FORM MUST BE TYPED FORM C-1 12/88

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS HUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

				·
Expected Spud Date	4	1	90	NW. SW. NE sec 15: Twp 10. s, Rg $\frac{19}{x}$ West
	month	day	year	
OPERATOR: License	#	4629	<u>~</u>	
Name:BX1	to 011.	.Company	Inc	(Note: Locate well on Section Plat Below)
City/State/Zip:	Wichi	ta. KS 6	57.202	County: Rooks
				Lease Name: Nutsch Well #: 1-15
CONTRACTOR: Licer	nse #:	.5929		Is this a Prorated Field? yes .X. no Target Formation(s):Arbuckle Nearest lease or unit boundary:330 Ground Surface Elevation:2171 feet MSL
Well Drilled For:		Well Class:	Type Equipment:	Domestic well within 330 feet: yes $\frac{X}{2}$ no
.X oil I Gas S OHWO C	Storage Disposal		Air Rotary	Municipal well within one mile: yes $\overset{X}{.}$ no Depth to bottom of fresh water: $\overset{1}{.}$ 180' Depth to bottom of usable water: $\overset{9}{.}$ 200'
•				Length of Surface Pipe Planned to be set:200' Length of Conductor pipe required:None
•			•••••	Projected Total Depth:3800' Formation at Total Depth: Arbuckle
			oth	Water Source for Drilling Operations: well farm pond $\overset{X}{\ldots}$ other
Directional, Devia	ited or Hori	izontal wellbore	e? yes X no	DWR Permit #:
, 		- Company of the same	AFFIDAV	III

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;

Signature of Operator or Agent: ...

2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

The appropriate district office will be notified before well is either plugged or production casing is cemented in;

5. If an Alternate II completion, production pipe shall be commented from below) any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

I	\Box	1												35280 4950
Ļ	Ц								_				_	4620
1_	Ц	4					L	Ш	_	Ц		Ц	4	4290
╄	Щ	4	_	Ц		Щ	L	Щ	L	Щ		Ц	4	3960
-	\vdash	4	_	Ц	_		ڀا		_	Н	Ш	Н	\dashv	3630
┿	┥	-	_	Н			 	-	├-	Н	-	Н	-	3300
╀	H	4	_	Н	_	Н	┡	_	<u> </u>	-		Н	+	2970
+-	┥	-	_	Н	_	-	┝	-	-	H	H	Н	-	2640
╁	╁	٦	-	H	-	H	┝	H	-	-	-	Н	\dashv	2310
╅	╁╌╂	-	┢	H	-	-	┢	-	┝	-	-	Н	-	1980
十	╁╅	٦	┝	-	-	-	┢	-	┝	H	┢	Н	-+	1650
+-	H	٦	-	_	_	-	┢	\vdash	-	Н	┢	Н	+	1320
T	П						Г		Ι_		Г			990
T	П													660
	П													330

3/26/90

FOR KCC USE: API # 15- 163 - 23,089-0000 Conductor pipe required None _ feet Minimum sunface pipe required 200 feet per Alt. Approved by: Q = 3-26-20Approved by: EFFECTIVE DATE: 4-1-90 10-1-90 This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.