

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/19/09

Handwritten initials and date: KCC, 9/19/09

Operator: License # 5822
Name: VAL ENERGY, INC.
Address: 200 W. DOUGLAS STE 520
City/State/Zip: WICHITA, KS 67202
Purchaser: MACLASKEY
Operator Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
Contractor: Name: VAL ENERGY, INC
License: 5822
Wellsite Geologist: STEVE VAN BUSKIRK

KCC

SEP 19 2008

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Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: SEP 19 2008
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

KCC

8/2/08 8/8/08 8/15/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-23318 - 5700
County: BARBER
SE NW NW NW Sec. 33 Twp. 33 S. R. 10 East West
570 feet from S (circle one) Line of Section
495 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: BERNIECE SPICER Well #: 1-33
Field Name: UNNAMED
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1436 Kelly Bushing: 1477
Total Depth: 4820 Plug Back Total Depth: 4789
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan AHT MH 11-25-08
(Data must be collected from the Reserve Pit)
Chloride content 18500 ppm Fluid volume 1800 bbls
Dewatering method used HAULED
Location of fluid disposal if hauled offsite:
Operator Name: VAL ENERGY, INC
Lease Name: CATHY SWD License No.: 5822
Quarter NE Sec. 33 Twp. 33 S. R. 10 East West
County: BARBER Docket No.: D23329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: PRESIDENT Date: 9/18/08

Subscribed and sworn to before me this 18 day of SEPTEMBER 20 08

Notary Public: [Handwritten Signature]
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
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KANSAS CORPORATION COMMISSION
SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL ENERGY, INC. Lease Name: BERNIECE SPICER Well #: 1-33
 Sec. 33 Twp. 33 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DUAL INDUCTION
 DUAL COMPENSATED POROSITY
 MICRORESISTIVITY

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	DOUGLAS	3626 -2179
	KC	4132 -2685
	STARK SHALE	4298 -2851
	HUSHPUCKNEY SHALE	4330 -2883
	PAWNEE	4429 -2982
	CHEROKEE	4464 -3017
	CONGLOMERATE MISSISSIPPIAN	4522 -3075
	MISSISSIPPIAN POROSITY	4573 -3126

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	216	60/40 POZ	190	2%GEL 3%CC
PRODUCTION	7 7/8	5 1/2	14	4789	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	4575-4579, 4582-4592, 4596-4599	1000 GAL MA, SLICK WATER FRAC 202 MLBS SAND 6052 BBL WATER	4575-4599

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4525		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/2/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45	150	350		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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 WICHITA, KS



PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 08/11/2008
INVOICE NUMBER 1970002335		

Pratt

B I L L T O
 VAL ENERGY
 200 W. DOUGLAS
 SUITE 520
 WICHITA KS 67202
 ATTN:

J O B S I T E
 LEASE NAME: Berniece Spice
 WELL NO.: 1-33
 COUNTY: Barber
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:
 JOB CONTACT:

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 AUG 12 2008

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02342	301		Net 30 DAYS	09/10/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/08/2008 to 08/08/2008					
1970-02342					
1970-18420 Cement-New Well Casing 8/8/08					
Pump Charge-Hourly		1.00	Hour	2520.000	2,520.00
<i>Depth Charge; 4001'-5000'</i>					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
<i>Plug Container Utilization Charge</i>					
Cement Float Equipment		1.00	EA	215.000	215.00
<i>Flapper Type Insert Float Valves</i>					
Cement Float Equipment		1.00	EA	250.000	250.00
<i>Guide Shoe-Regular</i>					
Cement Float Equipment		1.00	EA	105.000	105.00
<i>Top Rubber Cement Plug</i>					
Cement Float Equipment		5.00	EA	110.000	550.00
<i>Turbolizer</i>					
Mileage		150.00	DH	1.400	210.00
<i>Blending and Mixing Service Charge</i>					
Mileage		90.00	DH	7.000	630.00
<i>Heavy Equipment Mileage</i>					
Mileage		315.00	DH	1.600	504.00
<i>Proppant and Bulk Delivery Charges</i>					
Pickup		45.00	Hour	4.250	191.25
<i>Unit Mileage Charge(Pickups, Vans, or Cars)</i>					
Additives		30.00	EA	4.000	120.00 T
<i>De-foamer</i>					
Additives		95.00	EA	7.500	712.50 T
<i>FLA-322</i>					
Additives		118.00	EA	5.150	607.70 T
<i>Gas-Blok</i>					
Additives		625.00	EA	0.670	418.75 T
<i>Gilsonite</i>					
Additives		601.00	EA	0.500	300.50 T
<i>Salt</i>					
Additives		1,000.00	EA	1.530	1,530.00 T
<i>Super Flush II</i>					

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PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 08/11/2008
INVOICE NUMBER 1970002335		

Pratt

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SEP 19 2008

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VAL ENERGY
200 W. DOUGLAS
SUITE 520
WICHITA
ATTN:

KS 67202

J
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B

S
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T
E

LEASE NAME Berniece Spicer
WELL NO. 1-33
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02342	301			Net 30 DAYS	09/10/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ		25.00	EA	11.000	275.00 T
Cement AA2 Cement		125.00	EA	16.600	2,075.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,677.13 8,962.57 292.97 9,255.54
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Sharon - South to Kockia 100 - 1W - 745 - E 2nd

BASIC

energy services, L.P.

FIELD ORDER 18420

Subject to Correction

Date: 9-23-08		Customer ID:		Lease: FERRICE TIER	Well #: 1-23	Legal: 5-23-10
CHARGE: VAL ENERGY		County: PAPER		State: KS	Station: Pratt, KS	
		Depth: 4800	Formation:		Shoe Joint: 32.85	
		Casing: 5 1/2	Casing Depth: 4800	TD: 1800	Job Type: COMPLETION	
		Customer Representative: RUSSELL MEYERS			Treater: STEVE CRANDIG	

A/E Number:	PO Number:	Materials Received by: X [Signature]
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125 SK	AAZ CEMENT	-	2,175.00
P	CP103	25 SK	60/140 TIR	-	775.00
P	CC105	30 lb	DE-FRAMER	-	120.00
P	CC111	60 lb	FACT	-	310.50
P	CC115	119 lb	GAS-FLUX	-	667.70
P	CC129	75 lb	FLA-522	-	712.50
P	CC201	675 lb	BILSALITE	-	418.75
P	CC155	1,100 gal.	3 TED FISH II	-	1,530.00
P	CF103	1 EA	TLD RUBBER PLUG - 5 1/2"	-	105.00
P	CF251	1 EA	REGULAR GUIDE SHALE - 5 1/2"	-	250.00
P	CF1151	1 EA	FLAPPER-TYPE INSERT - 5 1/2"	-	215.00
P	CF1051	5 EA	TURBOIZERS - 5 1/2"	-	550.00
P	E101	70 mi	HEAVY EQUIPMENT MILEAGE	-	620.00
P	F113	15.00	TRECKING FUEL DELIVERY	-	504.00
P	F100	45 mi	DICKUP MILEAGE	-	171.25
P	PE240	150 SK	BLENDING POWDERS	-	210.00
P	500E	1 EA	SERVICE TRUCK RENT	-	175.00
P	CE205	1-442	TRECKING CHARGE; 400 (1-5000)	-	2,520.00
P	CE501	1 YR	TURB CONTAINER CHARGE	-	250.00
TOTAL AMOUNT					8962.51

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Customer VAL ENERGY	Lease No. CONFIDENTIAL	Date
Lease FARMER WICER	Well # 1-33	
Field Order # 18020	Station PRATT KS.	Casing 5 1/2
		Depth 21820
Type Job CAL - 5 1/2 I.S.	Formation	County BARBER
		State KS.
		Legal Description 33-33-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing-Size	Shots/Ft	Acid	Pre Pad	RATE	PRESS	ISIP	
2 1/2	1 1/4		ANT-100				5 Min.	
Depth	Depth	From	To	Pad	Max		10 Min.	
21820				60/40 P02			15 Min.	
Volume	Volume	From	To	Frac	HHP Used		Annulus Pressure	
8			25525	KH/MH				
Max Press	Max Press	From	To	Flush	Gas Volume		Total Load	
1500				11765L				
Well-Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					

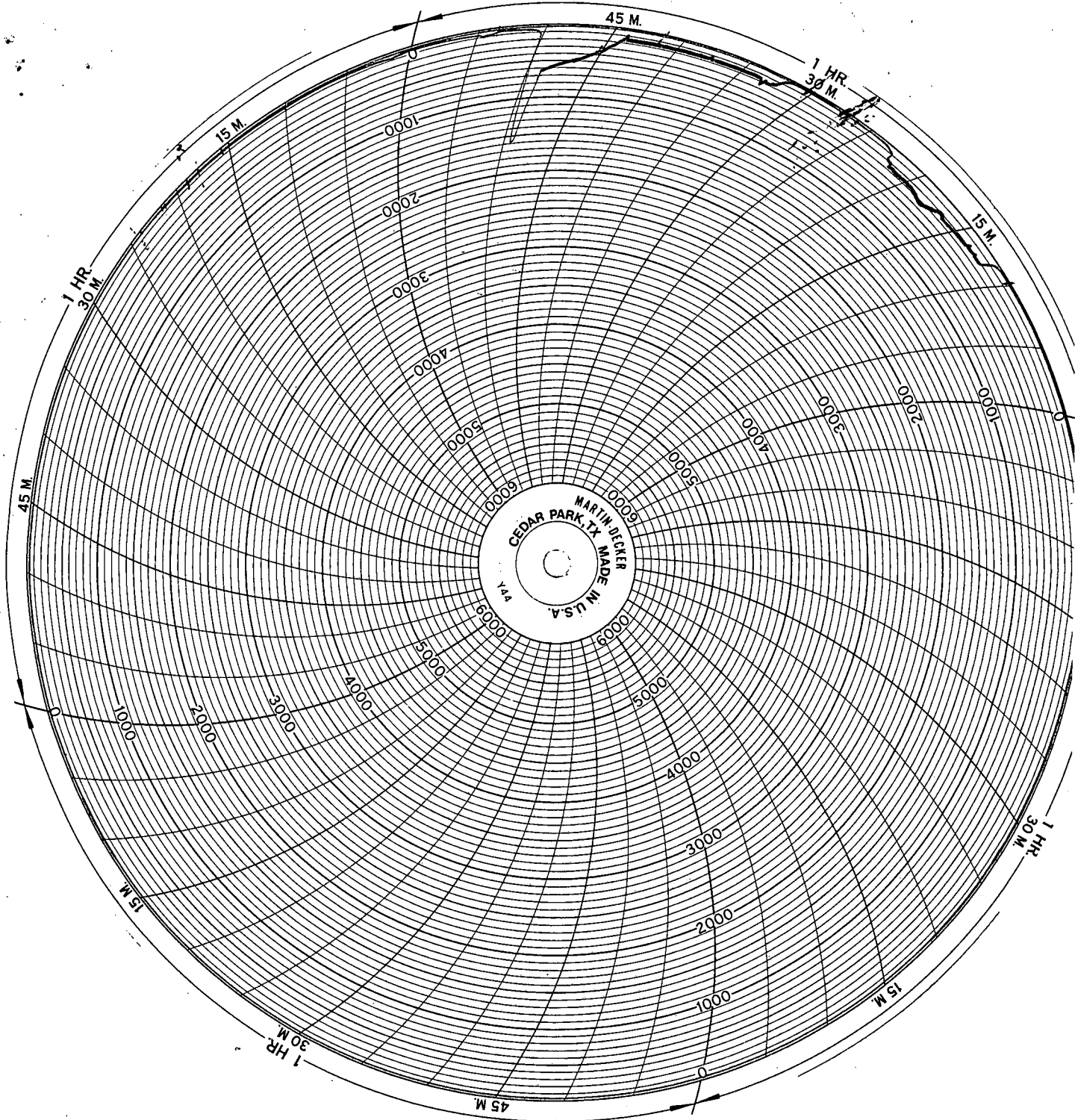
Customer Representative RUSSELL WATERS	Station Manager DAVE SCOTT	Treater STEVE CARLONDO
Service Units 27283	1000	1000
Driver Names VIANIX / FOLEY / MCWANE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00 AM					CALL LOCATION - SAFETY MEETING
					RUN (CAL) PUMP IN 1, 3, 4, 10 MIN PER
					10 MIN BOTTOM
					HOOK UP TO (CAL) BREAK SIRC. 1/12/08
2:10	350		24	5	SUPER FLUSH II
2:14	750		3	5	4200 LAYER
2:15	750		30.5	5	MIX 1250KS. AA2 @ 15.3 #/24
					SHUT DOWN CLEAR PUMP & LINE
					RELEASE PLUG
2:32			0	7.8	START DISPLACEMENT
2:45	750		10	10.2	11.7 PRESSURE
2:48	300		107	5.2	SLOW RATE
2:50	1500		117	4.2	PLUG DOWN AND HOLD
					TRUCK V.H. WITH M.H.
					CIRCULATION TIME 100 RECEIVED
					JOB COMPLETE

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WICHITA, KS



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CONSERVATION DIVISION
WICHITA, KS



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

KCC

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Invoice Number: 115434
Invoice Date: Aug 2, 2008
Page: 1

Bill To:
Val Energy, Inc. 200 W. Douglas STE #520 Wichita, KS 67202

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AUG 07 2008

9208

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Bernice Spicer #1-33	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Aug 2, 2008	9/1/08

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Class A Common	15.45	1,761.30
76.00	MAT	Pozmix	8.00	608.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
199.00	SER	Handling	2.40	477.60
17.00	SER	Mileage 199 sx @ .10 per sk per mi	19.90	338.30
1.00	SER	Surface	1,018.00	1,018.00
17.00	SER	Mileage Pump Truck	7.00	119.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

Cement Surface Casing

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 491.48

ONLY IF PAID ON OR BEFORE

Sep 1, 2008

Subtotal	4,914.80
Sales Tax	179.48
Total Invoice Amount	5,094.28
Payment/Credit Applied	
TOTAL	5,094.28

