

9/21/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 30535
Name: Hartman Oil Co., Inc.
Address: 12950 E 13th St. N.
City/State/Zip: Wichita, Ks. 67230-1457
Purchaser: NCRA
Operator Contact Person: Stan Mitchell
Phone: (620) 277-2511
Contractor: Name: L. D. DRILLING
License: 6039
Wellsite Geologist: Josh Austin

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/27/07 8/05/07 8/28/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24634-0000
County: Ness
50'S NW SE NW Sec. 25 Twp. 16 S. R. 26 East West
1490' feet from S (N) (circle one) Line of Section
1610' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Marguerite Stutz Well #: 1 Twin
Field Name: Utica East - (Wildcat)
Producing Formation: Mississippi
Elevation: Ground: 2601' Kelly Bushing: 2606'
Total Depth: 4625' Plug Back Total Depth: 4610'
Amount of Surface Pipe Set and Cemented at 281' w/200 sks _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1868' _____ Feet
If Alternate II completion, cement circulated from DV - Tool @ 1868'
feet depth to Surface w/ 500 sks _____ sx cmt.

Drilling Fluid Management Plan AHINS 81309
(Data must be collected from the Reserve Pit)
Chloride content 2300 ppm Fluid volume 6000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: A.T. Mitchell
Title: Production supervisor Date: 9/18/07
Subscribed and sworn to before me this 18th day of September,
2007.
Notary Public: Linda Chanel Neises
Date Commission Expires: 08/27/2010

Notary Public State of Kansas
Linda Chanel Neises
My Appt Exp 08/27/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION

Operator Name: Hartman Oil Co., Inc. Lease Name: Marguerite Stutz Well #: 1 Twin
 Sec. 25 Twp. 16 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log - Dual Compensated Porosity Sonic Cement Bond Log - Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1980'</td> <td>+626'</td> </tr> <tr> <td>Heebner</td> <td>3862'</td> <td>-1256'</td> </tr> <tr> <td>Lansing</td> <td>3902'</td> <td>-1296'</td> </tr> <tr> <td>BKC</td> <td>4207'</td> <td>-1601'</td> </tr> <tr> <td>Fort Scott</td> <td>4410'</td> <td>-1804'</td> </tr> <tr> <td>Cherkee</td> <td>4437'</td> <td>-1831'</td> </tr> <tr> <td>Mississippi</td> <td>4518'</td> <td>-1912'</td> </tr> <tr> <td>Mississippi Dolo</td> <td>4522'</td> <td>-1916'</td> </tr> </table>	Name	Top	Datum	Anhy	1980'	+626'	Heebner	3862'	-1256'	Lansing	3902'	-1296'	BKC	4207'	-1601'	Fort Scott	4410'	-1804'	Cherkee	4437'	-1831'	Mississippi	4518'	-1912'	Mississippi Dolo	4522'	-1916'
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Mississippi Dolo	4522'	-1916'																										

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4"	8-5/8"	23#	281'	common	200	3 % CC - 2 % gel
Production	7-7/8"	5-1/2"	15.5#	4624'	ASC & Lite	800	1/4# Flo Seal & 5# Koc Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4515' - 4530'	Common	300 sks	Class A Common

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
				Depth	
2 / SPF	4516-20' & 4525-29'		Acidized w/1750 Gal 15% NE/FE		4529'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4578	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		0		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KANSAS CORPORATION COMMISSION
SEP 24 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 30324

Feder

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>8-6-07</u>	SEC <u>25</u>	TYP <u>16</u>	RANGE <u>26</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:30 PM</u>
WELL # <u>1 twin</u>				LOCATION <u>East side of Utica, Southside</u>		COUNTY <u>Ness</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR L-D Drilling Rig #1
 TYPE OF JOB plug / top stage
 HOLE SIZE 7 7/8" I.D. 4625'
 CASING SIZE 5" 15.5 # DEPTH 4623'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL D.I. (tool) _____ DEPTH 1871'
 PRES. MAX 1500 H.P.S. MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 10.23
 CEMENT LEFT IN CSG. 10.23
 PERFS. _____
 DISPLACEMENT 4 1/2 BBLs of fluid

OWNER Hartman oil
 CEMENT AMOUNT ORDERED 375 sc 65/35 6% 1/4 #610
125 ASC 5# 100 Seal

EQUIPMENT
 PUMP TRUCK CEMENTER Rick H.
 # 181 HELPER David S. / Dwayne W.
 BULK TRUCK # 344 DRIVER Wayne D.
 BULK TRUCK # 341 DRIVER Steve T.

COMMON	@		
POZMIX	@		
GEL	@	<u>2 ml</u>	<u>16.68</u>
CHLORIDE	@		
ASC	@	<u>125 sc</u>	<u>13.75</u>
ALL	@	<u>375 sc</u>	<u>10.45</u>
Top Seal	@	<u>94.5</u>	<u>2.00</u>
100 Seal	@	<u>625</u>	<u>7.0</u>
Salt	@	<u>800</u>	<u>19.20</u>
HANDLING	@	<u>553.21</u>	<u>1.90</u>
MILEAGE	@	<u>553.21</u>	<u>24</u>
TOTAL			<u>8794.62</u>

REMARKS:

pipe on bottom hole circulation. Mixed 375 sc 65/35 6% 1/4 #610 125 sc ASC shut down. Released plug and washed pump & lines, hooked to casing and displaced with 4 1/2 BBLs of fluid. Landed plug to 1871 H.P.S. Released and did not hold pressure to 1250 H.P.S. and shut in. Cement circulated.

CHARGE TO: Hartman oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1871'</u>	
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>Plg</u>	<u>6.00</u>
MANIFOLD	@	
Head Post	@	<u>100.00</u>
TOTAL		<u>955.00</u>

PLUG & FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		
TOTAL			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Bill Owen

SIGNATURE X Bill Owen
 PRINTED NAME _____

KCC
 SEP 21 2007
 CONFIDENTIAL

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 KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

26711

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY
7-29-07

DATE <u>7-28-07</u>	SEC. <u>25</u>	TWP <u>16S</u>	RANGE <u>26W</u>	CALLED OUT <u>11:30</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>11:45 AM</u>
LEASE <u>STOUT</u>	WELL # <u>#1-10</u>	LOCATION <u>UTICA 1/2 E 1/2 S</u>			COUNTY <u>NESS</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

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CONTRACTOR LD Dalg #1
 TYPE OF JOB 8 1/2" SURFACE
 HOLE SIZE 12 1/4 T.D. 281
 CASING SIZE 8 5/8" 24" DEPTH 281
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 PSI MINIMUM Ø
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16.9 BBL

OWNER SAME
 CEMENT AMOUNT ORDERED 200 SK Com
3% CC
2% GEL
 COMMON 200 @ 12.60 2520.00
 POZMIX _____ @ _____
 GEL 4SK @ 16.65 66.60
 CHLORIDE 7SK @ 46.60 326.20
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 211 @ 1.90 400.90
 MILEAGE 0.95 km 4.93 74
 TOTAL 3807.44

REMARKS:

Mix 200 SK
3% CC 2% GEL
Drop Plug
Disp Casing
SKT IN
Cent Circ To SURFACE

SERVICE

DEPTH OF JOB 281'
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 26 @ 6.00 156.00
 MANIFOLD HEAD RENTAL @ 100.00 100.00
 _____ @ _____
 _____ @ _____
 TOTAL \$1071.00

CHARGE TO: HARTMAN OIL
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- 8 1/2" SURFACE PLUG 60.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

RECEIVED
 PRINTED NAME KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO - INC.

30323

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>8-6-07</u>	SEC <u>25</u>	TWP. <u>16</u>	RANGE <u>26</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
CASING LEASE <u>State</u>	WELL # <u>1 twin</u>	LOCATION <u>East side of Utica, Southside</u>			COUNTY <u>Wes</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR L-D Drilling Rig #1
 TYPE OF JOB two stage / bottom stage
 HOLE SIZE 7 7/8" T.D. 4625'
 CASING SIZE 5 1/2" 15.5# DEPTH 4623'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL JOI Tool DEPTH 1800'
 PRES. MAX 1500# psi MINIMUM 0
 MEAS. LINE _____ SHOE JOINT 10.23'
 CEMENT LEFT IN CSG. 10.23'
 PERFS. _____
 DISPLACEMENT 110 BBLs 65 water - 45 mud

OWNER Hartman oil

CEMENT
 AMOUNT ORDERED 125 sx 65/35 6% 4/4 F8 KCC
175 sx ASC 5# inch SEAL

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EQUIPMENT
 PUMP TRUCK CEMENTER Rick H.
 # 181 HELPER David J. / Dwayne W.
 BULK TRUCK
 # 344 DRIVER Wayne D.
 BULK TRUCK
 # 341 DRIVER Steve T.

COMMON	@		
POZMIX	@		
GEL		<u>304</u>	@ <u>16.65</u> <u>4995</u>
CHLORIDE	@		
ASC		<u>175 ALL</u>	@ <u>13.75</u> <u>2406.25</u>
ALW		<u>125 ALL</u>	@ <u>10.45</u> <u>1306.25</u>
FO-SEAL		<u>31#</u>	@ <u>2.00</u> <u>62.00</u>
SALT		<u>11 ALL</u>	@ <u>19.20</u> <u>211.20</u>
KAL SEAL		<u>875#</u>	@ <u>.70</u> <u>612.50</u>
	@		
	@		
	@		
	@		
HANDLING	@	<u>349.44</u>	@ <u>1.90</u> <u>663.10</u>
MILEAGE		<u>349.44</u>	@ <u>.26</u> <u>91.66</u>
TOTAL			<u>6127.91</u>

REMARKS:

pipe on bottom, accepted the ball, broke circulation.
 knocked off, plugged the bottom w/ 15 sx of 65/35
 6% 4/4 flo. Knocked back to casing and mixed
 116 sx 65/35 6% 4/4 flo seal, 175 sx ASC
 shut down, knock off, wash pump & lines, hooked
 back to casing & displaced with 65 BBLs of
 freshwater and 45 BBLs of Rig mud for a
 total of 116 BBLs. float did not hold, held 1 hour
 pressure on it for 1 hour. Released and held

CHARGE TO: Hartman oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>4623'</u>		
PUMP TRUCK CHARGE		<u>1750.00</u>
EXTRA FOOTAGE	@	
MILEAGE		<u>26</u> @ <u>6.00</u> <u>156.00</u>
MANIFOLD	@	
Head Rent	@	<u>100.00</u> <u>100.00</u>
	@	
TOTAL <u>2006.00</u>		

PLUG & FLOAT EQUIPMENT

1-5 1/2" DW Tool	@	<u>400.00</u>	<u>400.00</u>
10-5 1/2" Centralizers	@	<u>50.00</u>	<u>500.00</u>
2-5 1/2" Baskets	@	<u>165.00</u>	<u>330.00</u>
1-5 1/2" Guide shoe	@	<u>170.00</u>	<u>170.00</u>
1-5 1/2" Insert	@	<u>260.00</u>	<u>260.00</u>
TOTAL			<u>5260.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 21 2007

CONSERVATION DIVISION
 KS

ALLIED CEMENTING CO., INC.

30263

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: ERTB

DATE <u>8-16-07</u>	SEC. <u>25</u>	TWP. <u>16</u>	RANGE <u>26</u>	CALLED OUT <u>6 AM</u>	ON LOCATION <u>8 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Marguerite</u>	WELL # <u>1</u>	LOCATION <u>Utica 1 1/2 E 26 1/2 S 4 1/2</u>	COUNTY <u>Mo SS</u>	STATE <u>K.S.</u>			
OLD OR NEW (Circle one)							

CONTRACTOR <u>Plains well</u>	OWNER
TYPE OF JOB <u>Perfs auger job</u>	
HOLE SIZE _____ T.D. _____	CEMENT
CASING SIZE <u>5 1/2</u> DEPTH _____	AMOUNT ORDERED <u>300 lb Common</u>
TUBING SIZE <u>2 3/8</u> DEPTH <u>4530 ft</u>	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. <u>4515-30 ft</u>	CHLORIDE _____ @ _____
DISPLACEMENT <u>5 1/2" 4530 ft</u>	ASC _____ @ _____

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Mike M</u>	
# <u>224</u> HELPER <u>Jim W</u>	
BULK TRUCK	
# <u>357</u> DRIVER <u>Wayne</u>	
BULK TRUCK	
# _____ DRIVER <u>Kevin</u>	

REMARKS:
Load back side + Plus up 500'
load up fiber take injection Per
3 1/2" at 1000' in
Mix Cement + Displace to 4530 ft
with 25 bbl then pull out +
wash up tubing

CHARGE TO: Hartman

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE S.T. Mitchell

HANDLING _____	@ _____
MILEAGE _____	@ _____
TOTAL _____	
SERVICE	
DEPTH OF JOB <u>4530 ft</u>	
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE _____	@ _____
MILEAGE _____	@ _____
MANIFOLD <input checked="" type="checkbox"/>	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

PLUG & FLOAT EQUIPMENT	
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE S.T. Mitchell

PRINTED NAME _____

KCC
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CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION
WICHITA, KS