

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE 8-20-83
OPERATOR Murfin Drilling Company API NO. 15-163-21,796-0000
ADDRESS 617 Union Center Bldg. COUNTY Rooks
Wichita, KS 67202 FIELD Pool Ext
** CONTACT PERSON Ramona Gunn/Melissa Larkin PROD. FORMATION
PHONE 316-267-3241

PURCHASER LEASE M. Thomas
ADDRESS WELL NO. 2-18

DRILLING Murfin Drilling Company WELL LOCATION 475' fSL 550' fEL
CONTRACTOR 475' Ft. from South Line and
ADDRESS 617 Union Center Bldg. 550 Ft. from East Line of
Wichita, Ks 67202 the (Qtr.) SEC 18 TWP 10S RGE 19W.

PLUGGING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

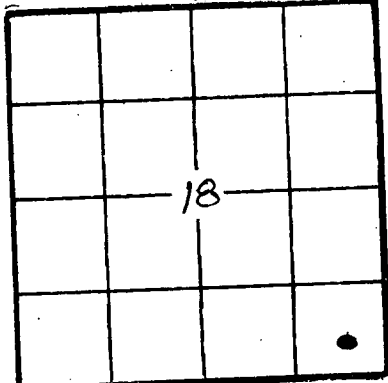
TOTAL DEPTH 3852' PBTD
SPUD DATE 9-5-82 DATE COMPLETED 9-11-82

ELEV: GR 2208' DF KB 2213'
DRILLED WITH (WIRE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 301' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG. [checked]

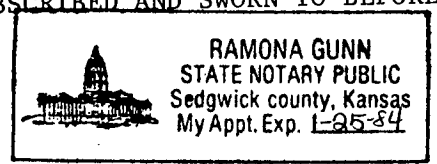


A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

Signature of David L. Murfin
David L. Murfin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of September, 1982.



Signature of Ramona Gunn
(RAMONA GUNN)
Ramona Gunn
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 1-25-84

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
SEP 21 1982
9-21-82
CONSERVATION DIVISION
WICHITA, KANSAS

OPERATOR Murfin Drilling Co. LEASE M. Thomas #2-18 SEC. 18 TWP. 10S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Dirt & Shale		1900'	LOG TOPS	
Shale & Sand		2330'		
Shale		3262'	Anhydrite	1621' (+592)
Shale & Lime		3852'	B/Anhydrite	1659' (-554)
			Topeka	3217' (-1004)
			Heebner	3428' (-1215)
			Toronto	3452' (-1239)
			Lansing	3467' (-1254)
			BKC	3677' (-1464)
			Arbuckle	3805' (-1592)
DST #1: 3710-3762'/30-45-60-90. Rec. 10' M. HP: 2250-2212#. SI: 1149-1168#. FP: 58/48-67/48#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	301'	Sunset	200	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	bbis.	MCF %	bbis. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations