

# KANSAS CORPORATION COMMISSIDN GINAL Form Ado-1 September 1999 WELL COMPLETION FORM 9/7/09 L HISTORY - DESCRIPTION OF WELL & LEASE KANSAS CORPORATION COMMISSIDN GC - Carly September 1999 Form Must Be Typed Recol in Proced.

	WELL	COMPLETION FORM 4/ //	_
\A/E1 t	MICTORY	- DESCRIPTION OF WELL & LEASE	:

5120	API No. 15 - 035-24,298 -0000 BLR.
Operator: License #	
125 N. Market. Suite 1120	County: Cowley  Approva - SE - SW Sec. 33 Twp. 30 S. R. 4 Y East West
Address.	480 feet from (S) N (circle one) Line of Section
Olly/State/ZIP.	2120 feet from E /(W) (circle one) Line of Section
Purchaser:	leet from E 10 VV (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-6231	(circle one) NE SE NW (SW)  Jayhawk Moll # 2
Contractor: Name: Summit Drilling Co.	Lease Name: Well #:
License: 30141  **Roger Martin	Field Name:
Wellsite Geologist: Roger Martin	Producing Formation: 1222 Kelly Ryaphian 1232
Designate Type of Completion:	Elevation: Ground: Reliy bushing.
New Well Re-Entry Workover	ridal Deptili Flug Back Iotal Deptili
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
GasENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	Drilling Fluid Management Plan SWONT 4-16-07
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Effir #SWD	Chloride content 1200 ppm Fluid volume 250 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	RECEIVED
Other (SWD or Enhr.?) Docket NoKA	NSAS/GERIFORIZION: COMMISSION
7-18-08 7-26-08 9-11-08	SEP Name: 2008 License No.:
Spud Date or Date Reached TD Completion Date or	QuarterSec TwpS. H East   West
Recompletion Date Recompletion Date	CONSTRUCTION DIVISION Docket No.: WICHITA, KS
	· · ·
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate to regulate the remaining are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Och m William	/ KCC Office Use ONLY
Signature: 7000000	
Title: Vice President Date: 9-17-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 17 day of Septemb	If Denied, Yes Date:
2008. 1 1 (200.1)	Wireline Log Received
Hora Latinos	Geologist Report Received
Notary Public: / Clary States	UIC Distribution
Date Commission Expires Public Stella of Kensage	1927

My Appt. Expires December 8, 2011

		*	Side T	wo				•
perator Name:	Rar	nge Oil Company, Inc.	Lease N	lame:	Jayt	nawk	. Well #:	2
ec. 33 Twp. 30		<b> ✓</b> East	County:	Co	vley			
ested, time tool open a emperature, fluid recov	nd closed, flowing ery, and flow rate	and base of formations pen g and shut-in pressures, who s if gas to surface test, alo inal geological well site rep	hether shu ng with fina	t-in press	ure reached :	static ievei, nydro	static pressure	s, bollom note
rill Stem Tests Taken (Attach Additional Sh	eets)	☐ Yes 📝 No		Log	Formation	on (Top), Depth a		✓ Sample
amples Sent to Geolo		✓ Yes  No		Name			Тор	Datum
cores Taken	g,	Yes VNo		Stalnal	cer		1922	-690
lectric Log Run		✓ Yes  No		Layton			2130	-898
(Submit Copy)				Kansa	s City		2314	-1082
ist All E. Logs Run:				BKC			2557	-1325
Gamma-Ray, N	leutron			Ero. M	iss		2924	-1692
	- <del></del>			Kinder	hook		3242	-2010
				Arbuc	de		3330	-2098
		CASING F		✓ New	Used			
	T 2	Report all strings set-co	nductor, surf Weigt		Setting	tion, etc.	# Sacks	Type and Percent
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Lbs./I		Depth	Cement	Used	Additives
Surface	12 1/4"	8 5/8"	24		223'	common	125	3% CaCl
Production	7 7/8"	5 1/2"	15.5		2019'	Thick-set	75	
	<u> </u>	ADDITIONAL (	CEMENITIN	G / SOUE	EZE BECOR	<u> </u>		
Purpose: Dep		Type of Cement		cks Used Type and Percent Additives				1
Perforate Protect Casing	Top Bottom	Type of Cemen						
Plug Back TD Plug Off Zone								
	PERFORAT	ION RECORD - Bridge Plugs	s Set/Type		Acid, Fra	acture, Shot, Cemen	i Squeeze Reco	rd Depth
Shots Per Foot		Footage of Each Interval Perfe	orated		(Amount and raise of Material Cock)			1924-2000
Two		1924' to 2000'			3000 g	Janoris acid (10	7,01 = 7	
TUBING RECORD	Size 2 3/8"	Set At 1902'	Packer At	1	Liner Run	Yes V No	)	
Date of First, Resumerd Waiting on KCC				Flowing	Pump			ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water		Bbls.	Gas-Oil Ratio	Gravity
	Disposition of Gas METHOD OF COMPLETION							



#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Page



INVOICE

Invoice

1

Invoice Date:

07/29/2008

Terms:

RECEIVED JAYHAWK #2 125 N. MARKET, SUITE 1120 KANSAS CORPORATION COMMISSIONS 913

WICHITA KS 67202

07-26-08

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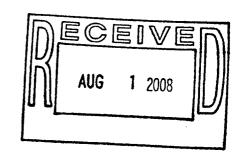
RANGE OIL CO. INC.

SEP 17 2008

CONSERVATION DIVISION WICHITA, KS

<b>.</b> .					
Part	Number	Description	Qty	Unit Price	Total
1126A		THICK SET CEMENT	75.00	17.0000	1275.00
1110A		KOL SEAL (50# BAG)	375.00	.4200	157.50
1123		CITY WATER	3000.00	.0140	42.00
4253		TYPE A PACKER SHOE61/2X6	1.00	1640.0000	1640.00
4130		CENTRALIZER 5 1/2"	3.00	46.0000	138.00
4454		5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4310		13" 5 1/2 PUP JT	1.00	150.0000	150.00
	Description		Hours	Unit Price	Total
437	80 BBL VACUUM	TRUCK (CEMENT)	5.00	100.00	500.00
439	MIN. BULK DELIV	VERY	1.00	315.00	315.00
445	CEMENT PUMP		1.00	925.00	925.00
445	EQUIPMENT MILE	AGE (ONE WAY)	50.00	3.65	182.50





Parts:

3644.50 Freight:

.00 Tax:

211.39 AR

5778.39

Labor: Sublt:

.00 Misc:

.00 Supplies:

.00 Total: .00 Change:

5778.39

.00

EUREKA, Ks 620/583-7664

McALESTER, OK 918/426-7667

OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269

Date

WORLAND, WY 307/347-4577



### REMIT TO

Consolidated Oil Well Services. Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 31-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

223745

Invoice Date: 07/22/2008 Terms:

Page

RANGE OIL CO. INC.

67202

WICHITA KS

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125 N. MARKET, SUITE 1120 KECEIVED 18829 RECEIVED

JAYHAWK #2

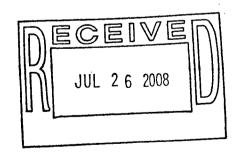
07-19-08

SEP 17 2008

CONSERVATION DIVISION WICHITA, KS

		•			
Part	Number	Description	· Otv	Unit Price	Total
<b>1104</b> S		CLASS "A" CEMENT (SALE)	125.00		1687.50
1102		CALCIUM CHLORIDE (50#)	350.00	.7500	262.50
1118A	•	S-5 GEL/ BENTONITE (50#)	235.00	.1700	39.95
1107		FLO-SEAL (25#)	30.00	2.1000	63.00
4132		CENTRALIZER 8 5/8"	2.00	66.0000	132.00
4432		8 5/8" WOODEN PLUG	1.00	77.0000	77.00
	Description		Hours	Unit Price	Total
479	TON MILEAGE DE	LIVERY	293.50		352.20
520	CEMENT PUMP (SI				
			1.00	725.00	725.00
520	EQUIPMENT MILE	AGE (ONE WAY)	50.00	3.65	182.50





Parts:

2261.95 Freight:

.00 Tax:

131.21 AR

Labor:

.00 Misc:

.00 Total:

3652.86

.00 

.00 Supplies:

.00 Change:

Signed

Date



## Sonic Cement Bond Log

File No.	<b>□</b>	n 735 625-388	58	•		
1 110 140.	Company Well Field	Range Oil Company, Inc. Jayhawk #2				
	County	Cowley		State Kansas		
	Location				Other Services GRN	
	Sec: 33	Twp: 3	30S 1	Rge: 4E		
Permanent Da Log Measured Drilling Measu	From Kell	und Level y Bushing y Bushing	Eleva		Elevation K.B. D.F. G.L.	
Run Number			One		G.L.	
Date Survey			9/2008			
Date Cementin			////	<del></del>		
Type Cementi	ng Operation		imary			
Depth Driller			////			
Depth Logger			010	<del></del>		
Logged Interva		0000	to 1150		4	
Casing Driller			@ TD	<del></del>	to	
Float Collar		////	1///		@	
Squeeze Depth	1		1/1/	<del></del>		
Amount & Type	e Cement		////	<del></del>	-20.0.0	
Amount & Type	Admix		////	CONFIDEN		
Type Fluid In H	ole		ater		@@W	
Fluid Level			ull		1113	
Salinity PPM C		/	///	0.1163/6	S	
Weight lb/gal Vis.		//// ////			<i>p</i>	
Approx. Logged	Cement Top	13	330			
Calculated Cem	ent Top	//	///			
Max. Hole Temp	perature	//	///			
Tool No.			it1			
Spacing Record		3.	-5			
quipment L	ocation	5	PRATT, KS		<del></del>	
Recorded By		D. Sc	hmidt	·		
Witnessed By		Alan N		<del></del>	·	