

9/20/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling Co., LLC
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>9/4/07</u> | <u>9/10/07</u> | |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 205-27266-0000
County: Wilson
C-22 SW NE Sec. 26 Twp. 28 S. R. 13 East West
1980' _____ feet from S / (N) (circle one) Line of Section
1650' _____ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Blinn Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 967.22' Kelly Bushing: _____
Total Depth: 1375' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AKH JWS 3/4/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 9/20/07

Subscribed and sworn to before me this 20 day of September,
20 07.

Notary Public: Tracy Miller
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
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Operator Name: Cherokee Wells, LLC Lease Name: Blinn Well #: A-1
 Sec. 28 Twp. 28 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron Log, Dual Induction Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log Enclosed |
|--|--|

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 26# | 42' | Portland | 12 | |
| Longstring | 6 3/4" | 4 1/2" | | 1375' | Thickset | 140 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| N/A | N/A | N/A | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|--|---|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval |
|--|---|---------------------|

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 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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| Rig #: | 1 | Lic: 33539 | S 26 | | T 28 | R 13E | | |
|---------------------------|---------------------|-------------------|-------------------------|--------|--------------|------------|--------|------------------|
| API #: | 205-27266 | | Location: C, E2, SW, NE | | | | | |
| Operator: | Cherokee Wells, LLC | | County: Wilson | | | | | |
| 4916 Camp Bowie Suite 204 | | | | | | | | |
| Fort Worth, TX 76107 | | | Gas Tests | | | | | |
| Well #: | A-1 | Lease Name: Blinn | Depth | Inches | Orifice | flow - MCF | | |
| Location: | 1980 ft. from N | Line | Gas Tests on Page 3 | | | | | |
| | 1650 ft. from E | Line | | | | | | |
| Spud Date: | 9/4/2007 | | | | | | | |
| Date Completed: | 9/6/2007 | TD: | 1380 | | | | | |
| Driller: | Cody Shamblin | | | | | | | |
| Casing Record | Surface | Production | | | | | | |
| Hole Size | 12 1/4" | 6 3/4" | | | | | | |
| Casing Size | 8 5/8" | | | | | | | |
| Weight | 26# | | | | | | | |
| Setting Depth | 42' | | | | | | | |
| Cement Type | Portland | | | | | | | |
| Sacks | 12 | | | | | | | |
| Feet of Casing | 41' 8" | | | | | | | |
| Well Log | | | | | | | | |
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 0 | 2 | OB | 245 | 256 | shale | 502 | 520 | sand |
| 2 | 4 | clay | 256 | 276 | lime | 520 | 533 | lime |
| 4 | 16 | sand | 276 | 285 | sand | 533 | 537 | sand |
| 16 | 28 | shale | 285 | 400 | shale | 537 | 547 | shale |
| 28 | 31 | sand | 400 | 419 | lime | 547 | 550 | lime |
| 31 | 64 | sandy/ shale | | | Oil Odor | 550 | 553 | sand |
| 64 | 77 | sand | 419 | 429 | shale | 553 | 671 | lime |
| 77 | 95 | shale | 429 | 437 | lime | 671 | 675 | shale |
| 95 | 108 | sand | 437 | 464 | lime | 675 | 677 | Stark- blk shale |
| 108 | 120 | shale | | | Oil Odor | 677 | 678 | shale |
| 120 | 124 | sandy/ shale | | | Oil Show | 678 | 683 | sand |
| 124 | 127 | shale | 464 | 468 | lime | 683 | 696 | lime |
| 127 | 147 | sand | 468 | 470 | sand | 696 | 697 | sand |
| 147 | 239 | shale | 470 | 475 | lime | 697 | 700 | shale |
| 239 | 242 | lime | 475 | 498 | sand | 700 | 701 | sand |
| 242 | 245 | sand | 498 | 502 | sandy/ shale | 701 | 767 | lime |

HAVE RIG
 Rig # 1
 WILL DIG!

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| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|------|--------|---------------------|------|--------|-------------------|-----|--------|-----------|
| | | More Water | 1006 | 1007 | shale | | | |
| 767 | 773 | shale | 1007 | 1009 | Summit- blk shale | | | |
| 773 | 775 | lime | 1009 | 1014 | lime | | | |
| 775 | 778 | shale | 1014 | 1020 | shale | | | |
| 778 | 780 | Tulsa- blk shale | 1020 | 1024 | lime | | | |
| 780 | 795 | shale | 1024 | 1072 | Squirrel- sand | | | |
| 795 | 796 | coal | | | Oil Show | | | |
| 796 | 799 | shale | 1072 | 1078 | shale | | | |
| 799 | 801 | sand | 1078 | 1079 | Bevier- coal | | | |
| 801 | 816 | shale | 1079 | 1086 | shale | | | |
| 816 | 832 | lime | 1086 | 1088 | Crowburg- | | | |
| 832 | 834 | sand | | | blk shale | | | |
| 834 | 848 | shale | 1088 | 1139 | shale | | | |
| 848 | 858 | lime | 1139 | 1141 | sand | | | |
| 858 | 861 | shale | 1141 | 1145 | shale | | | |
| 861 | 878 | Wieser- sand | 1145 | 1153 | sand | | | |
| 878 | 889 | shale | 1153 | 1157 | shale | | | |
| 889 | 894 | sand | 1157 | 1172 | sand | | | |
| 894 | 895 | Wieser- coal | 1172 | 1185 | blk shale | | | |
| 895 | 937 | shale | 1185 | 1189 | blk shale | | | |
| 937 | 939 | lime | 1189 | 1190 | sand | | | |
| 939 | 940 | Mulberry- coal | 1190 | 1195 | shale | | | |
| 940 | 942 | shale | 1195 | 1200 | sand | | | |
| 942 | 951 | Pink- lime | 1200 | 1263 | shale | | | |
| 951 | 963 | lime | 1263 | 1266 | sand | | | |
| | | Oil Odor | 1266 | 1272 | shale | | | |
| 963 | 964 | shale | 1272 | 1275 | sand | | | |
| 964 | 965 | Lexington-blk shale | 1275 | 1299 | Mississippi- chat | | | |
| 965 | 978 | shale | 1299 | 1380 | lime | | | |
| 978 | 985 | Peru- sand | | | More Water | | | |
| 985 | 988 | shale | 1380 | | Total Depth | | | |
| 988 | 998 | Oswego- lime | | | | | | |
| 998 | 999 | coal | | | | | | |
| 999 | 1000 | shale | | | | | | |
| 1000 | 1006 | lime | | | | | | |

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Notes: 07LI-090607-R1-034-Blinn A-1 - CWLLC

CW-105

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CONSERVATION DIVISION
 WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------|------------|--------------------|----------|----------|---------|--------|
| 12-07 | | Blinn #A-1 | 26 | 285 | 12E | Wilson |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Domestic Energy Partners | | | 485 | Alan | | |
| BILLING ADDRESS | | | 479 | Tennil | | |
| 4916 Camp Bowie Ste. 200 | | | | | | |
| CITY | | STATE | ZIP CODE | | | |
| Fort Worth | | TX | 76107 | | | |

B TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1380' CASING SIZE & WEIGHT 4 1/2"
 SING DEPTH 1375' DRILL PIPE _____ TUBING _____ OTHER _____
 URRY WEIGHT 13.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 PLACEMENT 22 bbls DISPLACEMENT PSI 800' MIX PSI Bump plug 1200' RATE _____

MARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation with 23 bbls Fresh water. Mix 100# Gel Flush, 10 bbls Dye Water. Mix 140 sks Thick set cement w/ 5# Kol-Seal per/sk wash out pump lines. Shut down. Displace with 22 bbls Fresh water. Final pumping assures 800# Bump plug 1200'. Wait 2 min Release pressure. Plug held. Shut casing. 10# Good cement Returns to surface. 10 bbls Slurry to Pit.
Job Complete Rig down

Thank you

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|-------------------|------------------------------------|-----------------|---------|
| 1401 | 1 | PUMP CHARGE | 840.00 | 840.00 |
| | | MILEAGE <u>N/L 20# well</u> | | |
| 1126A | 140 sks | Thick set Cement | 15.40 | 2156.00 |
| 1119A | 200# | Kol-Seal 5# per/sk | .38 | 266.00 |
| 1118A | 200# | Gel Flush | .15 | 30.00 |
| 1407 | 277.20 mi | Ten mileage Bulk Truck | 0.16 | 285.00 |
| 4404 | 1 | 4 1/2 Tap Rubber Plug | 40.00 | 40.00 |
| 4129 | 1 | 4 1/2 Centralizer | 36.00 | 36.00 |
| 4156 | 1 | 4 1/2 Float Shoe Clapper Valve | 208.00 | 208.00 |
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| SEP 26 2007 | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | Subtotal | 3867.00 |
| | | | SALES TAX | 172.37 |
| | | | ESTIMATED TOTAL | 4033.37 |

AUTHORIZATION Called by Mike TITLE CO. Rep DATE _____