

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5616
Name Calvin Noah
Address 329 N. Birch
City/State/Zip Valley Center, Ks. 67147

Purchaser Clear Creek, Inc.
McPherson, Kansas

Operator Contact Person John Jay Darrah, Jr.
Phone 316/263-2243

Contractor: License # 5651
Name Mallard Drilling Co., Inc.

Wellsite Geologist Calvin Noah
Phone 316/755-1032

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7-10-85 7-16-85 8-27-85
Spud Date Date Reached TD Completion Date
3830 3780
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 5 jts 220 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1622 feet
If alternate 2 completion, cement circulated from 1622 feet depth to surf 400 w/SX cmt

API NO. 15-163-22,717-6000
County Rooks
W/2 NE SE Sec. 18 Twp. 10S Rge. 19 East West

1980 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

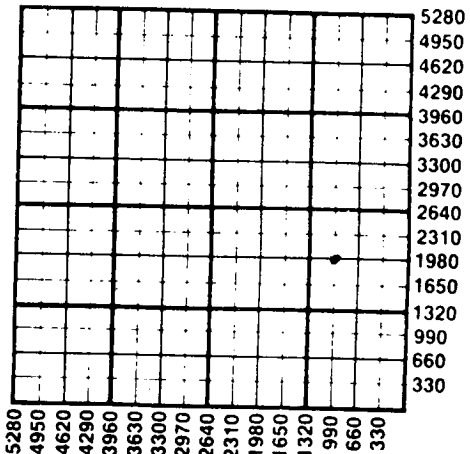
Lease Name Scoggins Well # 1

Field Name Marcotte

Producing Formation Arbuckle

Elevation: Ground 2203 2211 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-98143

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) purchased Ruth Largent Abilene, Kansas (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Jay Darrah, Jr.
Title Agent Date 10/29/85

Subscribed and sworn to before me this 29th day of October 1985.
Notary Public Dorene K. Dunn
Date Commission Expires 10-13-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

RECEIVED
OCT 31 1985

Operator Name Calvin Noah Lease Name Scoggins Well # 1

Sec. 18 Twp. 10S Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 3470-3515 30/30/30/30
 Rec: 495' oil cut mud - 40% oil, 40% mud, 19% gas, 1%
 IFP 52-174# FFP 191-226#
 ICIP 451 FCIP 452
 HP 1917-1830
 Temp 108 degrees

DST #2 3570-3650 30/30/30/30
 Rec: 269' total fluid; 31' oil spotted mud 3% oil; 128' HOCM 40% oil @ top; 60% oil @ base, no water.
 IFP 52-156 FFP 156-174
 ICIP 226 FCIP 226
 HP 1970-1900 Temp 108 degrees

DST #3 3770-3780
 Rec: 1558' oil spotted water; IFP 191-591; FFP 591-695; ICIP 695
 FCIP 695; HP 1987-1970 Temp 108 degrees

| Formation Description | | |
|-----------------------|------|--------|
| Name | Top | Bottom |
| Anhydrite | 1638 | 1669 |
| B/Anhy. | 1669 | 3201 |
| Topeka | 3201 | 3411 |
| Heebner | 3411 | 3436 |
| Toronto | 3436 | 3450 |
| Lansing | 3450 | 3658 |
| B/KC | 3658 | 3701 |
| Cherty. Congl. | 3701 | 3764 |
| Arbuckle | 3764 | 3830 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surf. Production | (new) | 8-5/8" | | 220 | common | 135 | 3% cc, 2% gel |
| 3/4" Haold | (used) | 5-1/2" | | 3829 | 1st stage | 100 | 100% sx. EA-2 |
| gilsonite per sx. | | 6 lg. gilsonite | per. sx. | 2nd stage | 400 | 80 | 1/4 lg. |

| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|--|------------------------------------|---|-------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | | Depth |
| 4 | 3765 to 3767 | | 110 gal. acetic acid | | |
| 2 (total) | 3804 1/2 - 3805 | | | | |

| TUBING RECORD | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|-------|--------|-----------|-----------|--|
| | 2-7/8 | | 3790 | | |

Date of First Production 8-29-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

| Estimated Production Per 24 Hours | Oil | | Gas | | Water | | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|--|-----|--|-------|------|---------------|---------|
| | Bbls | | MCF | | Bbls | CFPB | | |
| | 14 | | 0 | | 75 | | | |

METHOD OF COMPLETION Vented Open Hole Perforation Solid Other (Specify) 3768-3870
 Used on Lease Dually Completed
 Commingled