

9/19/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Bruce Meyer
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: William B. Bynog

KCC
SEP 19 2007
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>22 May 2007</u>	<u>31 May 2007</u>	<u>7 July 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25600-00-00
County: Ellis
SE SW NW Sec. 21 Twp. 11 S. R. 19 East West
2205 feet from S (N) (circle one) Line of Section
1035 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Gittings Well #: 4
Field Name: Solomon

Producing Formation: Arbuckle
Elevation: Ground: 1945' Kelly Bushing: 1956'
Total Depth: 3542' Plug Back Total Depth: 3497'
Amount of Surface Pipe Set and Cemented at 313 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1289 Feet
If Alternate II completion, cement circulated from 1289
feet depth to surface w/ 375 sx cmt.

Drilling Fluid Management Plan APPENDIX 3509
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: Okmar Oil Company
Lease Name: Wiles #2 SWD License No.: 5245
Quarter SE Sec. 16 Twp. 11 S. R. 19 East West
County: Ellis Docket No.: D-11,464

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 19/SEP/2007
Subscribed and sworn to before me this 19th day of Sept

2007
Notary Public: Diana E Bell
Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Berexco Inc. Lease Name: Gittings Well #: 4
 Sec. 21 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2922'	(-966')
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Plattsmouth	3160'	(-1150')
List All E. Logs Run:		Heebner	3142'	(-1186')
Dual Induction Log, Microresistivity Log,		Lansing	3180'	(-1224')
Dual Compensated Porosity Log,		Arbuckle	3481'	(-1525')
Borehole Compensated Sonic Log				

KCC
SEP 19 2007
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20	313'	Comm	250	3% cc, 2% gel
production	7 7/8"	5 1/2"	15 1/2	3541'	60/40/6 POZ	100	1/4# flow seal
See side 3 for	DV tool info.				ASC	100	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Perf 3482'-3483'	200 gallons 15% NEFE	3482'-83'
4 spf	Perf 3500.3'-3502.3' (now below bridge plug)		3500'-02'
	CIBP set @ 3497', 1/2 sack cmt. on top		3497'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3493'	no packer	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
09 July 2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	no gas	120		20 API

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 3482' - 3483'

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
 WICHITA, KS

Three
Side Two

Operator Name: Berexco Inc. Lease Name: Gittings Well #: 4
 Sec. 21 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

KCC
SEP 19 2007
CONFIDENTIAL
 (Refer to previous sheet
 for Formation tops).

List All E. Logs Run:
 (Refer to previous sheet for list of logs run).

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
DV Tool	7 7/8"	5 1/2"	15 1/2	1289'	60/40/10POZ	375	6%gel, 1/4#flakes

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(Refer to previous sheet for this information).		

TUBING RECORD		Size	Set At	Packer At	Liner Run			
						<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 20 2007
 CONSERVATION DIVISION
 WICHITA, KS

**BEREXCO, INC.
GITTINGS # 4
SESWNW SECTION 21 T11S-R19W
ELLIS COUNTY, KANSAS**

**KCC
SEP 19 2007
CONFIDENTIAL**

**GEOLOGIST
WILLIAM B. BYNOG**

**RECEIVED
KANSAS CORPORATION COMMISSION**

SEP 20 2007

**CONSERVATION DIVISION
WICHITA, KS**

SUMMARY AND CONCLUSION

KCC
SEP 19 2007
CONFIDENTIAL

Gittings #4 was drilled a total depth of 3540 feet testing the Lansing Kansas City, Marmaton and Arbuckle Formations. This Well was drilled on a seismic anomaly located in Solomon Field, Ellis County, Kansas. Our primary objective was the Arbuckle Formation. Secondary objectives were the Topeka, Plattsmouth, Toronto and Lansing Kansas City Formations.

The Stone corral Anhydrite came in at 1268 feet, 16 feet low to the prognosis. Structurally, the Topeka Formation came in at 2922(-966), ten feet low to our closest producer and key Well Gittings # 1. The 35' Topeka at 2946 feet was a slightly chalky very sandy Limestone with fair porosity development, spotty to even brown stain and a good cut. This zone was tested on drill stem test # 1, recovering 120 feet of muddy water with a show of oil.

The Plattsmouth at 3106 feet was a microcrystalline chalky fossiliferous Limestone with poor porosity development, very spotty brown stain, fair cut and a slight show of free oil, not worthy of a drill stem test. Drilling continued to the Lansing C zone before testing the upper Lansing Kansas City.

The Lansing A, B and C zones all had spotty hydrocarbon shows with poor porosity development and were all tested together on drill stem test # 2, recovering only one foot of free oil and 14 feet of oil cut mud(3% oil) .

There were some minor oil shows with some fair porosity development in the Lansing Kansas City J and K Formations. Both were tested on drill stem test # 3, recovering 15 feet of mud and 360 feet of muddy salt water.

The Arbuckle Dolomite at 3481 feet was associated with a very good drilling break, good porosity development and even oil saturation. Drill stem test # 4 recovered 90 feet of clean oil and 240 feet of oil and water cut mud (15% oil). After drilling another seven feet the Arbuckle was tested again, recovering 15 feet of free oil, 90 feet of oil cut water(3% oil), 715 feet of oil cut mud(3% oil) and 300 feet of salt water.

Logs agreed with sample evaluation and drill stem test recording low resistivity wet or tight zones in the Topeka, Plattsmouth and all the Lansing Kansas City. The Arbuckle Formation had good porosity development with high resistivity and tested some clean free oil; abundant oil cut mud and water on drill stem test # 4 & # 5. A decision was made to set 5 ½ production casing on the Arbuckle drill stem tests.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

KCC
SEP 19 2007
CONFIDENTIAL

FORMATION TOPS

FORMATION	DEPTH (LOGS)
STONE CORRAL	1268(+688)
TOPEKA	2922(-966)
PLATTSMOUTH	3106(-1150)
HEEBNER	3142(-1186)
LANSING A	3180(-1224)
B ZONE	3216(-1256)
C ZONE	3232(-1276)
E ZONE	3254(-1298)
G ZONE	3270(-1314)
H ZONE	3315(-1359)
I ZONE	3332(-1372)
J ZONE	3348(-1392)
K ZONE	3366(-1410)
L ZONE	3392(-1436)
ARBUCKLE	3481(-1525)
TOTAL DEPTH	3540(-1584)

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

LITHOLOGY

KCC
SEP 19 2007
CONFIDENTIAL

2900-20 Limestone buff, hard, chalky, fossiliferous, poor porosity, no show

TOPEKA

2920-50 Limestone cream, hard, microcrystalline, chalky, poor porosity

TOPEKA 35'

2950-60 Limestone cream, firm, chalky, very sandy, well sorted, fair porosity, spotty to even brown stain, good cut, show free oil

2960-3000 Limestone buff, hard, dense, chalky, trace fossils

3000-20 Shale red, gray, firm

3020-40 Dolomite buff, hard, chalky, fossiliferous, tight

3040-45 Shale black, firm, carbonaceous

3045-60 Limestone cream, hard, chalky, microcrystalline, poor porosity, some Chert white

3060-80 Shale gray, gray black, firm, fissile

3080-3110 Limestone & Shale as above

PLATTSMOUTH

3110-20 Limestone cream, firm, chalky, fossiliferous, poor to fair porosity, very spotty brown stain, fair cut, weak show free oil

3120-40 Limestone white, hard, very chalky, poor porosity

HEEBNER

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

3140-50 Shale black, firm, carbonaceous

3150-60 Shale red, black, green, firm, waxy

TORONTO

3160-80 Limestone white, tan, hard, dense, chalky, poor porosity

LANSING A ZONE

3180-90 Limestone white, hard, chalky, poor porosity, some poor vuggy porosity, spotty brown stain, fair cut

3190-3200 Limestone white, very hard, dense

3200-15 Shale pale green, red, waxy

B ZONE

3215-20 Limestone light gray, cream, firm, chalky, oolitic, poor to fair porosity, spotty brown stain, good cut, trace free oil

3220-30 Limestone white, hard, dense, poor porosity, very spotty brown stain, fair cut

C ZONE

3230-40 Limestone white, firm, oolitic, chalky, poor to some fair porosity, spotty to even brown stain, good cut

3240-50 Limestone white, hard, chalky, dense with interbedded Shale green, firm

E ZONE

3250-60 Limestone white, firm, chalky, fossiliferous, poor to fair intercrystalline porosity, some fair vuggy porosity, spotty brown stain, fair cut

3260-80 Limestone white, hard, chalky, poor vuggy porosity

3280-90 Limestone white, hard, dense, chalky, poor porosity, some very spotty stain, poor cut

G ZONE

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

3290-3300 Limestone white, cream, hard, chalky, dense, poor porosity

3300-15 Shale gray, green, as above

H ZONE

3315-30 Limestone white, very hard, dense, as above abundant Chert white

3330-35 Shale as above

I ZONE

3335-40 Limestone white, hard, oolitic, microcrystalline, poor porosity, spotty dead stain, fair cut

3340-50 Shale red, green, firm, abundant pyrite

J ZONE

3350-60 Limestone cream, very hard, dense, poor porosity, very spotty brown stain, weak cut

3360-65 Shale as above

K ZONE

3365-75 Limestone white-cream, firm, chalky, poor to fair intercrystalline porosity, fair vuggy porosity, spotty to even brown stain, good cut & odor, show free oil

3375-85 Limestone white, hard, dense

3385-90 Shale red, green, firm, fissile

L ZONE

3390-3400 Limestone cream, hard, oolitic, dense, some micro fractures with show oil

3400-20 Shale red, very soft

MARMATON

3420-35 Limestone cream, hard, dense, oolitic, chalky, poor porosity, trace faint stain, no cut

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

- 3435-40 Shale gray green, red, firm, silty
- 3440-50 Limestone cream, very hard, dense, spotty dead black stain, very weak cut, abundant Chert white, yellow
- 3450-70 Shale red, blue, yellow, waxy

SIMPSON SAND

- 3470-75 Sandstone white, firm, fine to coarse grain, chalky cement, poor porosity, very spotty dead black stain, weak cut
- 3475-80 Shale blue, firm, waxy

ARBUCKLE

- 3480-3500 Dolomite buff, firm, microsucrosic-coarse crystalline, good intercrystalline porosity, good vuggy porosity, even brown stain, very good cut & odor, abundant free oil
- 3500-10 Dolomite buff, hard, fair to good porosity, spotty to even brown stain, good cut & odor, show free oil
- 3510-25 Dolomite as above with abundant Chert white
- 3525-30 Dolomite as above fair porosity, spotty black asphalt stain, abundant dead black stain, fair cut
- 3530-40 Dolomite buff, firm, good porosity, even brown stain, good cut & odor, good show free live oil

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 21952

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

NO
SEP 19 2007
CONFIDENTIAL

DATE <u>8/31-07</u>	SEC. <u>21</u>	TWP. <u>11</u>	RANGE <u>19</u>	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Gittings</u> WELL# <u>4</u> LOCATION <u>I-70 + Yocemento N to</u>				COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>OLD</u> <u>River View Rd 1W Sinto</u>						

CONTRACTOR Bredco Drilling Rig 10
 TYPE OF JOB Production String Top Stage
 HOLE SIZE 7 7/8 T.D. 3540'
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL O.V Tool DEPTH 1289'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 30 3/4

OWNER
 CEMENT AMOUNT ORDERED 375
60/40 6% Gel 1/4 HFL

COMMON	<u>225</u>	@	<u>11.10</u>	<u>2497.50</u>
POZMIX	<u>150</u>	@	<u>6.20</u>	<u>930.00</u>
GEL	<u>23</u>	@	<u>16.65</u>	<u>382.95</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>180</u>	@	<u>2.00</u>	<u>200.00</u>
HANDLING	<u>400</u>	@	<u>1.90</u>	<u>760.00</u>
MILEAGE	<u>94KR/MILE</u>			<u>2016.00</u>
TOTAL				<u>6786.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane Bill
 # 366 HELPER Robert
 BULK TRUCK
 # DRIVER
 BULK TRUCK
 # DRIVER

REMARKS:

Rat Hole 15 sks
Mouse Hole 10 sks
Landed Plug @ 1300 psi
Float Held
Cement Circulated

CHARGE TO: Berexco
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>56</u>	@	<u>N/C</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>955.00</u>

RECEIVING & FLOAT EQUIPMENT
 KANSAS CORPORATION COMMISSION

SEP 20 2007	@	
CONSERVATION DIVISION	@	
WICHITA, KS	@	
	@	
	@	

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!
 [Signature]

SIGNATURE _____

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

21951

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

SEP 19 2007
CONFIDENTIAL

DATE <u>5-31-07</u>	SEC. <u>21</u>	TWP. <u>11</u>	RANGE <u>19</u>	ON LOCATION	JOB START	JOB FINISH	
LEASE <u>Gittings</u>	WELL# <u>4</u>	LOCATION <u>I-70 + Yocemento N to</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)		River view Rd 1 W Sinto					

CONTRACTOR Bredco Drilling Rig # 10

TYPE OF JOB Production String D.V. Job

HOLE SIZE 7 7/8 T.D. 35-42

CASING SIZE 5 1/2 15 1/2 DEPTH 3541

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL D.V. Tool DEPTH 1289'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 80.6

CEMENT LEFT IN CSG. 80.6

PERFS. _____

DISPLACEMENT 82 1/2 bbl

OWNER _____

CEMENT

AMOUNT ORDERED 100 6 3/4 6.9 Gal 1/4 Fl.

100 ASC 2.9 Gal

500 Gal WFR-2

COMMON	<u>60</u>	@	<u>11.10</u>	<u>666.00</u>
POZMIX	<u>90</u>	@	<u>6.20</u>	<u>248.00</u>
GEL	<u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC	<u>100</u>	@	<u>13.75</u>	<u>1375.00</u>
<u>Flo Seal # 25 #</u>		@	<u>2.00</u>	<u>50.00</u>
<u>WFR-2 500 gal</u>		@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>217</u>	@	<u>1.90</u>	<u>412.30</u>
MILEAGE	<u>.09/mile</u>			<u>1093.68</u>
TOTAL				<u>4461.53</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Robert

BULK TRUCK

378 DRIVER John Roberts

BULK TRUCK

345 DRIVER Doug

REMARKS:

Insert @ 3460.4

Landed Plug @ psi

Float

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>56</u>	@	<u>6.00</u> <u>336.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1946.00</u>

PLUG & FLOAT EQUIPMENT

<u>D.V. Tool</u>			<u>4000.00</u>
<u>Guide Shoe</u>		@	<u>170.00</u>
<u>AFU - Insert</u>		@	<u>260.00</u>
<u>4 - Baskets</u>		@	<u>165.00</u> <u>660.00</u>
<u>2 - Turbo lizers</u>		@	<u>70.00</u> <u>560.00</u>
<u>5 1/2 TRA</u>		@	<u>65.00</u>

RECEIVED KANSAS CORPORATION COMMISSION

SEP 20 2007

TOTAL 5715.00

TAX CONSERVATION DIVISION WICHITA, KS

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

thanks!

SIGNATURE

[Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC.

32972

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

WELL FILE # 2007 SERVICE POINT:

GITTINGS 4

Russell

DATE <u>5-29-07</u>	SEC. <u>21</u>	TWP. <u>11S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>HATTMAN</u>	WELL # <u>04</u>	LOCATION <u>Hay's - Vocemento Exit</u>	COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>Nx To RiverView RD. 3/4 W 1/2 S 1/2 E</u>					

CONTRACTOR Beredco Rig #10 OWNER

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 314

CASING SIZE 8 5/8 DEPTH 314

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 18 3/4 / BBL

CEMENT

AMOUNT ORDERED 250 SK Comm.

2% GEL

3% CC

COMMON	<u>250</u>	@ <u>11.10</u>	<u>2775.00</u>
POZMIX		@	
GEL	<u>5</u>	@ <u>16.45</u>	<u>82.25</u>
CHLORIDE	<u>7</u>	@ <u>46.00</u>	<u>322.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>262 TOTAL SK</u>	@ <u>1.90</u>	<u>497.80</u>
MILEAGE	<u>55 TON Mile</u>	@ <u>.094</u>	<u>516.90</u>
TOTAL			<u>4979.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER BILL

BULK TRUCK

410 DRIVER JOHN

BULK TRUCK

DRIVER

REMARKS:

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 55 @ 6.00 330.00

MANIFOLD @

TOTAL 1145.00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN Plug @ 60.00

@

@

@

@

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

TOTAL 60.00

TAX CONSERVATION DIVISION
WICHITA KS

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

Max B. Julian

PRINTED NAME

Cement Circulated
THANKS

CHARGE TO: Beredco Inc.

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.