

CONFIDENTIAL

OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

8/17/11

September 2009  
Form Must Be Typed

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE  
CONFIDENTIAL

Operator: License # 5363  
Name: Berexco Inc.  
Address: P. O. Box 20380  
City/State/Zip: Wichita, KS 67208  
Purchaser: N/A  
Operator Contact Person: Evan Mayhew  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: Jim Hickman

AUG 17 2009

KCC

RECEIVED

AUG 19 2009

KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

31 May 2009 10 June 2009 17 July 2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 071-20720-00-00  
County: Scott

SE NE SW Sec. 21 Twp. 18 S. R. 31  East  West  
1678 feet from S N (circle one) Line of Section  
2970 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Eva Well #: 1-21

Field Name: Wildcat  
Producing Formation: Lansing

Elevation: Ground: 2941' Kelly Bushing: 2950'  
Total Depth: 4820' Plug Back Total Depth: 4778'

Amount of Surface Pipe Set and Cemented at 419 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2911 Feet

If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 7,900 ppm Fluid volume 900 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael R. Smith  
Title: ENGINEERING TECH. Date: 17/AUG/09  
Subscribed and sworn to before me this 17th day of August, 2009.  
Notary Public: Diana E. Bell  
Date Commission Expires: Aug 10, 2011

DIANA E. BELL  
Notary Public - State of Kansas  
My Appt. Expires 8-10-11

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date:  
 Wireline Log Received via email per oper.  
 Geologist Report Received  
 UIC Distribution