

CONFIDENTIAL

WV
M
9/29/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

cc - Cindy

Form AGO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Rec'd in Prod. Dept.
9/29/08 EXTRA CC
ALR. PROC.
9/26/08

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Co.
License: 30141
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-18-08 7-26-08 9-11-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24,298-0000
County: Cowley
App. SE - SW Sec. 33 Twp. 30 S. R. 4 East West
480 feet from (S) N (circle one) Line of Section
2120 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Jayhawk Well #: 2

Field Name: Darien
Producing Formation: _____
Elevation: Ground: 1222 Kelly Bushing: 1232
Total Depth: 3335' Plug Back Total Depth: 2019'
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD 476-09
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 250 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
RECEIVED
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
SEP 17 2008
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
CONSERVATION DIVISION _____ Docket No.: _____
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 9-17-08

Subscribed and sworn to before me this 17th day of September,
2008.

Notary Public: Peggy L. Sailor
Date Commission Expires: _____

PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
929

Operator Name: Range Oil Company, Inc. Lease Name: Jayhawk Well #: 2
 Sec. 33 Twp. 30 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stalnaker	1922 -690
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Layton	2130 -898
List All E. Logs Run:		Kansas City	2314 -1082
Gamma-Ray, Neutron		BKC	2557 -1325
		Ero. Miss	2924 -1692
		Kinderhook	3242 -2010
		Arbuckle	3330 -2098

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	223'	common	125	3% CaCl
Production	7 7/8"	5 1/2"	15.5	2019'	Thick-set	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Two	1924' to 2000'	3000 gallons acid (15% FE)	1924-2000'

TUBING RECORD		Size 2 3/8"	Set At 1902'	Packer At 1902'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Waiting on KCC Approval for SWD			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(if vented, Submit ACO-18.)
 Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

COPY
Invoice # 124061

INVOICE

Invoice Date: 07/29/2008 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

RECEIVED JAYHAWK #2
KANSAS CORPORATION COMMISSION 18913
07-26-08

SEP 17 2008

CONSERVATION DIVISION
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	75.00	17.0000	1275.00
1110A	KOL SEAL (50# BAG)	375.00	.4200	157.50
1123	CITY WATER	3000.00	.0140	42.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1640.0000	1640.00
4130	CENTRALIZER 5 1/2"	3.00	46.0000	138.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4310	13" 5 1/2 PUP JT	1.00	150.0000	150.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	5.00	100.00	500.00
439 MIN. BULK DELIVERY	1.00	315.00	315.00
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50

CONFIDENTIAL
SEP 17 2008
KCC

RECEIVED
AUG 1 2008

Parts: 3644.50 Freight: .00 Tax: 211.39 AR 5778.39
Labor: .00 Misc: .00 Total: 5778.39
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

COPY

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223745

Invoice Date: 07/22/2008 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

RECEIVED
KANSAS CORPORATION COMMISSION

JAYHAWK #2
18829
07-19-08

SEP 17 2008

CONSERVATION DIVISION
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7500	262.50
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1700	39.95
1107	FLO-SEAL (25#)	30.00	2.1000	63.00
4132	CENTRALIZER 8 5/8"	2.00	66.0000	132.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00

Description	Hours	Unit Price	Total
479 TON MILEAGE DELIVERY	293.50	1.20	352.20
520 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50

CONFIDENTIAL
SEP 17 2008
KCC

RECEIVED
JUL 26 2008

Parts:	2261.95	Freight:	.00	Tax:	131.21	AR	3652.86
Labor:	.00	Misc:	.00	Total:	3652.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



Sonic Cement Bond Log

Ph: 785 625-3858

File No.	Company Range Oil Company, Inc.	
	Well Jayhawk #2	
	Field	
	County Cowley	State Kansas
	Location	
	Sec: 33	Twp: 30S Rge: 4E
Permanent Datum	Ground Level	Elevation
Log Measured From	Kelly Bushing	10 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	
		K.B. D.F. G.L.
Run Number	One	
Date Survey	7/29/2008	
Date Cementing	////	
Type Cementing Operation	Primary	
Depth Driller	////	
Depth Logger	2010	
Logged Interval	2007 to 1150	
Casing Driller	5.5 @ TD	
Float Collar -- D.V. Tool	//// @	
Squeeze Depth	////	
Amount & Type Cement	////	
Amount & Type Admix	////	
Type Fluid In Hole	Water	
Fluid Level	Full	
Salinity PPM CL	////	
Weight lb/gal -- Vis.	////	
Approx. Logged Cement Top	1330	
Calculated Cement Top	////	
Max. Hole Temperature	////	
Tool No.	Tit1	
Spacing Recorded	3-5	
Equipment -- Location	5 PRATT, KS.	
Recorded By	D. Schmidt	
Witnessed By	Alan Nation	

CONFIDENTIAL

SEP 17 2008

KCC