

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

*Handwritten initials and date: KCC, M, 9/19/08*

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten date: 9/19/08*

Operator: License # 5822  
Name: VAL ENERGY, INC  
Address: 200 W. DOUGLAS STE 520  
City/State/Zip: WICHITA, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: K. TODD ALLAM  
Phone: (316) 263-6688  
Contractor: Name: VAL ENERGY, INC.  
License: 5822  
Wellsite Geologist: STEVE VAN BUSKIRK

**KCC**

**SEP 19 2008**

**CONFIDENTIAL**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  Stow Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

**CONFIDENTIAL**

**SEP 19 2008**

**KCC**

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6/20/08 6/29/08 7/14/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-007-23302  
County: BARBER  
SW NE NE SW Sec. 21 Twp. 34 S. R. 10  East  West  
2145 feet from S / N (circle one) Line of Section  
3135 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LOGAN UNIT Well #: 1-21  
Field Name: UNNAMED  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1345 Kelly Bushing: 1356  
Total Depth: 4831 Plug Back Total Depth: 4828  
Amount of Surface Pipe Set and Cemented at 243 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan APR 11-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content 38000 ppm Fluid volume 1800 bbls  
Dewatering method used HAULED  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL ENERGY, INC.  
Lease Name: MEYER #1 SWD License No.: 5822  
Quarter SE Sec. 13 Twp. 34 S. R. 11  East  West  
County: BARBER Docket No.: D28864

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *K Todd Allam*  
Title: PRESIDENT Date: 9/19/08  
Subscribed and sworn to before me this 19<sup>th</sup> day of SEPTEMBER,  
2008.  
Notary Public: *Brandi Wyer*  
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 22 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VAL ENERGY, INC Lease Name: LOGAN UNIT Well #: 1-21  
 Sec. 21 Twp. 34 S. R. 10  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

DUAL INDUCTION  
 DUAL COMPENSATED POROSITY  
 MICRORESISTIVITY  
 BOREHOLE COMPENSATED SONIC  
 SONIC CEMENT BOND

**KCC**  
**SEP 19 2008**  
**CONFIDENTIAL**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
KC	4189	-2833
STARK SHALE	4340	-2984
HUSHPUCKNEY SHALE	4384	-3028
BKC	4431	-3064
PAWNEE	4540	-3184
CHEROKEE	4586	-3230
MISSISSIPPIAN	4680	-3324
MISSISSIPPIAN POROSITY	4704	-3348

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	243	60/40 POZ	185	2% GEL 3% CC
PRODUCTION	7 7/8	5 1/2	14	4828	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	4686-4690, 4694-4696, 4705-4715	2230 BBLS NITROGEN FOAM, 61000 LBS SAND	4686-4715
2 SPF	4690-4694		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4636		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
8/11/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10	50	600	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 22 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

**KCC**  
**SEP 19 2008**  
**CONFIDENTIAL**

Invoice Number: 114659  
 Invoice Date: Jun 25, 2008  
 Page: 1

Bill To:
Val Energy, Inc. 200 W. Douglas STE #520 Wichita, KS 67202

Federal Tax

9208

**RECEIVED**  
 JUL 02 2008

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Logan Unit #1-2 <del>1</del>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Jun 21, 2008	7/25/08

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	15.45	1,714.95
74.00	MAT	PozMix	8.00	592.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
194.00	SER	Materials Handling	2.40	465.60
22.00	SER	Mileage 194sk@.10/sk/mi	19.40	426.80
1.00	SER	Surface	1,018.00	1,018.00
22.00	SER	Pump Truck Mileage	7.00	154.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

*Cement Surface Casing*

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 22 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 496.39

ONLY IF PAID ON OR BEFORE

**Jul 25, 2008**

Subtotal	4,963.95
Sales Tax	175.55
Total Invoice Amount	5,139.50
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,139.50</b>

# ALLIED CEMENTING CO., LLC. 32303

 PERMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge - KS.

DATE <u>6-21-08</u>	SEC. <u>21</u>	TWP. <u>34</u>	RANGE <u>10W</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION	JOB START <u>5:30</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Logan Unit</u>	WELL # <u>1-23</u>	LOCATION <u>Hazelton, KS south</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>O</u>			<u>to Hawkins Rel. 1/2 W N/S</u>				

CONTRACTOR Val #5

TYPE OF JOB surface

HOLE SIZE 12 1/4" T.D. 245

CASING SIZE 8 7/8" DEPTH 243

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER Val Energy

CEMENT

AMOUNT ORDERED 185 sx 60:40:2 + 2% cc

DISPLACEMENT 14 1/2 13bls Fresh

EQUIPMENT

COMMON	<u>A 111 SX</u>	@ <u>15.45</u>	<u>1714.95</u>
POZMIX	<u>74 SK</u>	@ <u>8.00</u>	<u>592.00</u>
GEL	<u>3 SX</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 SX</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>194</u>	@ <u>2.40</u>	<u>465.60</u>
MILEAGE	<u>194/10/22</u>		<u>426.80</u>
			<b>TOTAL</b> <u>3611.05</u>

PUMP TRUCK CEMENTER Carl Bolding

# 302 HELPER Mike Decker

BULK TRUCK

# 309 DRIVER Adam Arnold

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**KCC**

SEP 19 2008

**CONFIDENTIAL**

REMARKS:

Run 243' 8 7/8 casing  
Break circulation w/ Rig  
Mix 185 sx 60:40:2 + 2% cc  
Release plug + Displace  
w/ 14 1/2 bls waten  
Leaving 15' cement in pipe  
+ shut in cement did circulate

SERVICE

DEPTH OF JOB	<u>243'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>22</u>	@ <u>7.00</u>	<u>154.00</u>
MANIFOLD	@		
<u>Head Rental</u>	@		<u>113.00</u>
	@		
			<b>TOTAL</b> <u>1285.00</u>

CHARGE TO: Val Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1- Wooden plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
		<b>TOTAL</b> <u>68.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 68.00

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Randy Small

SIGNATURE Randy Small



**Pratt**

**B I L L T O**  
 VAL ENERGY  
 200 W. DOUGLAS  
 SUITE 520  
 WICHITA KS 67202  
 ATTN:

**J O B S I T E**  
 LEASE NAME  
 WELL NO.  
 COUNTY  
 STATE  
 JOB DESCRIPTION  
 JOB CONTACT

Logan Unit  
 1-21

Barber  
 KS

Cement-New Well Casing/Pipe:

PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 06/30/2008
INVOICE NUMBER <b>1970002143</b>		

**RECEIVED**

9308

JUL 01 2008

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02151	301		Net 30 DAYS	07/30/2008
<b>For Service Dates: 06/28/2008 to 06/28/2008</b>				
<b>1970-02151</b>				
<b>1970-17862 Cement-New Well Casing 6/28/08</b>				
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	215.000 215.00
Flapper Type Insert Float Valves				
Cement Float Equipment			1.00 EA	250.000 250.00
Guide Shoe-Regular				
Cement Float Equipment			1.00 EA	105.000 105.00
Top Rubber Cement Plug				
Cement Float Equipment			5.00 EA	110.000 550.00
Turbolizer				
High Head Charge			1.00 EA	300.000 300.00
High Head Charge				
Mileage			150.00 DH	1.400 210.00
Blending and Mixing Service Charge				
Mileage			90.00 DH	7.000 630.00
Heavy Equipment Mileage				
Mileage			315.00 DH	1.600 504.00
Proppant and Bulk Delivery Charges				
Pickup			45.00 Hour	4.250 191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			36.00 EA	6.000 216.00 T
Cement Friction Reducer				
Additives			30.00 EA	4.000 120.00 T
De-foamer				
Additives			95.00 EA	7.500 712.50 T
FLA-322				
Additives			118.00 EA	5.150 607.70 T
Gas-Blok				
Additives			625.00 EA	0.670 418.75 T
Gilsonite				

**KCC**  
**SEP 19 2008**  
**CONFIDENTIAL**

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 22 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



**Pratt**

PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 06/30/2008
INVOICE NUMBER <b>1970002143</b>		

**B** VAL ENERGY  
**I** 200 W. DOUGLAS  
**L** SUITE 520  
**T** WICHITA KS 67202  
**O** ATTN:

**J** LEASE NAME Logan Unit  
**O** WELL NO. 1-21  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02151	301		Net 30 DAYS	07/30/2008
			<b>QTY</b>	<b>U of M</b>
Additives			606.00	EA
Salt				
Additives			1,000.00	EA
Super Flush II				
Cement			25.00	EA
60/40 POZ				
Cement			125.00	EA
AA2 Cement				
Supervisor			1.00	Hour
Service Supervisor Charge				
<b>KCC</b> <b>SEP 19 2008</b> <b>CONFIDENTIAL</b>			<b>UNIT PRICE</b>	<b>INVOICE AMOUNT</b>
			0.500	303.00 T
			1.530	1,530.00 T
			11.000	275.00 T
			16.600	2,075.00 T
			175.000	175.00

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 22 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

**SEND OTHER CORRESPONDENCE TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

<b>BID DISCOUNT</b>	-2,917.97
<b>SUBTOTAL</b>	<b>9,240.23</b>
<b>TAX</b>	<b>299.64</b>
<b>INVOICE TOTAL</b>	<b>9,539.87</b>

# BASIC

energy services, L.P.

**FIELD ORDER** 17862

Subject to Correction

Date	6-28-08	Customer ID		Lease	Logan Unit	Well #	1-21	Legal	21-345-10W
CHARGE	Val Energy, Incorporated			County	Barber	State	KS	Station	Pratt
				Depth		Formation		Shoe Joint	2.0 Feet
				Casing	5 1/2" 14Lb	Casing Depth	TD 4,831 Feet	Job Type	C.N.W. - Longstring
				Customer Representative	Russell Myers	Treater	Clarence R. Messick		
A/E Number		PO Number		Materials Received by	X <i>R. Myers</i>				DLS KG.

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125sk	AA-2		\$ 2,075.00
P	CP103	25sk	60/40 Poz		\$ 275.00
KCC SEP 19 2006 CONFIDENTIAL					
P	CC105	30Lb	Defoamer		\$ 120.00
P	CC111	606Lb	Salt (Fine)		\$ 303.00
P	CC112	36Lb	Cement Friction Reducer		\$ 216.00
P	CC115	118Lb	Gas Blok		\$ 607.70
P	CC129	95Lb	FLA-322		\$ 712.50
P	CC201	625Lb	Gilsonite		\$ 418.75
P	CC155	1,000Gal	Super Flush II		\$ 1,530.00
P	CF103	1ea	Top Rubber Plug, 5 1/2"		\$ 105.00
P	CF251	1ea	Regular Guide Shoe, 5 1/2"		\$ 250.00
P	CF1451	1ea	Insert Float Valve, 5 1/2"		\$ 215.00
P	CF1651	5ea	Turbolizer, 5 1/2"		\$ 550.00
P	E101	90mi	Heavy Equipment Mileage		\$ 630.00
P	E113	315tm	Bulk Delivery		\$ 504.00
P	E100	45mi	Pickup Mileage		\$ 191.25
P	CE240	150sk	Blending and Mixing Service Charge		\$ 210.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE205	1ea	Depth Charge: 400 Feet To 5,000 Feet		\$ 2,520.00
P	CE504	1 Job	Plug Container		\$ 250.00
P	CE503	1 Job	High Head		\$ 300.00
				RECEIVED KANSAS CORPORATION COMMISSION	
Discounted Price =				SEP 22 2008	\$ 9,240.23
Plus Taxes				CONSERVATION DIVISION WICHITA, KS	

Customer Val Energy, Incorporated	Lease No. Leased	Date 6-28-08
Lease Logan Unit	Well # 1-21	
Field Order # 11802	Station Pratt	Casing 5 1/2 14Lb
		Depth 4,831 Ft
Type Job C.N.W. - Long string	Formation	County Barber
		State KS
		Legal Description 21-375-10W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2 14Lb	Tubing Size 6 1/4	Shots/Ft 125	sacks 5	AA-2 with	3 1/2	Friction Reducer	
Depth 4,831 Feet	Depth	From 258	Defoamer	88 FLA-	Max 222, 108	Salt, 18	5 Min Gas Blok
Volume 11.9 Bbl	Volume	From 5 Lb	fst. Gil	Sonite	Min		10 Min.
Max Press 1,500 Ps. l.	Max Press	From 15.3	to 6.1 Gal.	5.79 Gal/s	Avg 1.38	CU.F.T./S	15 Min.
Well Connection Tug Container	Annulus Vol	From 25	sacks 60/40	Poz to Plug	HHP Used	Hole and Mouse	Annulus Pressure
Plug Depth 4,811 Feet	Packer Depth	From	To	Flush 117.4 Bbl	Gas Volume	Water	Total Load

Customer Representative Russell Myers	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870 19,903 19,905 19,826 19,860		
Driver Names Messick Mattal Freeman		

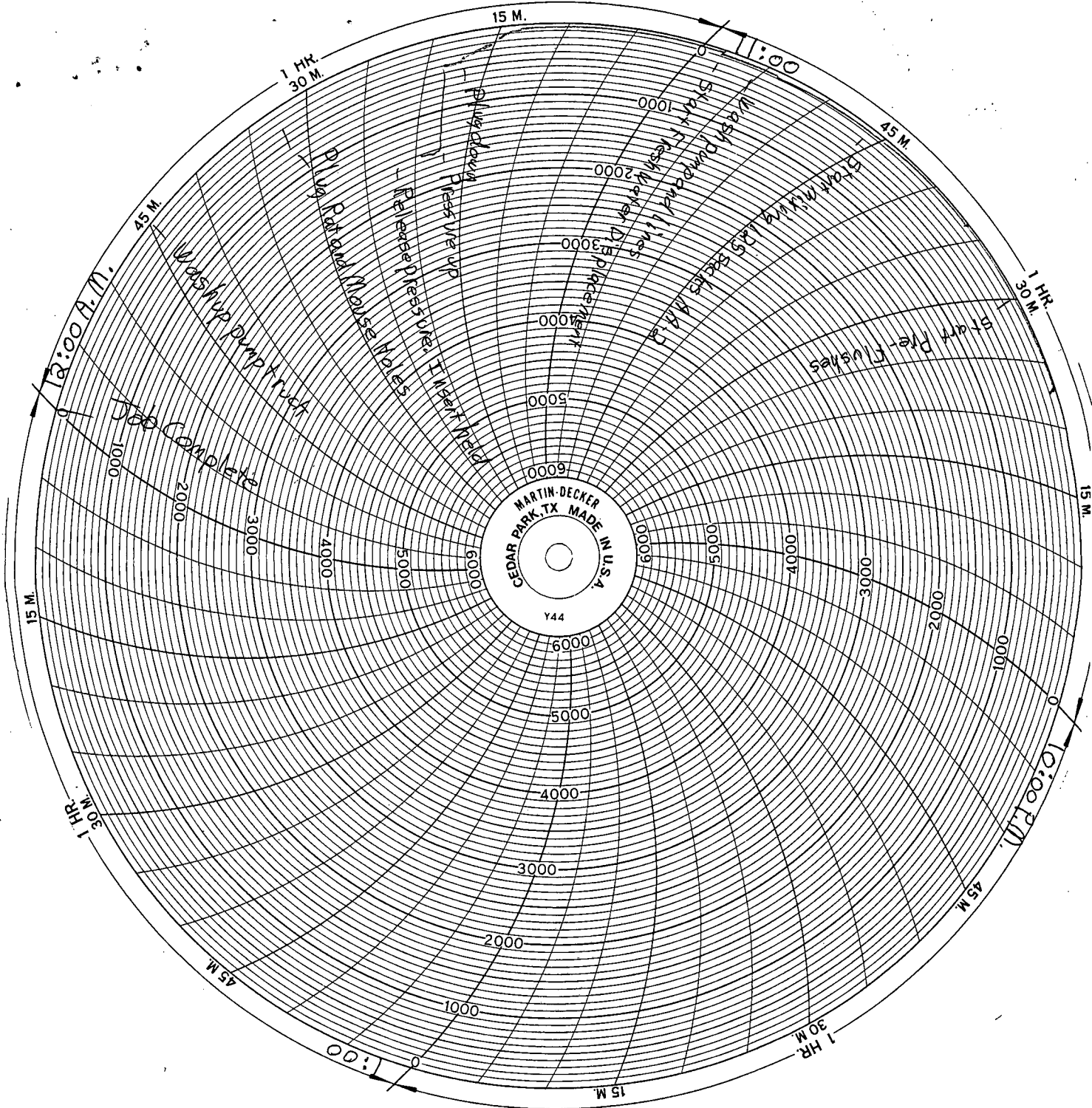
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 P.M.					Cement and Float Equipment on location.
4:45					Trucks on location and hold Safety meeting.
					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into collar and a total of 119 Joints new 14Lb./Ft. 5 1/2" casing. Ran Turbolizers on Collars #1, 3, 5, 7, and #9
9:30					Casing in Well. Circulate for 1 hour.
10:30	400			6	Start Fresh Water Pre-Flush.
	400		20	6	Start Super Flush II.
10:46	400		38	5	Start Mixing 12.5 sacks AA-2 cement.
	-0-		69		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber plug. Open Well.
10:57	100			6.5	Start Fresh Water Displacement.
			104	5	Start to lift cement.
11:15	500		117.4		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
	-0-		4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
12:00 A.M.					Job Complete.
					Thank You.
					Clarence, Mike, Neil

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION  
WICHITA, KS





KCC  
 SEP 19 2008  
 CONFIDENTIAL

RECEIVED  
 KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION  
 WICHITA, KS