

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033  
Name Murfin Drilling Company  
Address 250 North Water  
Suite 300  
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek, Inc.

Operator Contact Person L.O. Butner  
Phone 316-267-3241

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Roger Welty  
Phone 913-674-5835

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

5-20-85	5-28-85	6/12/85
Spud Date	Date Reached TD	Completion Date
3813' RTD	3767'	
Total Depth	PBTD	

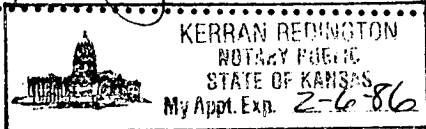
Amount of Surface Pipe Set and Cemented at 262 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1617 feet  
If alternate 2 completion, cement circulated from 1617 feet depth to surf w/ 400 SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: L.O. Butner  
L.O. Butner, Western  
Title Div. Prod. Mgr. Date 6/20/85

Subscribed and sworn to before me this 20 day of June 1985  
Notary Public: Kerran Redington  
Date Commission Expires 2/6/86



163-22,689-0000  
API No. 15-  
County Rooks  
W/2 W/2 SE Sec. 17 Twp 10S Rge. 19W West

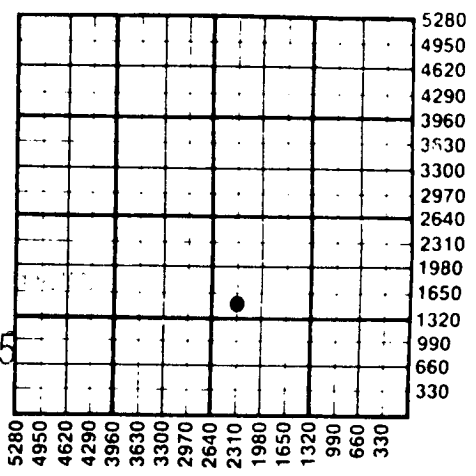
1450 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Dennis Keller Well # 4-17  
Field Name Marcotte

Producing Formation Arbuckle

Elevation: Ground 2171' KB 2176'

Section Plat



JUN 21 1985  
6-21-85

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 17, Imp. J.C. Rge. 19W

Operator Name Murfin Drilling Company Lease Name Dennis Keller Well # 4-17

Sec. 17 Twp. 10S Rge. 19W County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [XX] No

Formation Description [X] Log [ ] Sample

ST #1: Mis run.
ST #2: 3729-3743' 30-45-60-90. 1st opening wk bldg to 10". 2nd opening wk bldg to 10'. Rec 422' MCO. Pressures: HP 1982-1932#, BHP 704-694#, FP 69-99/29-199. BHT 111°.
ST #3: 3744-3753' 30-45-60-90. 1st opening wk bldg - 10 min. 2nd opening wk bldg - 10 min. Rec. 425' Fluid. Breakdown; 180' - 10% gas, 70% oil, 20% mud. 120' - 0% oil, 40% water, 30% mud. 125' - 5% oil, 85% water, 0% mud. Pressures: HP 1929-1876#, BHP 1066-1066#, P 39-89/109-188, BHT 116°.
ST #4: 3754-3763' 30-30-30-30/ 2040' SW seumoil. Pressures: HP 1919-1909#, BHP 1164-1174#, FP 248-801/086-1105#, BHT 116°.

Table with 3 columns: Name, Top, Bottom. Rows include TOPEAK, HEEBNER, TORONTO, LANSING, BKC, ARBUCKLE with corresponding depth values.

CONFIDENTIAL

RELEASED

OCT 03 1986

CASING RECORD [ ] New [ ] Used FROM CONFIDENTIAL
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface Prod. with various additives like floccle, salt, CFR-2, CC, and gilsonite.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes Shots Per Foot (4) and Footage (3740-46').

TUBING RECORD Size 2 1/2" Set At 3760' Packer at Liner Run [ ] Yes [ ] No

Date of First Production 6/12/85 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Estimated Production Per 24 Hours: Oil 80 Bbls, Gas --- MCF, Water 3 Bbls, Gas-Oil Ratio ---, Gravity ---.

METHOD OF COMPLETION Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [X] Perforation [ ] Other (Specify) 3740-46'
[ ] Dually Completed [ ] Commingled