

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**  
Form AGO-1  
October 2008  
Form Must Be Typed  
\* 91ER. GRANTED TEMP. CONFID. STATUS. REVISED. HARG.

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31093  
 Name: Becker Oil Corporation  
 Address 1: P. O. Box 1150  
 Address 2: \_\_\_\_\_  
 City: Ponca City State: OK Zip: 74602 + \_\_\_\_\_  
 Contact Person: Clyde M. Becker, Jr.  
 Phone: ( 303 ) 816-2013  
 CONTRACTOR: License # \_\_\_\_\_  
 Name: Mallard JV, Inc.  
 Wellsite Geologist: Clyde M. Becker, Jr.  
 Purchaser: Plains Marketing L.P.  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  

<u>11/10/08</u>	<u>11/20/08</u>	<u>12/29/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21577-0000  
 Spot Description: \_\_\_\_\_  
 S/2  NW  NE  NW Sec. 25 Twp. 23 S. R. 24  East  West  
450 Feet from  North /  South Line of Section  
1,630 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Hodgeman  
 Lease Name: Schauvliege Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: Cherokee Sand  
 Elevation: Ground: 2373' Kelly Bushing: 2378  
 Total Depth: 4750' Plug Back Total Depth: 4743'  
 Amount of Surface Pipe Set and Cemented at: 316 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 1304 Feet  
 If Alternate II completion, cement circulated from: 1304  
 feet depth to: surf. w/ 245 sx cmt.

Drilling Fluid Management Plan AH II NJ 9-1409  
 (Data must be collected from the Reserve #1)  
 Chloride content: 35,000 ppm Fluid volume: 600 bbls  
 Dewatering method used: evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: Clyde M. Becker Jr  
 Title: President Date: 3/09/09  
 Subscribed and sworn to before me this 9th day of March  
 20 09  
 Notary Public: Camilla L. Miller  
 Date Commission Expires: 1/25/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: 3/17/09  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**

MAR 16 2009  
**KCC WICHITA**

Operator Name: Becker Oil Corporation Lease Name: Schauvliege Well #: 1  
 Sec. 25 Twp. 23 S. R. 24  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Borehole Compensated Sonic,                  Dual Compensated Porosity, Cement Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>See Attached Page 3</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	316'	common	185	2%gel,3%CC
Production	7 7/8"	5 1/2"	15.5#	4743'	Lite	100	1/4# flo-seal, 10% salt
					ASC	100	1/4# flo-seal, .5%fl-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surf.-1304'	60/40 poz	245	6% gel, 1/4# Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Cherokee Sd 4638-4644	Natural	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4708'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/1/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>210</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>37</u> Gravity <u>37</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Cherokee Sd 4638-4644</u>
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ACO-1 Page 3  
Becker Oil Corporation  
#1 Schauvliege  
S/2NWNENW Section 25-23S-24W  
Hodgeman County, Kansas

DST #1 4607-4655 (Cherokee), times 30/60/45/90, IF: strong blow, B.O.B. in 35 sec., ISI:  
built to 9 1/2", FSI: B.O.B. oin 30 sec., FSI: 1" blow, died, rec. 180' GIP, 3750' GCO,  
gravity 37° at 60°, IHP 2339, IFP 580-1161, ISIP 1415, FFP 1195-1402, FSIP 1421, FHP  
2215

Formation Tops

Gr Elev	2373	
KB Elev	2378	
Dakota SS	543	(+1835)
Cedar Hills SS	1022	(+1356)
Base Cedar Hills	1280	(+1170)
Stone Corral Anhydrite	1534	(+844)
Wellington Group	1970	(+408)
Chase Group	2427	(-49)
Krider	2461	(-83)
Heebner Shale	3924	(-1536)
Lansing Group	3960	(-1580)
BKC	4379	(-2001)
Marmaton Group	4395	(-2017)
Cherokee Shale	4525	(-2147)
Base Penn. Ls.	4613	(-2235)
Cherokee Sand	4636	(-2258)
Mississippian	4689	(-2311)
Miss. Dolomite	4706	(-2328)
TD (Drlr)	4750	(-2372)
TD (Log)	4754	(-2376)

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# BECKER OIL CORPORATION

CLYDE M. BECKER, JR.  
PRESIDENT  
11299 FOXTON RD.  
MAILING ADDRESS:  
P.O. BOX 1550  
CONIFER, COLORADO 80433  
PHONE/FAX (303) 816-2013

HOME OFFICE  
222 E. GRAND, SUITE M-101  
P.O. BOX 1150  
PONCA CITY, OKLAHOMA 74602  
(580) 765-8788  
FAX (580) 765-1746

Geological Report  
Becker Oil Corporation  
#1 Schauvliege  
S/2NWNENW Section 25-23AS-24W  
450' FNL, 1630' FWL  
Hodgeman County, Kansas

December 8, 2008

Gr. Elev. 2373'  
KB Elev. 2378'  
Contractor: Mallard JV  
Spud: November 10, 1008  
Drlg. Comp: November 19, 2008

Csg: 8 5/8" set at 316' KB, cmt. w/185 sx common, 2% gel, 3% cc  
5 1/2" set at 4743 KB, cmt w/100 sx Lite, 1/4# floseal, 10% salt, 100 sx ASC, 1/4# floseal, .5% FL-160

Deviation surveys: 1/4 deg. at 316', 1 deg. at 1942', 1/4 deg. at 3010', 1 deg. at 4144, 1 1/4 deg. at 4655'.

## Formation Tops (Log)

Cedar Hills SS	1022	(+1356)
Stone Corral Anhydrite	1534	(+844)
Wellington Group	1970	(+408)
Chase Group	2431	(-53)
Krider	2461	(-83)
Winfield	2523	(-145)
Towanda	2584	(-211)
Ft. Riley	2645	(-267)
Florence	2692	(-314)
Wreford	2738	(-360)
Heebner Shale	3914	(-1536)
Lansing Group	3960	(-1582)
Marmaton Group	4394	(-2016)
Cherokee Shale	4525	(-2147)
Base Penn Ls.	4613	(-2235)
Cherokee SS	4637	(2259)

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Drilling Report  
#1 Schauvliege  
Page 2

Mississippian	4688	(-2310)
Mississippian Dolomite	4706	(-2328)
TD (Drlr)	4750	(-2372)
TD (Log)	4754	(-2376)

DST #1 4607-4655 (Cherokee SS) times 30/60/45/90, IF: B.O.B. in 35 sec., ISI: built to 9 1/2" blow, FF: B.O.B. in 30 sec., decreased, FF: built to 1", died. Recovery: 180 ft. GIP, 3750 ft. GCO (reversed out) IHP 2339, IFP 580-1161, ISIP 1415, FFP 1195-1402, FSIP 1421, FHP 2215

The #1 Schauvliege came in about as expected, about four to five feet higher on the Stone Corral Anhydrite and Chase Group to the White Exploration #1 Schraeder (E/2E/2 SWSW Sec. 24), then about flat with the #1 Schraeder from the Heebner through upper Marmaton.

Gas kicks were seen from the upper Krider, Winfield, Towanda, Ft. Riley and Florence. Logs and samples showed the Krider to be fairly tight. Good porosity was seen in the Winfield, which would be wet, based on results from our Poverty Hill wells in Section 25 which came in around 10 feet higher on the Chase Group. Samples were very poor from the Towanda through the Florence zones. Logs show the Towanda to be tight with good porosity in the Ft. Riley and marginal porosity in the Florence.

No shows were seen in the Lansing-Kansas City Group and no porosity or shows were seen in the Marmaton Group.

The Base of Pennsylvanian Limestone (top of conglomerate) came in at 4613 (-2235), ten foot low to the #1 Schraeder with the top of the Cherokee Sand at 4637 (-2259), sixteen foot low to the #1 Schraeder. Samples showed clean, poorly sorted, angular to subangular, slightly glauconitic sandstone, some tight with heavy quartz overgrowth, and some with fair to excellent porosity, and excellent odor, stain and cut. Many loose quartz grains were seen along with a mixture of vari-colored shales, fresh and tripolitic chert, and pyrite.

DST #1 was run to test the top 20 feet of Cherokee Sand, recovering 3750 feet of gas cut oil, which was reversed out.

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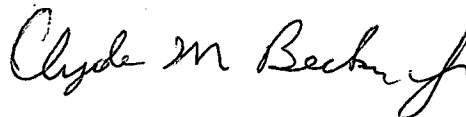
Drilling Report  
#1 Schauvliege  
Page 3

A total of 49 feet of Cherokee Sand (4637-4686) was developed in the #1 Schauvliege with the top of the oil water transition zone starting at around 4662 (-2284), becoming 100% wet at around 4672 (-2294).

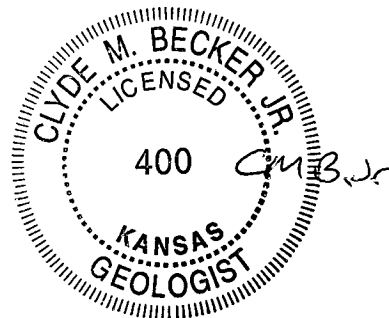
A three foot shale at 4686 represents the basal Penn unconformity. A six foot porosity zone at 4690 looked to be tripolitic chert in the samples, (although the samples were very mixed as above) and log characteristics also indicate that it is not sandstone, but is a weathered Mississippian zone. Solid Miss. came in at 4696 with the top of dolomitic porosity at 4707 (-2329). No shows were seen in the Mississippian.

Log tops appeared to run two to three feet low to driller's measurements.

Pipe was set to test the Cherokee Sand.



Clyde M. Becker, Jr.



# ALLIED CEMENTING CO., LLC. 33431

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Neosho, KS

DATE <u>11-11-08</u>	SEC. <u>25</u>	TWP. <u>23-S</u>	RANGE <u>24-W</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:00 AM</u>
Schauv. liege LEASE		WELL # <u>1</u>	LOCATION <u>Jetmore 4S. 3/4 W</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mallard  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 316  
 CASING SIZE 8 5/8 DEPTH 316  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 20  
 CEMENT LEFT IN CSG. 20  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Freshwater 18 bbls

OWNER Becker Oil Corp.  
 CEMENT  
 AMOUNT ORDERED 185 sks Common  
3% cc 2% Gel

COMMON	<u>185</u>	@	<u>13.65</u>	<u>2525.25</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.40</u>	<u>81.60</u>
CHLORIDE	<u>6</u>	@	<u>57.15</u>	<u>342.90</u>
ASC		@		
<b>RECEIVED</b>				
<b>MAR 16 2009</b>				
<b>KCC WICHITA</b>				
HANDLING	<u>195</u>	@	<u>2.25</u>	<u>438.75</u>
MILEAGE	<u>195 x 3.2 x 1.10</u>			<u>624.00</u>
				TOTAL <u>4012.50</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Randy P  
 # 181 HELPER Carl  
 BULK TRUCK  
 # 341 DRIVER John G  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pipe on bottom broke circulation  
Mixed 185 sks 3% cc 2% gel  
Shut down released plug displaced  
with 18 bbls of fresh water shut in  
plug down cement did circulate

**SERVICE**

DEPTH OF JOB	<u>316</u>			
PUMP TRUCK CHARGE				<u>999.00</u>
EXTRA FOOTAGE	<u>16</u>	@	<u>.80</u>	<u>12.80</u>
MILEAGE	<u>32</u>	@	<u>7.00</u>	<u>224.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>111.00</u>	<u>111.00</u>
TOTAL <u>1346.80</u>				

CHARGE TO: Becker Oil Corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 Wooden Plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>67.00</u>			

Thank you!

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Symank  
 SIGNATURE Frank Symank

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS





# ALLIED CEMENTING CO., LLC. 33410

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>11-20-08</u>	SEC. <u>25</u>	TWP. <u>23S</u>	RANGE <u>24W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 PM</u>
Schauwiege LEASE		WELL# <u>1</u>	LOCATION <u>Jetmore 4 S 3/4 W into</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mallard Rig 1  
 TYPE OF JOB Long string  
 HOLE SIZE 7 7/8" T.D. 4750'  
 CASING SIZE 5 1/2" DEPTH 4741'  
 TUBING SIZE 4 1/2" DEPTH  
 DRILL PIPE 4 1/2" DEPTH  
 TOOL Port collar DEPTH 1304'  
 PRES. MAX 1200 MINIMUM 600  
 MEAS. LINE SHOE JOINT 20'  
 CEMENT LEFT IN CSG. 20'

OWNER Becker Oil  
 CEMENT  
 AMOUNT ORDERED 125x 65/35 1/4" Flt- Seal 10x Salt 6x Gel 100x ASC 100x Flt 160 1/4" Flt- Seal

PERFS.  
 DISPLACEMENT FRESH WATER 115 1/2 BBL'S

COMMON	81 SKS @	13 <sup>65</sup>	1,105 <sup>65</sup>
POZMIX	44 SKS @	7 <sup>60</sup>	334 <sup>40</sup>
GEL	6 SKS @	20 <sup>40</sup>	122 <sup>40</sup>
CHLORIDE	@		
ASC	100 SKS @	16 <sup>85</sup>	1,685 <sup>00</sup>
Flt-Seal	56 # @	2 <sup>45</sup>	137 <sup>20</sup>
Salt	12 SKS @	23 <sup>55</sup>	282 <sup>60</sup>
Fl-160	42 # @	13 <sup>05</sup>	613 <sup>35</sup>

EQUIPMENT  
 PUMP TRUCK CEMENTER Dwayne W  
 # 366 HELPER Alvin R Joe B  
 BULK TRUCK  
 # 344-170 DRIVER Chris H  
 BULK TRUCK  
 # 341 DRIVER Bobby R

<b>RECEIVED</b>	@		
<b>MAR 16 2009</b>	@		
<b>KCC WICHITA</b>	@		
HANDLING	245 SKS @	2 <sup>25</sup>	551 <sup>25</sup>
MILEAGE	10 1/2 pr sk/mile		1784 <sup>00</sup>
			<b>TOTAL 5165<sup>85</sup></b>

REMARKS:  
PIPE ON BOTTOM BREAK CIRCULATION PUMP 15 BBL'S OF FRESH WATER AND SHUT DOWN PUMP BATA AND MOUSE AND ~~SEAL~~ PUMP LEAD 125x 65/35 1/4" Flt- Seal 10x Salt 6x Gel Then put 100x ASC Flt 160 1/4" Flt- Seal SHUT DOWN AND WASHED PUMP LINES AND DISP WITH 115 1/2 BBL'S OF FRESH WATER PLUS DIP ~~HEAD~~ NOT HOLD 600 TO 1200 PSI

<b>SERVICE</b>			
DEPTH OF JOB	<u>4741</u>		
PUMP TRUCK CHARGE			2,144 <sup>00</sup>
EXTRA FOOTAGE	@		
MILEAGE	32- miles @	7 <sup>00</sup>	224 <sup>00</sup>
MANIFOLD HEAD RENT	@		111 <sup>00</sup>
			<b>TOTAL 2,479<sup>00</sup></b>

CHARGE TO: BECKER OIL  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

<b>PLUG &amp; FLOAT EQUIPMENT</b>			
5/8" AFU INSERT	-		288 <sup>00</sup>
GUIDE SHOE	-		188 <sup>00</sup>
2 BASKETS	@	183 <sup>00</sup>	366 <sup>00</sup>
10 CENTRALIZERS	@		56 <sup>00</sup>
8 TUBALIZERS	@	78 <sup>00</sup>	624 <sup>00</sup>
2 <del>Submeris pumps</del>	@		
1 RUBBER PLUG	@		72 <sup>00</sup>
1 PORT COLLAR			1,934 <sup>00</sup>
			<b>TOTAL 3,528<sup>00</sup></b>

PRINTED NAME James Wiley  
 SIGNATURE James Wiley

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS