

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/16/09
ORIGINAL

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: ABERCROMBIE RTD. INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

6/27/07 7/12/07

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API NO. 15- 129-21802-0000

County MORTON

 - C - S2 - NE Sec. 31 Twp. 33 S. R. 41 E W

1980 Feet from S/N (circle one) Line of Section

1320 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name ELKHART FOREST Well # 31 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3367 Kelley Bushing 3378

Total Depth 5600 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1692 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAWS 35-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

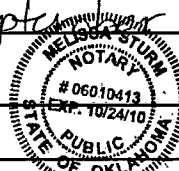
Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 9/6/07

Subscribed and sworn to before me this 6th day of September 2007.

Notary Public Medissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received **SEP 10 2007**

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name EOG RESOURCES, INC. 90

Lease Name ELKHART FOREST

Well # 31 #1

Sec. 31 Twp. 33 S.R. 41 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

ARRAY RESISTIVITY, MICRO, DUAL SPACED NEUTRON, ARRAY SONIC, DUAL SPACED NEUTRON MICRO, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1692	MIDCON2 PP	315	SEE CMT TIX
					PP	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) N/A - DRY

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled (If vented, submit ACO-18.) Other (Specify)

HALLIBURTON

KCC
 SEP 06 2007
CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2582638	Quote #:	Sales Order #: 5201778
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Elkhart Forest	Well #: 31#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	7.0	267804	DEETZ, DONALD E	7.0	389855	HANEWALD, JOHN Jay	7.0	412340
MCINTYRE, BRIAN C	1.5	106009	OLIPHANT, CHESTER C	7.0	243055			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10244148	50 mile	10286731	50 mile	10547695	50 mile
54029	50 mile	54219	50 mile	75819	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/29/07	3.0	1	6/30/07	4	4			
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	29 - Jun - 2007	08:30	CST
Form Type			BHST	Job Started	29 - Jun - 2007	12:15	CST
Job depth MD	1700. ft		Job Depth TVD	1700. ft	Job Started	30 - Jun - 2007	00:04
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	30 - Jun - 2007	01:45
Perforation Depth (MD)	From		To	Departed Loc	30 - Jun - 2007	03:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		RECEIVED
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA	KANSAS CORPORATION COMMISSION	
AUTOFILL KIT,TROPHY SEAL	1	EA		SEP 10 2007
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		CONSERVATION DIVISION WIGHTA-KS
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1696	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	H	1653	Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers	8 5/8	12	H

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			315.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)									
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement				106.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Hutter</i>							

KCC
SEP 06 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 10 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2582638	Quote #:	Sales Order #: 5201778
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Elkhart Forest	Well #: 31#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	06/29/2007 12:15							KCC SEP 06 2007
Pre-Job Safety Meeting	06/29/2007 12:20							RECEIVED KANSAS CORPORATION COMMISSION CONFIDENTIAL
Rig-Up Completed	06/29/2007 13:00							SEP 10 2007
Start In Hole	06/29/2007 21:30							CONSERVATION DIVISION WICHITA, KS /W
Casing on Bottom	06/29/2007 23:45							
Circulate Well	06/29/2007 23:50							
Test Lines	06/30/2007 00:04					2250.0		
Pump Lead Cement	06/30/2007 00:08		5		166	200.0		315 SKS MIXED @ 11.4
Pump Tail Cement	06/30/2007 00:38		5		43	200.0		180 SKS MIXED @ 14.8
Drop Plug	06/30/2007 00:48							
Pump Displacement	06/30/2007 00:49							
Other	06/30/2007 01:20		7		105			STAGED LAST 20 BBL PUMP 5 BBL SHUT DOWN 5 MIN STAGED 4 TIMES LANDED PLUG CIRCULATED 60 BBLs TO PIT
Bump Plug	06/30/2007 01:45		1		105			LANDED AT 675 TOOK TO 1100
End Job	06/30/2007 01:50							
Post-Job Safety Meeting (Pre Rig-Down)	06/30/2007 01:55							THANKS FOR CALLING HALLIBURTON ERIC AND CREW

Sold To #: 7.20.130

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Saturday, June 30, 2007 01:57:00

KCC

SEP 06 2007

HALLIBURTON

CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2582638	Quote #:	Sales Order #: 5227601
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Elkhart Forest	Well #: 31-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG 8	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	14.5	324693	COCHRAN, MICKEY R	14.5	217398	GRAVES, JEREMY L	14.5	399155

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10897857	50 mile	422831	50 mile	6610U	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job				Job Times			
Formation Name	Formation Depth (MD)	Form Type	Job depth MD	Date	Time	Time Zone	
	Top Bottom	BHST	1792. ft	11 - Jul - 2007	07:30	CST	Called Out
			Job Depth TVD 6400. ft	11 - Jul - 2007	11:00	CST	On Location
			Wk Ht Above Floor 3. ft	11 - Jul - 2007	15:30	CST	Job Started
				12 - Jul - 2007	00:15	CST	Job Completed
	Perforation Depth (MD) From To			12 - Jul - 2007	01:30	CST	Departed Loc

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								1792.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		1792.		
Cement Plug	Used								60.		
Cement Plug	Used								500.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 10 2007

Stage/Plug #: 2											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Plug 2 @ 1792	POZ PREMIUM 40/60 - SBM (15075)	200.0	sacks	13.5	1.54	7.67		7.67		
	4 %	BENTONITE, BULK (100003682)									
	7.172 Gal	FRESH WATER									
Stage/Plug #: 3											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom		
1	Plug 3 @ 500	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.54	7.67		7.67		
	4 %	BENTONITE, BULK (100003682)									
	7.172 Gal	FRESH WATER									
Stage/Plug #: 4											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom		
1	Plug @ 60ft	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.54	7.67		7.67		
	4 %	BENTONITE, BULK (100003682)									
	7.668 Gal	FRESH WATER									
2	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.54	7.67		7.67		
	4 %	BENTONITE, BULK (100003682)									
	7.668 Gal	FRESH WATER									
3	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.54	7.67		7.67		
	4 %	BENTONITE, BULK (100003682)									
	7.668 Gal	FRESH WATER									
Calculated Values			Pressures			Volumes					
Displacement			Shut In: Instant			Lost Returns			Cement Slurry		Pad
Top Of Cement			5 Min			Cement Returns			Actual Displacement		Treatment
Frac Gradient			15 Min			Spacers			Load and Breakdown		Total Job
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @		ID	Frac ring # 2 @		ID	Frac Ring # 3 @		ID	Frac Ring # 4 @		ID
The Information Stated Herein Is Correct					Customer Representative Signature						

KCC
 SEP 06 2007
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 10 2007

CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2582638	Quote #:	Sales Order #: 5227601
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Elkhart Forest	Well #: 31-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG 8	
Job Purpose: Plug to Abandon Service		Ticket Amount: SEP 06 2007	
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	
		MBU ID Emp #: 217398	

KCC

CONFIDENTIAL

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/11/2007 08:00							RECEIVED KANSAS CORPORATION COMMISSION
Arrive At Loc	07/11/2007 11:00							SEP 10 2007
Start Job	07/11/2007 15:30							
Test Lines	07/11/2007 15:33					2000.0		
Pump Cement	07/11/2007 15:38		5	55		200.0		200 SKS @ 13.5# / PLUG @ 1792'
Pump Displacement	07/11/2007 15:50		6	0		75.0		MUD DISPLACEMENT
Comment	07/11/2007 15:53		0	10		.0		KNOCK LOOSE RIG TRIPPING DRILL PIPE
Comment	07/11/2007 20:00							PLUG TAGGED @ 955'
Pump Spacer 1	07/11/2007 20:38		6	40		125.0		FRESH H2O
Pump Cement	07/11/2007 20:55		4	13		100.0		50 SKS @ 13.5# / PLUG @ 500'
Pump Displacement	07/11/2007 20:58		4	0		60.0		FRESH H2O
Comment	07/11/2007 21:00		0	3		.0		KNOCK LOOSE RIG TRIPPING DRILL PIPE
Pump Spacer 1	07/11/2007 23:51		4	10		60.0		PLUG @ 60'
Pump Cement	07/11/2007 23:56		4	4		60.0		20 SKS @ 13.5#
Pump Cement	07/12/2007 00:05		4	2		90.0		10 SKS @ 13.5# IN MOUSE HOLE
Pump Cement	07/12/2007 00:08		4	6		100.0		20 SKS @ 13.5# IN RAT HOLE
End Job	07/12/2007 00:15							

Sold To #: 302122

Ship To #: 2582638

Quote #:

Sales Order #:

5227601

SUMMIT Version: 7.20.130

Friday, September 07, 2007 11:57:00