

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31093  
Name: Becker Oil Corporation  
Address: P. O. Box 1150  
City/State/Zip: Ponca City, OK 74602  
Purchaser: SemKan, LLC  
Operator Contact Person: Clyde M. Becker, Jr.  
Phone: (303) 816-2013  
Contractor: Name: Cheyenne Drilling, LP  
License: 5382

Wellsite Geologist: James C. Musgrove  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

API No. 15 - 083-21482 - 0001  
County: Hodgeman  
S/2 Sec. 16 Twp. 21 S. R. 22  East  West  
1425 feet from (S) (circle one) Line of Section  
2600 feet from (E) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner: \_\_\_\_\_  
(circle one) NE SE NW SW  
Lease Name: Wieland Well #: 1-A

Field Name: Wieland  
Producing Formation: Winfield  
Elevation: Ground: 2282 Kelly Bushing: 2288  
Total Depth: 2650 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 234 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan RENT 9-10-09  
(Data must be collected from the Reserve Pit)  
Chloride content 32,000 ppm Fluid volume 550 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: RECEIVED  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: KCC WICHITA

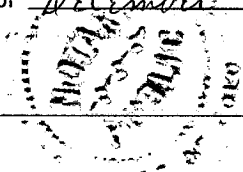
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.  
Title: President Date: 12/13/05

Subscribed and sworn to before me this 13 day of December

2005  
Notary Public: Camilla J. Miller



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **Becker Oil Corporation**

Lease Name: **Wieland**

Well #: **1-A**

Sec. **16** Twp. **21** S. R. **22**

East

West

County: **Hodgeman**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**CNL-FDG w/PE**

**CBL**

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum   | <input type="checkbox"/> Sample |
|---|------------------------------------|---------------------------------|
|   | Name Top Datum                     |                                 |
|   | Blaine Anhydrite -803 (+1485)      |                                 |
|   | Cedar Hills SS -900 (+1388)        |                                 |
|   | Stone Corral Anhydrite 1436 (+852) |                                 |
|   | Wellington Group 1848 (+440)       |                                 |
|   | Chase Group 2311 (-23)             |                                 |
|   | Krider 2340 (-52)                  |                                 |
|   | Winfield 2396 (-108)               |                                 |
|   | See attached Page 2                |                                 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings, set-conductor, surface, intermediate, production, etc.          |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 20#               | 234-          | "A" Class      | 160          | 3%cc, 2%gel                |
| Production  | 7 7/8"            | 5 1/2"                    | 15.5              | 2635          | ASL            | 100          | 2%cc, 1/4# flo-seal,       |
|   |                   |                           |                   |               | Lite           | 370          | 1/4# flo-seal              |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 2 spf          | Winfield 2399-2404', 2416-2426'  | ac/1500 gals 15% Fe w/25 BS  |       |
| 2 spf          | Krider 2344-2363', 2368-2375' <i>new</i>   | ac/2000 gals 15% NE/FE w/65 BS   |       |

| TUBING RECORD | Size | Set At  | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|---------|-----------|---|
|               | 2"   | 2327 KB |           |   |

| Date of First, Resumed Production, SWD or Enhrl. | Producing Method  |
|--|---|
|  | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | 0         | 817     | 10          |               |         |

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Other (Specify)

Production Interval: \_\_\_\_\_

Wieland #1-A  
Well Completion Form  
Page 2

Formation Tops (continued)

| Name          | Top  | Datum  |
|---------------|------|--------|
| Towanda       | 2463 | (-175) |
| Ft. Riley     | 2515 | (-227) |
| Florence      | 2555 | (-267) |
| Wreford       | 2600 | (-312) |
| Council Grove | 2623 | (-335) |
| TD (Drlr)     | 2650 | (-362) |
| TD (Log)      | 2646 | (-358) |

RECEIVED  
DEC 15 2005  
KCC WICHITA