

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten notes: *all from 10/16/08*

Handwritten date: *9/22/09*

Operator: License # 33699
Name: T-N-T Engineering, Inc.
Address: 3711 Maplewood Ave, Suite 201
City/State/Zip: Wichita Falls, TX 76308
Purchaser: Coffeyville
Operator Contact Person: Hal Gill
Phone: (940) 691-9157 ext 113
Contractor: Name: American Eagle Drilling Co.
License: 33493
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/6/08 7/13/08 8/13/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21716-0000
County: Gove
SW SW NE SW Sec. 24 Twp. 13 S. R. 30 East West
1,357 feet from (S) N (circle one) Line of Section
1,521 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: James P. Losey Trust Well #: 4
Field Name: Gove Northeast
Producing Formation: Mississippian
Elevation: Ground: 2826' Kelly Bushing: 2831'
Total Depth: 4728' Plug Back Total Depth: 4603'
Amount of Surface Pipe Set and Cemented at 248' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2311' Feet
If Alternate II completion, cement circulated from 2311'
feet depth to Surface w/ 435 sx cmt.

Drilling Fluid Management Plan 44 II NH 11-24-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill
Title: Ks. Area Engineer Date: 9-22-08
Subscribed and sworn to before me this 22 day of September
2008
Notary Public: Susan L Van Huss
Date Commission Expires: May 26, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 23 2008

Operator Name: T-N-T Engineering, Inc. Lease Name: James P. Losey Trust Well #: 4
 Sec. 24 Twp. 13 S. R. 30 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI, CDL/CNL, ML, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3847'</td> <td>-1016</td> </tr> <tr> <td>Lansing</td> <td>3884'</td> <td>-1053</td> </tr> <tr> <td>Base Kansas City</td> <td>4180'</td> <td>-1349</td> </tr> <tr> <td>Pawnee</td> <td>4300'</td> <td>-1469</td> </tr> <tr> <td>Ft. Scott</td> <td>4365'</td> <td>-1534</td> </tr> <tr> <td>Mississippian</td> <td>4462'</td> <td>-1631</td> </tr> <tr> <td>Viola</td> <td>4581'</td> <td>-1750</td> </tr> <tr> <td>Arbuckle</td> <td>4633'</td> <td>-1802</td> </tr> </table>	Name	Top	Datum	Heebner	3847'	-1016	Lansing	3884'	-1053	Base Kansas City	4180'	-1349	Pawnee	4300'	-1469	Ft. Scott	4365'	-1534	Mississippian	4462'	-1631	Viola	4581'	-1750	Arbuckle	4633'	-1802
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Arbuckle	4633'	-1802																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	248'	COM	175 sx	3% cc, 2% gel
Production String	7 7/8"	5 1/2"	15.5#	4644'	CL A	50 sx/125 sx	lts+5# gll/ASC+10%st+2%gel
DV Tool				2311'	CL A	435 sx	5# gil, 1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4497' - 4510'	2500 gals 15% NE/DSFE	

TUBING RECORD		Size 2 7/8"	Set At 4530'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/15/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 0	Water Bbls. 241	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED

CEMENTING CO. LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Voucher 114880 Inv 114880
Vendor 1929 Date 7-5-08
Amt 4483.14 Disc
Due 7-31 Month 7/8
G.L. 5010 Sub 8 Ice 135187 (B)

Invoice Number: 114880
Invoice Date: Jul 5, 2008
Page: 1

Bill To:
TNT Engineering, Inc.
3711 Maplewood
Suite #201
Wichita Falls, TX 76308

Handwritten signature and date: 9/23/08

Customer ID	Well Name # or Customer P.O.	Payment Terms	
TNT	James Losey Trust #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 5, 2008	8/4/08

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	14.20	2,485.00
3.00	MAT	Gel	18.75	56.25
6.00	MAT	Chloride	52.45	314.70
184.00	SER	Handling	2.15	395.60
25.00	SER	Mileage 184 sx @ .10 per sk per mi	16.56	414.00
1.00	SER	Surface	917.00	917.00
25.00	SER	Mileage Pump Truck	7.00	175.00

KCC
SEP 22 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 23 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

Handwritten signature

ONLY IF PAID ON OR BEFORE

Aug 4 2008

Subtotal	4,757.55
Sales Tax	201.34
Total Invoice Amount	4,958.89
Payment/Credit Applied	
TOTAL	4,958.89

ALLIEL CEMENTING CO., LLC. 31545

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Overland Park, KS

DATE <u>7/5/08</u>	SEC. <u>14</u>	TWP. <u>13</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>8:30 am</u>	JOB START <u>2:00 pm</u>	JOB FINISH <u>2:30 pm</u>
LEASEE <u>Jamey Losey Trust</u>	WELL # <u>4</u>	LOCATION <u>Gove 45 to RLO, 6W, N into</u>			COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 290'
 CASING SIZE 8 5/8 DEPTH 248'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 14 3/4 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 175 SKs Com 390 cc
290 gel

COMMON	<u>175 SKs</u>	@ <u>14²⁰</u>	<u>2485⁰⁰</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>18⁷⁵</u>	<u>56²⁵</u>
CHLORIDE	<u>6 SKs</u>	@ <u>52⁴⁵</u>	<u>314²⁰</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Alan
 # 422 HELPER Wayne
 BULK TRUCK DRIVER Larene
 # 347
 BULK TRUCK DRIVER _____
 # _____

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 22 2008

SEP 23 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING 184 SKs @ 2¹⁵ 395⁶⁰
 MILEAGE .094 SK/mile 414⁰⁰
 TOTAL 3665⁵⁵

REMARKS:
Cement Did Circulate
Thank You

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 917⁰⁰
 EXTRA FOOTAGE @ _____
 MILEAGE 25 miles @ 7⁰⁰ 175⁰⁰
 MANIFOLD @ _____
 @ _____
 @ _____

CHARGE TO: TNT Engineering
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1092⁰⁰

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Larry Hinderliter
 SIGNATURE Larry Hinderliter



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 115059

Invoice Date: Jul 13, 2008

Page: 1

Handwritten signature and date: 8/23/08

Bill To:

TNT Engineering, Inc.
3711 Maplewood
Suite #201
Wichita Falls, TX 76308

JAMES F. LOSEY TRUST #4

Customer ID	Well Name# or Customer P.O.	Payment Terms	
TNT	James Plasey Tr #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 13, 2008	8/12/08

Quantity	Item	Description	Unit Price	Amount
450.00	MAT	Lightweight Class A	12.65	5,692.50
2,250.00	MAT	Gilsonite	0.89	2,002.50
112.00	MAT	Flo Seal	2.25	252.00
530.00	SER	Handling	1.90	1,007.00
25.00	SER	Mileage 530 sx @ .09 per sk per mi	47.70	1,192.50
1.00	SER	Production String - Top Stage	1,075.00	1,075.00

KCC
SEP 22 2008
CONFIDENTIAL

Voucher 18200 Inv 115059
 Vendor 1929 Date 7/13
10659.61 Disc _____
 Due 7/30 Month _____
 G.L. 5011 Sub 51 Lse 135197

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 23 2008
CONSERVATION DIVISION
WICHITA, KS

(B)
AFE

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 112% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1122.15

ONLY IF PAID ON OR BEFORE

Aug 12, 2008

Subtotal	11,221.50
Sales Tax	560.26
Total Invoice Amount	11,781.76
Payment/Credit Applied	
TOTAL	11,781.76

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 115058
Invoice Date: Jul 13, 2008
Page: 1

Handwritten notes:
KCC
9/23/08

Bill To:
TNT Engineering, Inc.
3711 Maplewood
Suite #201
Wichita Falls, TX 76308

KCC
SEP 22 2008
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
TNT	James P Losey Tr #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 13, 2008	8/12/08

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	18.75	75.00
125.00	MAT	ASC Class A	16.75	2,093.75
50.00	MAT	Lightweight Class A	12.65	632.50
12.00	MAT	Salt	21.80	261.60
875.00	MAT	Gilsonite	0.89	778.75
12.00	MAT	Flo Seal	2.25	27.00
228.00	SER	Handling	1.90	433.20
25.00	SER	Mileage 228 sx @ .09 per sk per mi	20.52	513.00
1.00	SER	Production String - Bottom Stage	1,969.00	1,969.00
25.00	SER	Mileage Pump Truck	7.00	175.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Packer Shoe	1,491.00	1,491.00
1.00	EQP	Latch Down Plug Assembly	462.00	462.00
1.00	EQP	D V Tool	4,500.00	4,500.00
4.00	EQP	Centralizers	57.00	228.00
4.00	EQP	Baskets	186.00	744.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 23 2008
CONSERVATION DIVISION
WICHITA, KS

Voucher 18200 Inv 115058
Vendor 1929 Date 7/13
Amt 13831.62 Disc _____
Due 7/30 Month _____
G.L. 5011 Sub 1 Use 135187 (B)
AFE

Handwritten signature

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1448.38

ONLY IF PAID ON OR BEFORE

Aug 12, 2008

Subtotal	14,483.80
Sales Tax	796.20
Total Invoice Amount	15,280.00
Payment/Credit Applied	
TOTAL	15,280.00

ALLIED CEMENTING CO., LLC. 31713

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
09kL-y

DATE <u>2-13-08</u>	SEC. <u>24</u>	TWP. <u>13s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>2:00 P.m</u>	JOB START <u>2:00 p.m</u>	JOB FINISH <u>2:30 p.m</u>
James P Losey LEASE <u>Trust</u>		WELL # <u>4</u>	LOCATION <u>Gove 4.5 low Ninto</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>American Eagle Rig 1</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production (Bottom stage)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4728</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4641</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV</u>	DEPTH <u>2311</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.44</u>
CEMENT LEFT IN CSG. <u>42.44</u>	
PERFS.	
DISPLACEMENT <u>189.44 BBL</u>	<u>54.44 water</u>
EQUIPMENT	<u>55 mud</u>

CEMENT	
AMOUNT ORDERED	<u>50 sks Lite 5# Gilsomite</u>
	<u>1/4" Flo-seal 125 sks ASC 10# salt</u>
	<u>2# gel 5# Gilsomite 2 gel on side</u>
COMMON	@
POZMIX	@
GEL <u>1/4 sks</u>	@ <u>18.75</u> <u>75.00</u>
CHLORIDE	@
ASC <u>125 sks</u>	@ <u>16.75</u> <u>2093.75</u>
	@
<u>Lite 50 sks</u>	@ <u>12.65</u> <u>632.50</u>
	@
<u>Salt 12 sks</u>	@ <u>21.80</u> <u>261.60</u>
	@
<u>Gilsomite 875#</u>	@ <u>.89</u> <u>778.75</u>
	@
<u>Flo-seal 12#</u>	@ <u>2.25</u> <u>27.00</u>
HANDLING <u>228 sks</u>	@ <u>1.90</u> <u>433.20</u>
MILEAGE <u>09 1/4 sk/mile</u>	<u>513.00</u>
TOTAL <u>4814.80</u>	

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Alvin</u> <u>KCC</u>
BULK TRUCK # <u>394</u>	DRIVER <u>John</u> <u>SEP 22 2008</u>
BULK TRUCK # <u>218</u>	DRIVER <u>Lonnie</u> <u>CONFIDENTIAL</u>

REMARKS:

Mix 2 sks gel 50 sks Lite
125 sks ASC wash pump and
Line Clean, displace plug
Plug landed and held 400ft
LIFT pressure plug landed
900ft open DV tool 1200ft

Thank you

SERVICE

DEPTH OF JOB <u>4641'</u>	
PUMP TRUCK CHARGE	<u>1969.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>25 miles</u>	@ <u>2.00</u> <u>105.00</u>
MANIFOLD <u>head rental</u>	@ <u>100.00</u>
	@
	@
TOTAL <u>2244.00</u>	

CHARGE TO: TNT Engineering inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>	
<u>1 packer shoe</u>	@ <u>1491.00</u>
<u>1 Latch down plug Assy</u>	@ <u>462.00</u>
<u>1 DV TOOL</u>	@ <u>4500.00</u>
<u>4 centralizers</u>	@ <u>57.00</u> <u>228.00</u>
<u>4 Baskets</u>	@ <u>186.00</u> <u>744.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or