

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE 6-30-83

OPERATOR Murfin Drilling Company API NO. 15-163-21,865 -0000

ADDRESS 617 Union Center Bldg. COUNTY Rooks

Wichita, KS 67202 FIELD Wildcat MARCOTTE EXT

** CONTACT PERSON Kerran Redington PROD. FORMATION Arbuckle

PHONE 316-267-3241 LEASE Berland "B"

PURCHASER Clear Creek, Inc. WELL NO. 1-17

ADDRESS McPherson, KS WELL LOCATION 940' FWL 980' FSL WE SW SW

DRILLING Murfin Drilling Company 940 Ft. from West Line and

CONTRACTOR 617 Union Center Bldg. 980 Ft. from South Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 17 TWP 10S RGE 19W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS TOTAL DEPTH 3856' PBTD 3781'

SPUD DATE 11-9-82 DATE COMPLETED 11-18-82

ELEV: GR 2193' DF --- KB 2198'

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-20344

Amount of surface pipe set and cemented 264' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

P. J. Corey, Production Manager, being of lawful age, hereby certifies that:

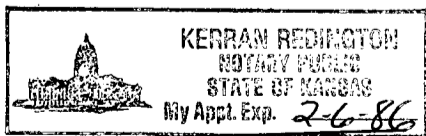
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: P. J. Corey (Name)

P. J. Corey, Prod. Mgr.

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of January,

19 83.



MY COMMISSION EXPIRES:

Kerran Redington (NOTARY PUBLIC) Kerran Redington

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE OF KANSAS COMMISSION 1-28-83 JAN 28 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Murfin Drilling Company LEASE

Berland "B" #1-17

SEC. 17 TWP. 10S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Sand & Post Rock			125'	LOG TOPS	
Shale			265'	Anhydrite	1623' +575
Clay & Sand			1200'	B/Anhydrite	1655' +544
Shale & Sand			1624'	Topeka	3191' -993
Anhydrite			1655'	Heebner	3403' -1205
Shale			2785'	Toronto	3425' -1227
Shale & Lime			3774'	Lansing	3441' -1243
Arbuckle			3856'	BKC	3650' -1462
				Arbuckle	3756' -1558
DST #1: 3209-3245'/30-45-60-90. Rec. SI: 954-954#. FP: 76/97-97-119#.		190' MW	w/some 0 on tool.	HP: 1726-1673#.	
DST #2: 3451-3530'/30-45-60-90. Rec. FP: 165-310/397-532#.		1000' MW.		HP: 1896-1896#. SI 677-687#.	
DST #3: 3557-3651'/30-45-60-60. Rec. FP: 76-76/97-97#.		15' M.		HP: 2025-2004#. SI: 293-184#.	
DST #4: 3749-3764'/30-45-60-90. Rec. 1120#. FP: 48-48/58-58#.		80' OCM	25% Oil,	HP: 2116-2150#. SIP: 1111-1120#.	
DST #5: 3764-3774'/30-45-60-90. Rec. HP: 2021-2068#. SI: 1111-1120#. FP: 125-397/503-793#.		2045' total fluid:	1925' oil,	120' MCO,	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Production	12 1/2" / 7-7/8"	8-5/8" / 5 1/2"	24# / 15.5#	264' / 3855'	Common Sunset Bottom: 25 sx Lite, 1/4# p/sx. Celloflakes.	185 sx. Common	20% Salt, 3/4% CFR-2, 2% CC + 50 sx 50-50 Celloflakes + 100 sx. Common

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" OD SSB	3766-68'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3720.79'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. Super-Sol 20 + 500 gal. MOD-202	3766-68'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-19-83	Pumping	---
RATE OF PRODUCTION PER 24 HOURS	Oil 99.00 bbls. Gas --- MCF Water % 2.20 bbls. Gas-oil ratio --- CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 3766-68'