

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: ( 620 ) 275-2963  
Contractor: Name: W-W Drilling Co., LLC  
License: 33575  
Wellsite Geologist: Randall Kilian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>8-9-05</u>	<u>8-14-05</u>	<u>9-13-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 163-23,462-0000  
County: Rooks  
NE NW NW Sec. 34 Twp. 10 S. R. 19  East  West  
600 feet from S / (N) (circle one) Line of Section  
1000 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Margaret Well #: 1  
Field Name: Wildcat  
Producing Formation: Cong.  
Elevation: Ground: 2158' Kelly Bushing: 2163'  
Total Depth: 3702' Plug Back Total Depth: 3680'  
Amount of Surface Pipe Set and Cemented at 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIFI WWM 4-30-07  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

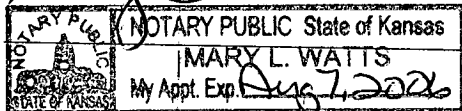
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 11-15-05

Subscribed and sworn to before me this 15<sup>th</sup> day of November, 2005.

Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: American Warrior, Inc. Lease Name: Margaret Well #: 1
Sec. 34 Twp. 10 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy) Yes No

List All E. Logs Run:

Sonic Cement Bond Log; Dual Compensated Porosity Log; Microresistivity Log; Dual Induction Log;

Table with columns: Name, Formation (Top), Depth and Datum, Sample. Includes entries for Base, Topeka, Heeb-Sh, Toronto, Lansing, Base KC, Smp Dolo, Arb.

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface Pipe and Production Pipe entries.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes entry for 4 shots at 3624' to 3628'.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\*  
\* INVOICE \*  
\*  
\*\*\*\*\*

Invoice Number: 097935

Invoice Date: 08/11/05

Sold Pioneer Resources  
To: 177 W. Limestone Rd.  
Phillipsburg, KS  
67661-9622

Cust I.D.....: PioRes  
P.O. Number...: Margaret #1  
P.O. Date....: 08/11/05

Due Date.: 09/10/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	168.00	SKS	1.6000	268.80	E
Mileage	58.00	MILE	10.0800	584.64	E
168 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	58.00	MILE	5.0000	290.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 349.24  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3492.44  
Tax.....: 88.99  
Payments: 0.00  
Total....: 3581.43

11-10-05  
Nancy - American Warrior  
2 pages  
dylina

620 275-5067

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# ALLIED CEMENTING CO., INC. 22104

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <u>8-9-05</u>	SEC <u>34</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT <u>6:30 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START	JOB FINISH <u>10:45 PM</u>
LEASE <u>McGraw-Hill</u> WELL # <u>1</u>		LOCATION <u>Zurich 65 to 8</u>		COUNTY <u>Rock</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W & W

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D. 220

CASING SIZE 8 1/2 DEPTH 219

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.9 bbls

OWNER

CEMENT

AMOUNT ORDERED 160 Mc Com 3-2

COMMON	<u>160</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Bill

# 366 HELPER Fred

BULK TRUCK

# 222 DRIVER Gary

BULK TRUCK

# DRIVER

HANDLING	<u>168</u>	@	<u>1.60</u>	<u>270.00</u>
MILEAGE	<u>6 1/2 hr/mile</u>			<u>584.64</u>
TOTAL				<u>2477.44</u>

REMARKS:

Ran 5 hrs 8 1/2 hrs

Camt w/ 160 bbl

pump plug w/ 12.9 bbls of water

Cam did C&E

CHARGE TO: Pioneer Resources

STREET 177 W. Limestone Rd

CITY Phillipsburg STATE Ks ZIP 67664

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>58</u>	@	<u>5.00</u>	<u>290.00</u>
MANIFOLD		@		
<u>AP Footed</u>		@		
TOTAL				<u>960.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 1/2" plug wood</u>	@		<u>55.00</u>	
	@			
	@			
	@			
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

Bill Wynn  
PRINTED NAME

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CHARGE TO: *American Liberator*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET No 8486

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>HAYS KS</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Margaret</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>08-14-05</i>	OWNER
2. <i>NESS CITY KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>W. W. Dicks #2</i>	SHIPPED VIA <i>C.T.</i>	DELIVERED TO <i>to H.E. Sindo Zurich</i>	ORDER NO.	
3.	WELL TYPE <i>Dil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>4 1/2 Long string</i>	WELL PERMIT NO. <i>15-163-23462 00</i>	WELL LOCATION <i>S34, T10, R19W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>#105</i>	<i>40</i>		<i>m</i>		<i>4.00</i>	<i>160.00</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>		<i>log</i>		<i>1250.00</i>	<i>1250.00</i>
<i>221</i>		<i>1</i>			<i>WCL</i>	<i>2</i>		<i>GAL</i>		<i>25.00</i>	<i>50.00</i>
<i>281</i>		<i>1</i>			<i>Mud Flush</i>	<i>500</i>		<i>GAL</i>		<i>.75</i>	<i>375.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>2</i>		<i>GAL</i>		<i>20.00</i>	<i>40.00</i>
<i>402</i>		<i>1</i>			<i>Centralizer</i>	<i>8</i>		<i>EA</i>	<i>4 1/2 in</i>	<i>50.00</i>	<i>400.00</i>
<i>403</i>		<i>1</i>			<i>Baskets</i>	<i>2</i>		<i>EA</i>	<i>4 1/2 in</i>	<i>200.00</i>	<i>400.00</i>
<i>404</i>		<i>1</i>			<i>Port Collar #050557</i>	<i>1</i>		<i>EA</i>	<i>4 1/2 in</i>	<i>1750.00</i>	<i>1750.00</i>
<i>406</i>		<i>1</i>			<i>Latch Down Plug &amp; Baffle</i>	<i>1</i>		<i>EA</i>	<i>4 1/2 in</i>	<i>190.00</i>	<i>190.00</i>
<i>407</i>		<i>1</i>			<i>Insert Float Shoe w/ Hole Fill</i>	<i>1</i>		<i>EA</i>	<i>4 1/2 in</i>	<i>210.00</i>	<i>210.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED *08-14-05* TIME SIGNED *1600*  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>PL 1</i>	<i>4825.00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				<i>PAGE TOTAL</i>	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<i>PL 2</i>	<i>2921.33</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>sub</i>	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<i>total</i>	<i>7746.33</i>
				<i>Rooks</i>	
				<i>TAX</i>	
				<i>5.3%</i>	<i>301.41</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>8047.74</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8458

CUSTOMER American Warsaw WELL # 1 Margaret DATE 08-14-05 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT.	DF									
<u>325</u>		<u>2</u>				<u>Standard CMT</u>	<u>175</u>	<u>Sls</u>			<u>8.80</u>	<u>1540.00</u>	
<u>276</u>		<u>2</u>				<u>Flocele</u>	<u>44</u>	<u>Lbs</u>			<u>1.10</u>	<u>48.40</u>	
<u>283</u>		<u>2</u>				<u>Salt</u>	<u>900</u>	<u>Lbs</u>			<u>.17</u>	<u>153.00</u>	
<u>284</u>		<u>2</u>				<u>Cal seal</u>	<u>8</u>	<u>Sls</u>			<u>30.00</u>	<u>240.00</u>	
<u>285</u>		<u>2</u>				<u>CFR</u>	<u>83</u>	<u>Lbs</u>			<u>3.50</u>	<u>290.50</u>	
<u>581</u>		<u>2</u>				<u>Service Chg - CMT</u>	<u>175</u>	<u>Sls</u>			<u>1.10</u>	<u>192.50</u>	
<u>583</u>		<u>2</u>				<u>Drayage</u>	<u>456</u>	<u>Lbs</u>	<u>TM</u>		<u>1.00</u>	<u>456.93</u>	

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SERVICE CHARGE	CUBIC FEET
MILEAGE CHARGE	TOTAL WEIGHT
	LOADED MILES
	TON MILES

CONTINUATION TOTAL 2921.33

JOB LOG

SWIFT Services, Inc.

DATE 08-14-05 PAGE NO. 1

CUSTOMER American Leasing WELL NO. #1 LEASE Margared JOB TYPE 4 1/2 Long String TICKET NO. 8428

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							On location, waiting on Rig! Casing Down 175 SKS EA-2, 500 MF, 200 bbls NCL TN 3702 4 1/2 csg 10.5" ID @ 3697.44 S.J. 1669 5" ID Port collar on top of Joint 53 Cenets. 1, 3, 5, 7, 9, 11, 13, 52 Baskets 2, 53 Start 4 1/2 csg of F-belt EQ
	1735							Drop Ball
	1900							Break Circ
	1925		3					Plug RH 15 SKS
	1930	4.5	0			250		Start Mud Flush
			12					Start NCL
			32					End Flushes
	1938	4.5	0			150		Start 100 SKS EA-2 CMT
			38					
	1945							Drop Plug, wash PL
	1948	6.6	0			250		Start Disp
		6.6	20			250		
		6.6	40			400		Calc L CMT
		6.6	48			500		
		6.5	50.0			600		
	2000	3.6	58.5			1400		Load Plug
	2005							Release PSI Foot Holds & Plug
								Washup
								Backup
								Takes
	2048							Job complete
								Thank You!
								- Dave Blaine, Rob

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