

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/17/10

Form AGO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 9855
 Name: Grand Mesa Operating Company
 Address 1: 1700 N. Waterfront Pkwy, Bldg 600
 Address 2: _____
 City: Wichita State: KS Zip: 67206 + 5 5 1 4
 Contact Person: Ronald N. Sinclair
 Phone: (316) 265-3000
 CONTRACTOR: License # 33575
 Name: W. W. Drilling, LLC
 Wellsite Geologist: Robert Petersen
 Purchaser: N/A
 Designate Type of Completion:
 New Well Re-Entry
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

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APN No. 15 - 135-24931-00-00

Spot Description: _____
 SW SE SE NE Sec. 4 Twp. 20 S. R. 22 East West
2535 Feet from North / South Line of Section
634 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ness

Lease Name: J. Gross Well #: 1-4

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2228' Kelly Bushing: 2233'

Total Depth: 4500' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 6 lts @ 253. Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 39,000 ppm Fluid volume: 1,500 bbls

Dewatering method used: Evaporation and Backfill.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

07/28/2009 08/03/2009 08/03/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

RECEIVED

AUG 18 2009

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair / RONALD N. SINCLAIR

Title: President Date: 08/14/2009

Subscribed and sworn to before me this 14th day of August

20 09

Notary Public: Phyllis E. Brewer / Phyllis E. Brewer

Date Commission Expires: July 21, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

PHYLLIS E. BREWER
 Notary Public - State of Kansas
 My Appt. Expires 7-21-11