

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

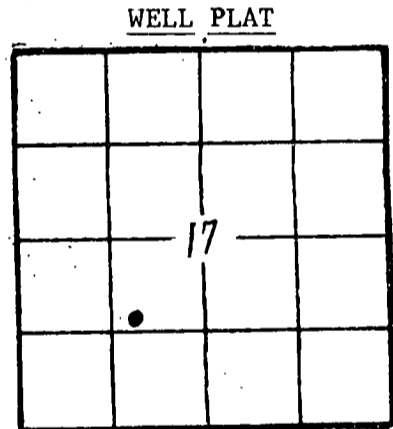
LICENSE # 6033 EXPIRATION DATE June 30, 1984
OPERATOR Murfin Drilling Company API NO. 15-163-22,379-0000
ADDRESS 250 North Water, Suite 300 COUNTY Rooks
Wichita, KS 67202 FIELD Marcotte

** CONTACT PERSON Wm. S. Shropshire PROD. FORMATION Arbuckle
PHONE 316-267-3241 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Berland "B"
ADDRESS McPherson, KS WELL NO. #2-17

DRILLING CONTRACTOR John O. Farmer, Inc. WELL LOCATION 1135' Ft. from east Line and
ADDRESS P.O. Box 352 1346' Ft. from south Line of
Russell, KS 67665 the SW (Qtr.) SEC 17 TWP 10S RGE 19W (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3871' PBDT 3836'
SPUD DATE 5-18-84 DATE COMPLETED 6/08/84
ELEV: GR 2201' DF 2204' KB 2206'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~(MTR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 226' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wm. S. Shropshire, Asst. Gen. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: Wm. S. Shropshire
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19 day of June, 1984.



Kerran Redington
(NOTARY PUBLIC)
Kerran Redington

MY COMMISSION EXPIRES: 2/6/86

RECEIVED
STATE CORPORATION COMMISSION
6-20-84
JUN 20 1984
CONSERVATION DIVISION
Wichita, Kan.

** The person who can be reached by phone regarding questions concerning this information.

Side TWO

OPERATOR Murfin Drilling Company LEASE NAME Berland "B" SEC 17 TWP 10S RGE 19W (W)

WELL NO #2-17

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	1638' (+ 56)
Check if samples sent Geological Survey.			B/Anhydrite	1666' (+ 54)
			Topeka	3203' (- 99)
			Heebner	3415' (-120)
			Toronto	3438' (-122)
Sand & Shale	0	350	L/KC	3454' (-124)
Shale & Sand	350	815	B/KC	3655' (-144)
Sand	815	980	Arbuckle	3774' (-156)
Shale & Sand	980	1115		
Sand	1115	1355		
Red Bed	1355	1635		
Anhydrite	1635	1665		
Shale & Shells	1665	1910		
Shale	1910	2820		
Shale & Lime	2820	3015		
Lime	3015	3871		

DST #1: 3765-3781'/30-45-60-60. Rec 1900' CO. HP: 1992-1972#. SIP: 990-990#. FP: 239-428/488-665#.

RELEASED
JUL 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	226'	Common	160	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	15.5#	3871'	50-50 Pozmix Lite	200	2% gel, 10% salt
					Common	300	3/4% CFR-2, 2% C
						100	25 gal. Latex

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3781-84'

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8"	3223'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
none	

Date of first production 6/08/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 72 bbls.	Gas ---	Water % 6
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio ---
		CFPB

	3781-84' Perforations
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