

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 12-31-85
month day year

API Number 15- 163-22852-0000

OPERATOR: License # ~~3509~~ 4629
Name Brito Oil Company Inc.
Address 105 North Market, #414
City/State/Zip Wichita, KS 67202
Contact Person Raul F. Brito
Phone 316-263-8787

C. W/2 E/2 NE Sec 17. Twp 10. S, Rge 19. East
(location) West

...3960... Ft North from Southeast Corner of Section
...990... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet.
County Rooks

Lease Name ... AMQS Well# ... 1


Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota

Depth to Bottom of usable water 900 feet
Surface pipe by Alternate : 1 2

Surface pipe to be set 240 feet
Conductor pipe if any required None

Ground surface elevation feet MSI.
This Authorization Expires 6-19-86
Approved By 12-19-85 

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3700 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-19-85 Signature of Operator or Agent 

Title President

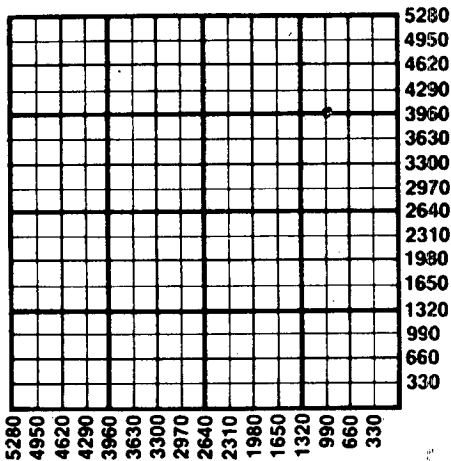
Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

12-19-85
 DEC 19 1985

Important procedures to follow:

A Regular Section of Land CONSERVATION DIVISION
 1 Mile = 5,280 Ft. Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238