

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-163-20107-0001

ADDRESS P.O. Box 45442 COUNTY Rooks

Tulsa, Oklahoma 74145 FIELD Marcotte

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Arbuckle Disposal) PHONE 918, 492-1694

PURCHASER LEASE Anderson

ADDRESS WELL NO. 11

DRILLING RANGER DRILLING COMPANY, INC. WELL LOCATION SW NE NE

CONTRACTOR 990 Ft. from North Line and

ADDRESS P.O. Box 856 990 Ft. from East Line of

Hays, Kansas 67601 the NE (Qtr.) SEC18 TW10S RGE 19W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4075' PBTD 4028' KGS

SPUD DATE 9-10-82 DATE COMPLETED 9-13-82 SWD/REP

ELEV: GR 2212' DF 2214' KB 2217' PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

			X
		18	

Amount of surface pipe set and cemented 247' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December, 1982

[Signature]

(NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION 12-27-82

DEC 27 1982

CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES: Feb 5 1985

** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Anderson

ACO-1 WELL HISTORY
 SEC. 18 TWP. 10S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Topeka	3213'
			Heebner	3421'
			Toronto	3443'
			Lansing	3460'
			B/KC	3690'
			Conglomerate	3701'
			Arbuckle	3781'
			Total Depth	4075'
			PBTD	4028'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	247'	Common	175	
Disposal	7 7/8"	5 1/2"	14	4074'	Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4012-4022

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8" Fiber	glas 4025'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gallons of 20% HCL	4012-4022

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None - Disposal		

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 4012-4022