

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/19/09

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 32294
 Name: Osborn Energy, L.L.C. **CONFIDENTIAL**
 Address 1: 24850 Farley AUG 19 2009
 Address 2: _____
 City: Bucyrus State: KS Zip: 66613 **KCC**
 Contact Person: Curstin Hamblin
 Phone: (913) 533-9900
 CONTRACTOR: License # 32294
 Name: Osborn Energy, L.L.C.
 Wellsite Geologist: Curstin Hamblin
 Purchaser: Akawa Natural Gas, L.L.C. **RECEIVED**
 Designate Type of Completion: **AUG 21 2009**
 New Well Re-Entry Workover **KCC WICHITA**
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

API No: 15 - 121-28720-0000
 Spot Description: NW4 Sec. 22 T16S R25E
 N2 SW SW NW Sec. 22 Twp. 16 S. R. 25 East West
 3040 Feet from North / South Line of Section
 330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Miami
 Lease Name: Garvey Well #: 1-22
 Field Name: Louisburg
 Producing Formation: Marmaton
 Elevation: Ground: 985 Kelly Bushing: _____
 Total Depth: 719 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 670 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 670
 feet depth to: surface w/ 100 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
 8/10/2009 8/12/2009 8/13/2009
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin
 Title: Geologist Date: 8-19-09
 Subscribed and sworn to before me this 19th day of August, 2009

Notary Public: Jane Brewer
 Date Commission Expires: _____
**Jane Brewer
 Notary Public
 State of Kansas
 My Commission Expires 3-23-11**

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution