

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008

Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
CONFIDENTIAL

8/10/10

OPERATOR: License # 5822

Name: VAL ENERGY, INC

Address 1: 200 W. DOUGLAS

Address 2: SUITE 520

City: WICHITA State: KS Zip: 67202

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY, INC.

Wellsite Geologist: STEVE VAN BUSKIRK

Purchaser: MACLASKEY

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

7/8/2009 7/16/09 7/20/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-007-23435-0000

Spot Description: \_\_\_\_\_

S2 S2 N2 SE Sec. 21 Twp. 34 S. R. 11  East  West

1485 Feet from  North /  South Line of Section

3960 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: BARBER

Lease Name: DIEL & CO Well #: 5-21

Field Name: UNKNOWN

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1322 Kelly Bushing: 1333

Total Depth: 4770 Plug Back Total Depth: 4750

Amount of Surface Pipe Set and Cemented at: 207 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 28500 ppm Fluid volume: 900 bbls

Dewatering method used: HAULED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: VAL ENERGY, INC

Lease Name: PAXTON-KUBIK SWD License No.: 5822

Quarter NW Sec. 28 Twp. 34 S. R. 11  East  West

County: BARBER Docket No.: D30309

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam

Title: PRESIDENT Date: 8/10/09

Subscribed and sworn to before me this 14 day of August

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Notary Public: Brandi Wyer

Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received Rec'd

UIC Distribution AUG 26 2009