

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/27/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>6-4-07</u> | <u>6-6-07</u> | <u>8-13-07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

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API No. 15 - 125-31370-00-00
 County: Montgomery
 _____ E2 _____ NE _____ NE Sec. 12 Twp. 33 S. R. 13 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
585' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J&J Daniels Well #: A4-12
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 872' Kelly Bushing: _____
 Total Depth: 1615' Plug Back Total Depth: 1605'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH FNS 3-5-09
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 110 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
 Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
 County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 9-27-07
 Subscribed and sworn to before me this 27 day of September

Notary Public: Brandy R. Allcock
 Acting in and for Michigan
 Date Commission Expires: 3-5-2011
 BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&J Daniels Well #: A4-12
 Sec. 12 Twp. 33 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC SEP 27 2007 CONFIDENTIAL </div> |
|---|--|

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 45' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1608' | Thick Set | 170 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|-----------------|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| 6 | | 1179' - 1180.5' | 150 gal 15% HCl, 2520# sd, 105 BBL fl | Depth |
| 6 | | 1133' - 1134.5' | 200 gal 15% HCl, 3510# sd, 135 BBL fl | |
| 6 | | 1093' - 1095' | 200 gal 15% HCl, 5045# sd, 120 BBL fl | |
| | | | | |

| TUBING RECORD | | | | |
|---|-----------|------------------|---|--|
| Size | Set At | Packer At | Liner Run | |
| 2 3/8" | 1328' | NA | Yes | <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | |
| 8-16-07 | | Flowing | <input checked="" type="checkbox"/> Pumping | Gas Lift Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | NA | 0 | 26 | NA NA |

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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McPherson Drilling LLC Drillers Log

| | | | |
|-----------------------------------|---------------------------|-------------|--------------|
| Rig Number: 2 | S.12 | T.33 | R.13e |
| API No. 15- 125-31370-0000 | County: MG | | |
| Elev. 872 | Location: E2-NE-NE | | |

| |
|--|
| Operator: Dart Cherokee Basin Operating Co. LLC |
| Address: 211 W Myrtle Independence, KS 67301 |
| Well No: A4-12 Lease Name: J & J Daniels |
| Footage Location: 4620 ft. from the South Line |
| 585 ft. from the East Line |
| Drilling Contractor: McPherson Drilling LLC |
| Spud date: 6/4/2007 Geologist: |
| Date Completed: 6/6/2007 Total Depth: 1615 |

| Casing Record | | | Rig Time: | |
|-----------------------|----------|------------|-----------------|--------------|
| | Surface | Production | | |
| Size Hole: | 11" | 6 3/4" | | |
| Size Casing: | 8 5/8" | McPherson | | |
| Weight: | 20# | | | |
| Setting Depth: | 44' | McPherson | Driller: | Harold Groth |
| Type Cement: | Portland | | | |
| Sacks: | 8 | McPherson | | |

| |
|--|
| Gas Tests: |
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| Comments: |
| Start injecting @ 238 |

| Well Log | | | | | | | | | |
|-------------|-----|------|-------------|------|------|-----------|-----|------|--|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. | |
| Soil | 0 | 4 | Shale | 863 | 934 | | | | |
| Shale | 4 | 76 | Pink | 934 | 954 | | | | |
| Lime | 76 | 81 | Lime/Shale | 954 | 1027 | | | | |
| Shale | 81 | 91 | Oswego | 1027 | 1057 | | | | |
| Lime | 91 | 103 | Summit | 1057 | 1068 | | | | |
| Shale | 103 | 162 | Lime/Shale | 1068 | 1088 | | | | |
| Lime | 162 | 164 | Mulky | 1088 | 1097 | | | | |
| Shale | 164 | 166 | Lime | 1097 | 1112 | | | | |
| Sand | 166 | 176 | Shale/Coal | 1112 | 1113 | | | | |
| Sandy Shale | 176 | 230 | Shale | 1113 | 1133 | | | | |
| Shale | 230 | 335 | Coal | 1133 | 1134 | | | | |
| Sandy Shale | 335 | 403 | Shale | 1134 | 1179 | | | | |
| Shale | 403 | 445 | Coal | 1179 | 1180 | | | | |
| Lime | 445 | 447 | Shale | 1180 | 1327 | | | | |
| Shale | 447 | 555 | Coal | 1327 | 1328 | | | | |
| Lime | 555 | 560 | Shale | 1328 | 1437 | | | | |
| Shale | 560 | 719 | Coal | 1437 | 1438 | | | | |
| Lime | 719 | 721 | Shale | 1438 | 1465 | | | | |
| Shale | 721 | 734 | Mississippi | 1465 | 1615 | | | | |
| Lime | 734 | 745 | | | | | | | |
| Sandy Shale | 745 | 749 | | | | | | | |
| Shale | 749 | 788 | | | | | | | |
| Lime | 788 | 799 | | | | | | | |
| Sandy Shale | 799 | 863 | | | | | | | |

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 SEP 27 2007
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TICKET NUMBER 1746
 LOCATION FULM
 FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

| | | | | | | | |
|---------------------|------------------|--------------------|--|---------|----------|---------|--------|
| DATE | CUSTOMER # | WELL NAME & NUMBER | | SECTION | TOWNSHIP | RANGE | COUNTY |
| 6-6-07 | 2368 | Daniels J+J A4-12 | | | | | MO |
| CUSTOMER | | MAILING ADDRESS | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| DART Cherokee Basin | | 211 W. Myrtle | | 463 | Kyle | | |
| CITY | STATE | ZIP CODE | | | | | |
| Independence | KS | 67301 | | | | | |
| JOB TYPE | HOLE SIZE | HOLE DEPTH | | | | | |
| long string | 6 3/4" | 1615' | | | | | |
| CASING DEPTH | DRILL PIPE | TUBING | | | | | |
| 1608' | | | | | | | |
| SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | | | | | |
| 19.2# | 52 bbl | 8.0 | | | | | |
| DISPLACEMENT | DISPLACEMENT PSI | WATER PSI | | | | | |
| 26 bbl | 900 | 1300 | | | | | |

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 6 sks gel-flush w/ hulls, 10 bbl soap water, 20 bbl water spacer, 16 bbl dye water. Mixed 170 sks thickset cement w/ 8" Kal-seal mix @ 180# pps. Washout pump & lines shut down, release plug. Displace w/ 26 bbl fresh water. Final pump pressure 800 PSI. Pump plus to 1800 PSI unit 5 mins. release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 840.00 | 840.00 |
| 5406 | 40 | MILEAGE | 3.30 | 132.00 |
| 1126A | 170 sks | thickset cement | 15.90 | 2703.00 |
| 1110A | 1360 # | Kal-seal 8# pps | .50 | 680.00 |
| 1118A | 300 # | gel-flush | .15 | 45.00 |
| 1105 | 50 # | hulls | .36 | 18.00 |
| 5407 | 9.35 | 60-mileage bulk tax | m/c | 285.00 |
| 4404 | 1 | 4 1/2" top rubber plug | 40.00 | 40.00 |
| 1238 | 1 gal | soap | 25.45 | 25.45 |
| 1205 | 2 gal | bi-side | 26.65 | 53.30 |

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AUTHORIZATION [Signature]

013931

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Subtotal: 4755.15
 SALES TAX 171.40
 ESTIMATED TOTAL 4926.55

DATE

11-2-15