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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC
MAY 9/23/08

Form ACO-1
September 1999
Form Must Be Typed

9/19/09

Operator: License # 5822
Name: VAL ENERGY, INC.
Address: 200 W. DOUGLAS STE 520
City/State/Zip: WICHITA, KS 67202
Purchaser: MACLASKEY
Operator Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
Contractor: Name: VAL ENERGY, INC.
License: 5822

Wellsite Geologist: STEVE VAN BUSKIRK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/21/08 7/28/08 8/4/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-23317 -0000
County: BARBER
E/2 W/2 NE Sec. 29 Twp. 34 S. R. 11 East West
1320 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BRENT/DIEL Well #: 3
Field Name: UNNAMED
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1388 Kelly Bushing: 1399
Total Depth: 4920 Plug Back Total Depth: 4859
Amount of Surface Pipe Set and Cemented at 229 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *API 111-2408*
(Data must be collected from the Reserve Pit)
Chloride content 12500 ppm Fluid volume 1800 bbls
Dewatering method used HAULED
Location of fluid disposal if hauled offsite:
Operator Name: BEMCO
Lease Name: COLE SWD License No.: 32613
Quarter NW Sec. 25 Twp. 32 S. R. 12 East West
County: BARBER Docket No.: D19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *K. Todd Allam*
Title: PRESIDENT Date: 9/18/08
Subscribed and sworn to before me this 18 day of SEPTEMBER
20 08
Notary Public: *Brandi Wyer*
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

SEP 22 2008
CONSERVATION DIVISION

Operator Name: VAL ENERGY, INC. Lease Name: BRENT/DIEL Well #: 3
 Sec. 29 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DUAL INDUCTION
 DUAL COMPENSATED POROSITY
 MICRORESISTIVITY

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top Datum	
STARK SHALE	4442 -3039	
HUSHPUCKNEY SHALE	4470 -3071	
BASE KANSAS CITY	4508 -3109	
MARMATON	4530 -3131	
PAWNEE	4618 -3219	
CHEROKEE	4644 -3245	
MISSISSIPPIAN CONGLOMERATE	4694 -3295	
MISSISSIPPIAN POROSITY	4720 -3245	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	228	60/40 POZ	185	2% GEL 3% CC
PRODUCTION	7 7/8	5 1/2	14	4893	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
1 SPF	4718-4722, 4728-32, 4746-4765, 4775-4780	1000 GAL MA, SLICK WATER FRAC 202 MLBS SAND, 6052 BBL WATER	4718-4780

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4668		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/29/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12	20	300		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS



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B
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T
O
VAL ENERGY
200 W. DOUGLAS
SUITE 520
WICHITA
ATTN:

KS 67202

J
O
B
S
I
T
E

LEASE NAME Brentdiel
WELL NO. 3
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 07/31/2008
INVOICE NUMBER 1970002290		

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AUG 01 2008

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02296	301			Net 30 DAYS	08/30/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II		1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ		25.00	EA	11.000	275.00 T
Cement AA2 Cement		125.00	EA	16.600	2,075.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,743.83 9,185.87 292.97 9,478.84
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Pratt

PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 07/31/2008
INVOICE NUMBER 1970002290		

B I L L T O
 VAL ENERGY
 200 W. DOUGLAS
 SUITE 520
 WICHITA KS 67202
 ATTN:

J O B S I T E
LEASE NAME Brentdiel
WELL NO. 3
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing
JOB CONTACT
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 KANSAS CORPORATION COMMISSION
SEP 22 2008
 CONSERVATION DIVISION
 Topeka, KS

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02296	301		Net 30 DAYS	08/30/2008
For Service Dates: 07/29/2008 to 07/29/2008				
1970-02296				
1970-17950 Cement-New Well Casing 7/29/08				
Pump Charge-Hourly Depth Charge; 4001'-5000'			1.00 Hour	2520.000 2,520.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	250.000 250.00
Cement Float Equipment Basket 5 1/2"			1.00 EA	290.000 290.00
Cement Float Equipment Flapper Type Insert Float Valves			1.00 EA	215.000 215.00
Cement Float Equipment Guide Shoe-Regular			1.00 EA	250.000 250.00
Cement Float Equipment Top Rubber Cement Plug			1.00 EA	105.000 105.00
Cement Float Equipment Turbolizer			5.00 EA	110.000 550.00
Mileage Blending and Mixing Service Charge			150.00 DH	1.400 210.00
Mileage Heavy Equipment Mileage			90.00 DH	7.000 630.00
Mileage Proppant and Bulk Delivery Charges			315.00 DH	1.600 504.00
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			45.00 Hour	4.250 191.25
Additives De-foamer			30.00 EA	4.000 120.00 T
Additives FLA-322			95.00 EA	7.500 712.50 T
Additives Gas-Blok			118.00 EA	5.150 607.70 T
Additives Gilsonite			625.00 EA	0.670 418.75 T
Additives Salt			601.00 EA	0.500 300.50 T

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BASIC

energy services, L.P.

TREATMENT REPORT

Customer UJA ENERGY	Lease No. 4896	Date 7-29-08
Lease BRENTDIEL	Well # 3	
Field Order # 2750	Station PRATT KS.	County BARBER
Type Job CNW - C.S.	Formation TD 4920'	Legal Description 29-34-11

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
2 1/2	1 3/4						
Depth	Depth	From	To	Pre Pad	Max		5 Min.
4896	4896						
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Placer Depth	From	To	Flush	Gas Volume		Total Load
2005	4896						

Customer Representative RUSSELL	Station Manager SCOTTY	Treater CORDLEY
Service Units 19947	19866	19903-19905
Driver Names KG.	CHANCE	MARTIN
		RATH

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					ON LOCATION
1730					4896' RUN 4 1/2" 5 1/2" CSG - 117 ST GUIDE SHOE, INSERT ANNUSTRA WENT 1-2-7-9-11 BASKET-5
2045					DROP BALL - BREAK PERC.
2145	400		24	6	RUN 24 bbl SUPERFLUSH
	300		3	6	RUN 3 bbl H₂O
	200		30	6	MIX 125 SK HAZ CEMENT, STOP - WASH LINE - DROP PLUG START DISP.
	0		0		LEFT CEMENT
	200				SLOW RATE
	600		114		RUN DOWN - HOLD
2215	1000				RIG RAT + MOUSE HOLE 25 SK 6 3/4" PAD
2300					JOB COMPLETE THANKS KEVIN

BASIC

energy services, L.P.

FIELD ORDER 17950

Subject to Correction

Date 7-29-08	Customer ID	Lease BRENTBIEL	Well # 3	Legal 29-34-11
CHARGE UAC ENERGY INC.		County BARBER	State KS	Station PRATT, KS
		Depth	Formation 4896'	Shoe Joint 22"
		Casing 5 1/2	Casing Depth 4746'	TD 4720
		Customer Representative RUSSELL		Treater CORDLEY

AFE Number _____ PO Number _____ Materials Received by **X R M** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP05	125SK	AA2 CEMENT	-	2075.00
	CH103	25SK	60/40 PZ	-	275.00
			KCC		
	CC105	30lb.	DEFOMMER SEP 19 2008	-	120.00
	CC111	60lb.	SACT CONFIDENTIAL	-	300.50
	CC115	118lb.	GHS BLOK	-	607.70
	CC129	95lb.	FLA-322	-	712.50
	CC201	625SK	GELSONITE	-	418.75
	CC155	1000gal	SUPER FUSH II	-	1530.00
	CF103	1EA	5 1/2 TOP RUBBER PLUG	-	105.00
	CF251	1EA	5 1/2 GUIDE SHOE	-	250.00
	CF1451	1EA	5 1/2 WFA INSERT PROFI	-	215.00
	CF1651	5EA	5 1/2 TURBOLIZER	-	550.00
	CF1901	1EA	5 1/2 BRASLET	-	290.00
	E101	90mile	THICK MILEAGE		630.00
	E113	315TM	BULK DELIVERY		504.00
	E100	45mile	PICKUP MILEAGE		191.25
	CE240	150SK	BLENDED CHARGE		710.00
	S003	1EA	SERVICE SUPERVISOR		175.00
	CE205	1EA	PUMP CHARGE		7520.00
	CE504	1EA	PLUG CONTAINER		250.00

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WICHITA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 115204
 Invoice Date: Jul 21, 2008
 Page: 1

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Bill To:
 Val Energy, Inc.
 200 W. Douglas
 STE #520
 Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

9208

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 JUL 26 2008

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Brent/Diel #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Jul 21, 2008	8/20/08

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	15.45	1,714.95
74.00	MAT	Pozmix	8.00	592.00
3.00	MAT	Gel	20.80	62.40
7.00	MAT	Chloride	58.20	407.40
195.00	SER	Handling	2.40	468.00
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

Cement Surface Casing

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 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 486.07

ONLY IF PAID ON OR BEFORE

Aug 20, 2008

Subtotal	4,860.75
Sales Tax	179.22
Total Invoice Amount	5,039.97
Payment/Credit Applied	
TOTAL	5,039.97

486.07

\$ 4553.90

ALLIED CEMENTING CO., LLC. 32473

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge #
7-22-08

DATE <u>7-21-08</u>	SEC <u>29</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>9:00pm</u>	ON LOCATION <u>11:00pm</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Brent/Dici</u>		WELL # <u>3</u>	LOCATION <u>Medicine Lodge ks</u>			COUNTY <u>Bernor</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>14S, 1 1/2 E, S1/4</u>				

CONTRACTOR V91 #5
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 234
 CASING SIZE 8 5/8 DEPTH 229
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 13 1/2 bbls of fresh water

OWNER V91 Energy
 CEMENT
 AMOUNT ORDERED 185 sk 60:40:2
3% cc

EQUIPMENT

PUMP TRUCK CEMENTER Darin F.
 # 372 HELPER Heath M.
 BULK TRUCK
 # 389 DRIVER Donald H.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>111 A</u>	@	<u>15.45</u>	<u>1714.95</u>
POZMIX	<u>74</u>	@	<u>8.00</u>	<u>592.00</u>
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>7</u>	@	<u>58.20</u>	<u>407.40</u>
ASC		@		

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SEP 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

HANDLING	<u>195</u>	@	<u>2.40</u>	<u>468.00</u>
MILEAGE	<u>15 Min chg.</u>			<u>312.00</u>
TOTAL				<u>3556.75</u>

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls of fresh water
9 head, mix 185 sk of cement
Shut down & release plug, start
displacement, pump 13 1/2 bbls
& shut in, cement did circulate

SERVICE

DEPTH OF JOB	<u>229'</u>			
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>7.00</u>	<u>105.00</u>
MANIFOLD		@		
	<u>Headrental</u>	@	<u>113.00</u>	<u>113.00</u>
		@		

CHARGE TO: V91 Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1236.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>				
<u>1-wooden plug</u>	@	<u>68.00</u>	<u>68.00</u>	
	@			
	@			
	@			
	@			

TOTAL 68.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~1236.00~~
 DISCOUNT ~~1236.00~~ IF PAID IN 30 DAYS

PRINTED NAME & Randy Smith
 SIGNATURE & Randy Smith

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**