## OIL & GAS CONSERVATION DIVISION WELL **WELL HISTORY - DESCRIPTION OF WELL & LEASE**



Form ACO-1 September 1999 Form Must Be Typed

Operator: License # \_\_5086 API No. 15 - 135-24,915-00-00 Name: PINTAIL PETROLEUM,LTD County: NESS 225 N. MARKET, STE.300 SW NE SW SE Sec. 21 Twp. 16 S. R. 21 ☐ East West WICHITA, KS 67202 \_\_\_\_ feet from (S)/ N (circle one) Line of Section 1670 Purchaser: \_\_\_\_ feet from (E)/ W (circle one) Line of Section Operator Contact Person: Footages Calculated from Nearest Outside Section Corner: Phone: (316) (circle one) NE Contractor: Name: MALLARD DRILLING SLEMP 'JB' Well # 1-21 Lease Name: KCC WICHIFFAD Name: UNKNOWN License: 4958 Wellsite Geologist: FLIP PHILLIPS Producing Formation: Designate Type of Completion: Elevation: Ground:\_ \_\_ Kelly Bushing: ✓ New Well Re-Entry Workover Total Depth: 4255' Plug Back Total Depth: NA \_ SWD \_ \_\_\_\_ SIOW \_ Amount of Surface Pipe Set and Cemented at 208 Feet \_\_\_\_ ENHR \_\_\_\_ SIGW Gas Multiple Stage Cementing Collar Used? Yes No Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set \_\_\_\_ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from Operator:\_ w/ Well Name: \_\_\_ **Drilling Fluid Management Plan** Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_ (Data must be collected from the Reserve Pit) Re-perf. \_\_ Deepening \_\_\_ Conv. to Enhr./SWD Chloride content\_5000 Fluid volume 480 \_ ppm Plug Back\_ Plug Back Total Debth Dewatering method used EVAPORATE AND BACKFILL \_\_ Commingled Docket No .... Location of fluid disposal if hauled offsite: \_\_ Dual Completion Docket No.\_\_\_ Operator Name: \_\_\_\_ Other (SWD or Enhr.?) Docket No.\_\_\_ Lease Name: License No.: \_\_\_\_ 6/26/2009 7/3/2009 Quarter\_\_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ East West Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date \_\_\_\_\_ Docket No.:\_\_\_ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:\_\_\_ Wireline Log Received **Geologist Report Received** NOTARY PUBLIC - State of Kansas **UIC Distribution** 

My Apol. Exp. 9