

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

8/19/10

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 30604  
 Name: Raydon Exploration, Inc.  
 Address 1: 1601 NW Expressway, Suite 1300  
 Address 2: \_\_\_\_\_  
 City: Oklahoma City State: OK Zip: 73118 + 1462  
 Contact Person: David E. Rice  
 Phone: ( 620 ) 624-0156  
 CONTRACTOR: License # 34127  
 Name: Tomcat Drilling LLC  
 Wellsite Geologist: Ed Grieves  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  

<u>7/23/09</u>	<u>8/4/09</u>	<u>8/5/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-069-20319-00-00  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ NW, NW, SE Sec. 28 Twp. 27 S. R. 29  East  West  
2310 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Gray  
 Lease Name: Wilber Well #: 1-28  
 Field Name: Wildcat  
 Producing Formation: Dry  
 Elevation: Ground: 2756 Kelly Bushing: 2769  
 Total Depth: 5222 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 1648 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dillco Fluid Service, Inc  
 Lease Name: Regier License No.: 6652  
 Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27  East  West  
 County: Meade Docket No.: C-21,232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice  
 Title: Agent Date: 8/18/2009  
 Subscribed and sworn to before me this 18th day of August  
20 09  
 Notary Public: Becki Andrews  
 Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC - STATE OF KANSAS  
 BECKI ANDREWS  
 My Commission Expires 4-23-2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **AUG 25 2009**  
 UIC Distribution  
**KCC WICHITA**