

9/14/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202 **KCC**
 Purchaser: Eaglwing **SEP 14 2007**
 Operator Contact Person: Leon Rodak
 Phone: (316) 267-3241 **CONFIDENTIAL**
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Paul Gunzelman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 5/16/07 5/25/07 7/13/07
 Spud Date or 5/16/07 Date Reached TD 5/25/07 Completion Date or 7/13/07
 Recompletion Date

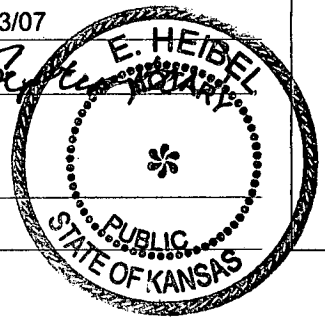
API No. 15 - 023-20807-00-00
 County: Cheyenne
 SE SW NE NW Sec. 2 Twp. 3 S. R. 41 East West
1270 FNL feet from S (circle one) Line of Section
1735 FWL feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Zweygardt Well #: 2-2
 Field Name: Zweygardt
 Producing Formation: LKC
 Elevation: Ground: 3542 Kelly Bushing: 3547
 Total Depth: 4925 Plug Back Total Depth: 4901
 Amount of Surface Pipe Set and Cemented at 347 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINS 3-509
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Leon Rodak, VP Production Date: 9/13/07
 Subscribed and sworn to before me this 13th day of September
 2007
 Notary Public: E. Heibel
 Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received **RECEIVED**
 Geologist Report Received
 UIC Distribution **SEP 14 2007**
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Zweygardt Well #: 2-2
 Sec. 2 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC SEP 14 2007 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	347	Common	300	3% cc, 3% gel
Production		5 1/2	23#	4920	EA-2	275	5% cal-seal, 10% seal, 1/4# flocc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4643-4648 (LKC K-LIME)	250 gal 15% MCA, 750 gal 15% NEFE, 2000 GAL 15% SGA	
4	4434-4446 (LKC D)	500 gal 15% MCA, 1500 gal 15% NEFE	
4	4383-4388 (LKC A)	250 gal 15% MCA, 750 gal 15% NEFE	

TUBING RECORD	Size 2-3/8	Set At 4666	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 7-20-07 per OPEP-KCC-DG	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbls. 25	Gas Mcf - - -	Water Bbbls. 17	Gas-Oil Ratio -- --	Gravity 28.7
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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Formation	Zweygartd #2-2 3547' KB						Zweygartd #1-2 3530' KB	
	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	3390	+157	+9	3395	+152	+4	3382	+148
B/Anhydrite	3427	+120	+9	3429	+118	+7	3419	+111
Topeka	4192	-645	+1	4192	-645	+1	4176	-646
Oread	4302	-755	+1	4302	-755	+1	4286	-756
Lansing	4380	-833	+3	4382	-835	+1	4366	-836
Lansing D	4438	-891	+5	4434	-887	+9	4426	-896
Lansing J	4580	-1033	-5	4588	-1041	-13	4558	-1028
Stark	4610	-1063	+1	4614	-1067	-3	4594	-1064
BKC	4698	-1151	+1	4698	-1151	+1	4682	-1152
Marmaton	4761	-1214	+2	4764	-1217	-1	4746	-1216
Cherokee	4871	-1324	+1	4875	-1328	-3	4855	-1325
RTD	4925	-1378					4900	
LTD				4930	-1383		4904	-1374

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CONSERVATION DIVISION
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fix acct

Allied Cementing Co., LLC
24 S. Lincoln
P.O. Box 31
Russell, KS 67665

* INVOICE *

Invoice Number: 108802

Invoice Date: 05/23/07

COPY

Sold Murfin Drlg. Co., Inc.
To: 250 N. Water
STE #300
Wichita, KS
67202

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Cust I.D.....: Murfin
P.O. Number..: Zweygartd 2-2
P.O. Date....: 05/23/07

Due Date.: 06/22/07
Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	300.00	SKS	12.6000	3780.00	T
Gel	6.00	SKS	16.6500	99.90	T
Chloride	10.00	SKS	46.6000	466.00	T
Handling	316.00	SKS	1.9000	600.40	E
Mileage	103.00	MILE	28.4400	2929.32	E
316 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	103.00	MILE	6.0000	618.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 946.86
ONLY if paid within 30 days from Invoice Date

Subtotal: 9468.62
Tax.....: 321.63
Payments: 0.00
Total....: 9790.25

Disc 946.86

8843.39

Account	Unit	Qty	NO.	AMOUNT	DESCRIPTION
05600	00340	2848	9790.25		Comment S. Co.
			(946.86)		

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25899

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>5-16-07</u>	SEC. <u>2</u>	TWP. <u>3S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
ZWEYGARDT LEASE	WELL # <u>2-2</u>	LOCATION <u>ST. FRANCIS 2W-3 1/4N-3W</u>			COUNTY <u>CHEROKEE</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>1N-E451N</u>					

CONTRACTOR <u>MURFIN DRILL REC # 3</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>347'</u>	CEMENT
CASING SIZE <u>8 5/8"</u> DEPTH <u>347'</u>	AMOUNT ORDERED
TUBING SIZE DEPTH	<u>300 SKs Com 3%cc 2% GSI</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>300 SKs @ 12.60 3780⁰⁰</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15</u>	GEL <u>6 SKs @ 16.65 99.90</u>
PERFS.	CHLORIDE <u>10 SKs @ 46.60 466.00</u>
DISPLACEMENT <u>2 1/4 BBLs</u>	ASC @

EQUIPMENT

PUMP TRUCK CEMENTER <u>TERRY</u>
<u>8422</u> HELPER <u>WAYNE LONNIE</u>
BULK TRUCK
<u>399</u> DRIVER <u>LARUE</u>
BULK TRUCK
DRIVER

HANDLING <u>316 SKs @ 1.90 600.40</u>
MILEAGE <u>90 PER SKI mile 2929.32</u>
TOTAL <u>7875.62</u>

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REMARKS:
CEMENT did CIRC.

SERVICE

DEPTH OF JOB <u>347'</u>
PUMP TRUCK CHARGE <u>815⁰⁰</u>
EXTRA FOOTAGE @
MILEAGE <u>103 mi @ 6.70 688.10</u>
MANIFOLD
<u>HEAD RENTAL @ 100⁰⁰</u>
TOTAL <u>1533⁰⁰</u>

CHARGE TO: MURFIN DRILL, CO

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE PLUG 60⁰⁰</u>
@
@
@
@
TOTAL <u>60⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Van Part

PRINTED NAME _____

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CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/26/2007	11941

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

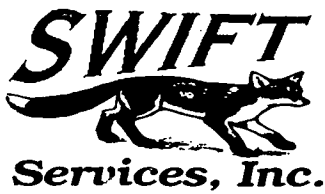
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-2	Zweygardt	Cheyenne	Murfin Drilling	Oil	Development	Cement LongStri...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				205	Miles	4.00	820.00
578D-L	Pump Charge - Long String - 4920 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				4	Gallon(s)	32.00	128.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				10	Each	40.00	400.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				300	Sacks	12.00	3,600.00T
276	Flocele				75	Lb(s)	1.25	93.75T
283	Salt				1,550	Lb(s)	0.20	310.00T
284	Calseal				14	Sack(s)	30.00	420.00T
285	CFR-1				212	Lb(s)	4.00	848.00T
581D	Service Charge Cement				300	Sacks	1.10	330.00
583D	Drayage				3,222.6	Ton Miles	1.00	3,222.60
	Subtotal							13,594.35
	Sales Tax Cheyenne County						7.30%	581.94

USED FOR NEW WELL
APPROVED J.R. SMITH

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CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!	Total	\$14,176.29
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CHARGE TO: Murfin Drly. Co.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

Nº 11941

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hayes, Ks WELL/PROJECT NO. 2-2 LEASE Zweygardt COUNTY/PARISH Cheyenne STATE Ks. CITY DATE 5-26-07 OWNER
 2. Ness City, Ks. CONTRACTOR Murfin RIG NAME/NO. #3 SHIPPED VIA CT DELIVERED TO NW/st. Francis, Ks. ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Longstring WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	2.05	mi			400	820.00
578		1			Pump Charge - Longstring	1	ea	<1920	FT.	1250.00	1250.00
221		1			Liquid KCL	2	gal			2600	52.00
281		1			Mud Flush	500	gal			.75	375.00
290		1			D-Air	4	gal			32.00	128.00
402		1			Centralizers	10	ea	5 1/2	in	95.00	950.00
406		1			Latch Down Baffle + Plug	1	ea	5 1/2	in	235.00	235.00
407		1			Insert Float shoe w/fill-up	1	ea	5 1/2	in	310.00	310.00
413		1			Roto Wall Scratchers	10	ea	5 1/2	in	40.00	400.00
419		1			Rotating Head Rental	1	ea	5 1/2	in	250.00	250.00

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MICHIA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 5-26-07 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page 1	47790.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Page 2	8824.35
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	13594.35
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Cheyenne TAX 7.3%	581.94
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	14,176.29
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-26-07 PAGE NO. 7

CUSTOMER *Murfin Drilling Co.* WELL NO. *2-2* LEASE *Zweygardt* JOB TYPE *Cement Longstring* TICKET NO. *11941*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0145							On location w/FE - Rig broke down
	0230							TKs on loc. - Rig waiting on mechanic
								Set up TKs. (Draw works mtr Problem)
	0500							Rig start laying down Drill Pipe again
	0700							Rig fin LD D.P.
	0800							Start 5 1/2" 15 #/ft casing in hole
								Insert float shoe w/Ril up on Baffle
								Latch down Baffle in 1st collar
								Centralizers - collars 1-3-5-7-9-11-13-15-17-1
								Scratches welded on - 10 each - 50'
	0900							Hookup of cir cong with 54 Jts in hole
	0930							Fin cir - Continue running casing
								Drop fill up ball 4 Jts off Bottom
	1020							Fin running cong - Hook up Rotating
	1025							head & knock off head -
	1030							st. circulating cong & rotate - OK
	1200							Fin cir - Hook up to P.T.
			3				500	Plus RH - 15 SKS EA-2
			2				500	Plus MH - 10 SKS EA-2
		5	12				200	Start 500 GAL Mud flush
		5	20				200	Start 20 BBI 2% KCL flush
	1210							Fin flushes
								Start mixing 225 SKS EA-2 cont.
								Fin mixing cont.
			3					Wash out Pump & Lines
		6 1/2					300	Start Disp
		7 1/2					300	incr rate
		7 1/2	68				300	
		7	85				400	Caught Press
		8 1/2	102				600	
	1255	5 1/2	116 1/2				800	Fin Displ. - Plus down 1600 #
	1258							Latch down and float - Hold.
								Release Press - Held.
								Wash up & Rack up
	1300							Job Complete
								Thanks Don & Josh
								Roger & Shane

WELL FILE

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