

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Murfin Drilling Company API NO. 15-163-21,692-0000

ADDRESS 617 Union Center Bldg. COUNTY Rooks

Wichita, Kansas 67202 FIELD Wildeat ~~Wildeat~~ MARCOTTE

** CONTACT PERSON Kerran Redington PROD. FORMATION Arbuckle

PHONE 267-3241

PURCHASER Clear Creek, Inc. LEASE M. Thomas

ADDRESS McPherson, KS WELL NO. 1-18

DRILLING Murfin Drilling Company WELL LOCATION 1400' fEL 330' fSL SE/4

CONTRACTOR Murfin Drilling Company 330 Ft. from South Line and

ADDRESS 617 Union Center Bldg. 1400 Ft. from East Line of

Wichita, Kansas 67202 the SE/4 (Qtr.) SEC 18 TWP 10S RGE 19W.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC

_____ KGS

TOTAL DEPTH 3890' PBSD 3845' SWD/REP _____

SPUD DATE 6-8-82 DATE COMPLETED 6-18-82 PLG. _____

ELEV: GR 2217' DF 2220' KB 2222'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 283' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

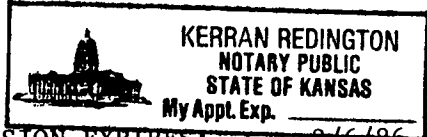
Wayne Johnston, Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: Wayne Johnston
(Name)

Wayne Johnston, Production Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of August, 1982.



Kerran Redington
(NOTARY PUBLIC)
Kerran Redington

MY COMMISSION EXPIRES: 2/6/86

RECEIVED STATE COMMISSION

** The person who can be reached by phone regarding any questions or information.

8-27-82
AUG 27 1982

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling Company LEASE M. Thomas #1-18 SEC. 18 TWP. 10S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|---|--|---------------------|----------------|---------------------|------------------|
| Surface Dirt, Rock, Shale | | | 286' | LOG TOPS | |
| Shale & Sand | | | 1605' | | |
| Shale | | | 1629' | ANHYDRITE | 1628' (+594) |
| Anhydrite | | | 1669' | TOPEKA | 3223' (-1001) |
| Shale | | | 2785' | HEEBNER | 3431' (-1209) |
| Lime | | | 3115' | TORONTO | 3454' (-1232) |
| Shale & Lime | | | 3265' | LANSING | 3470' (-1248) |
| Lime | | | 3355' | BKC | 3676' (-1454) |
| Shale & Lime | | | 3535' | ARBUCKLE | 3780' (-1558) |
| Lime | | | 3595' | | |
| Shale & Lime | | | 3638' | | |
| Lime | | | 3665' | | |
| Shale & Lime | | | 3777' | | |
| Lime | | | 3890' | | |
| DST #1: 3588-3638'/30-45-60-60. Rec 105#. FP: 76-76/76-76#. | | 20' M w/few spks/0. | | HP: 21-3-2065#. | BHP: 230- |
| DST #2: 3634-3685'. Rec 10' M. | | HP: 2132-2123. | SI: 269-196. | FP: 76/76-76/76. | |
| DST #3: 3670-3735' Rec. 20' M. | | HP: 213-2101#. | BHP: 586-625#. | FP: 96-105/196-105# | |
| DST #4: 3670-3777' = plgd. tool. | | | | | |
| DST #5: 3670-3777'/30-45-45-60. Rec 193-213#. | | 140' M. | | HP: 2218-2208#. | BHP: 406-451#. |
| DST #6: 3770-3777'/30-45-60-90. Rec | | 5' M. | | HP: 2225-2215#. | SI: 30-30#. |
| DST #7: 3788-3797'/30-45-60-90. Rec | | 330' P. | | HP: 2218-2208#. | CHP: 1119-1129#. |
| FP: 48-67/77-125. | | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|--|---------------------------|----------------|---------------------|--|--------|----------------------------|
| surface | 12 1/4 | 8-5/8" | 24# | 283' | Sunset | 165 sx | ----- |
| production | 7-7/8 | 5 1/2" | 15.5# | 3890' | First stage: 25 sx Class A w/10% salt, 3/4% CFR-2. | | |
| | 125 sx. 50-50 Pozmix p/sx. Latex +2% CC. | w/10% salt, 3/4% CFR-2, | | | all w/6# p/sx Gilsonite, last 50 sx 1/2 gal. | | |
| | Second Stage: 300 sx 3/4% CFR-2. | Howcolite w/1/4# | | p/sx. Cello-flakes; | 100 sx. 50-50 Pozmix w/10% salt | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | 8 | | 3792-96' |
| TUBING RECORD | | | | | 3798-3800' |
| Size | Setting depth | Packer set at | | | |
| 2 7/8" | 3774' | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 250 gal. Super-Sol 20 | 3792-3800' |
| | |

| | | |
|--|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| August 24, 1982 | Pumping | |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas |
| | 168 bbls. | --- |
| | | Water |
| | | % 2 |
| | | Gas-oil ratio |
| | | ----- CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |
| | | 3792-3800' |