Sec..... 17 Twp..... 10S Rge..... 19 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3758-74/Arbuckle 30-45-60-90.
 Rec 810' MO. HP: 2075-2036#. SIP: 1114-1114#. FP: 77-173/211-346#.

Name	Top	Bottom
ANHYDRITE	1636-67	(+565-535)
TOPEKA	3192'	(-991)
HEEBNER	3404'	(-1203)
TORONTO	3426'	(-1225)
LANSING	3443'	(-1242)
BKC	3654'	(-1453)
ARBUCKLE	3766'	(-1565)

RELEASED

JUL 15 1986

FROM CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Prod.	12-1/4" 7 7/8"	8-5/8" 5 1/2"	24# 15.5#	303 3844'	Quickset	190	
				2nd stage:	300 sx. Howcolite	200 sx.	50-50 Pozmix + 100 sx. Common

PERFORATION RECORD
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

4	3772-75'	1000 gal. MOD-202	3772-75'
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TUBING RECORD Size 2 7/8" Set At 3760' Packer at | Liner Run Yes No

Date of First Production 3/20/85 | Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	69	---	10	---	---

METHOD OF COMPLETION | Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3772-75' Used on Lease Dually Completed Commingled