

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #6033.....
Name Murfin Drilling Company
Address 250 N. Water, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser.....none.....

Operator Contact Person L.O. Butner
Phone 316-267-3241

Contractor: License #6033.....
Name Murfin Drilling Company

Wellsite Geologist Roger Welty
Phone 913-674-5835

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

1-15-85	1-21-85	2/08/85
.....
Spud Date	Date Reached TD	Completion Date
3863'	n/a	
.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1645' feet
If alternate 2 completion, cement circulated from 1645 feet depth to surf. w/ 400 SX cmt

API NO. 15-163-22-613-0000

County.....Rooks.....

SE.. NE.. SE. Sec.17.. Twp.10S.Rge.19.. East West

....1650... Ft North from Southeast Corner of Section
....550... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

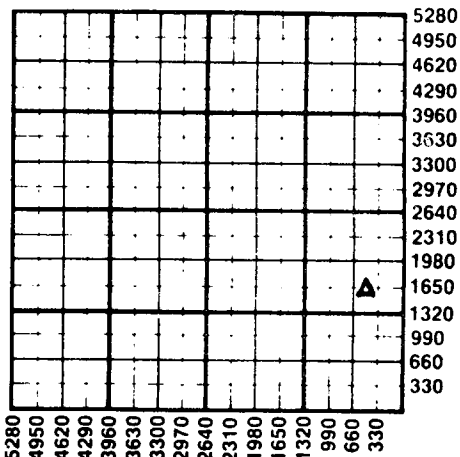
Dennis
Lease Name.....Keller..... Well #.....3-17

Field Name.....Marcotte.....

Producing Formation.....Arbuckle.....

Elevation: Ground.....2188'.....KB.....2193'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

By: L.O. Butner
Signature
Title.....L.O. Butner, Western Div., Prod. Mgr...... Date 2/20/85

Subscribed and sworn to before me this 21 day of Feb.
1985
Notary Public.....
Kerran Redington

Date Commission Expires.....
2/6/86
KERRAN REDINGTON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-6-86

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
2-22-85
FEB 22 1985

Sec. 17, Twp. 10, Rge. 19 W

SIDE TWO

Operator Name Murfin Drilling Company Lease Name Keller Well # 3-17

Sec. 17 Twp. 10S Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1: 3775-3783'/30-45-60-90. Rec 610' SW.
 IHP: 2059-2049#. BPH: 1080-1204#. FP: 71-123/
 104-257#. BHT: 110°.

Topeka	3189'
Heebner	3402'
Toronto	3426'
Lansing	3442'
B/KC	3654'
Arbuckle	3774'

Production Casing Report: 5½" - 15.5# casing set at 3847'. Cemented bottom stage w/200 sx. 50-50 Pozmix w/2% gel, 10% salt, 3/4% CFR-2, 2% CC, 6#/sx. gilsonite, ½ gal. latex in last 50 sx. Cemented top stage w/300 sx. Howcolite w/¼#/sx. flocele + 100 sx. Common w/10% salt, 3/4% CFR-2, 2% CC, ¼#/sx. flocele.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface see above	12-1/4"	8-5/8"	24#	217'	Quikset	160	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD Size 2" Set At 3788' Packer at 3788'				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled