

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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AUG 04 2009

Form ACO-1
October 2008
Form Must Be Typed

09/28/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 34055
Name: H & M Petroleum Corporation
Address 1: 13570 Meadowgrass Drive
Address 2: Suite 101
City: Colorado Springs State: CO Zip: 80921 + 3058
Contact Person: David Allen
Phone: (719) 590-6060
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Richard J. Hall
Purchaser: Coffeyville Resources

API No. 15 - 15-101-22159-00-00
Spot Description: _____
SE SW Sec. 31 Twp. 17 S. R. 30 East West
330 Feet from North / South Line of Section
2970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane

Lease Name: Doyle's Dome Well #: 7
Field Name: Doyle's Dome
Producing Formation: Kansas City "K" & Kansas City "L"

Elevation: Ground: 2892' Kelly Bushing: 2897'
Total Depth: 4654' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 5 jts @ 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2176 Feet
If Alternate II completion, cement circulated from: 2176
feet depth to: Surface w/ 225 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
04/10/2009 04/17/2009 04/18/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 200 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Office Manager Date: 08/03/2009

Subscribed and sworn to before me this 3rd day of August, 2009.

Notary Public: [Signature]
Date Commission Expires: 4/13/2013

ALEASHA MITCHEK
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 04/13/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution