



CONFIDENTIAL

Operator Name: Layne Energy Operating, LLC Lease Name: Jabben Well #: 11-17
Sec. 17 Twp. 32 S. R. 17 [X] East [ ] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron
Dual Induction
[X] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Pawnee Lime 428 GL 380
Excello Shale 581 GL 227
V Shale 638 GL 170
Mineral Coal 683 GL 126
Mississippian 1003 GL -195

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)
Depth

TUBING RECORD
Size 2-3/8" Set At 1008' Packer At Liner Run [ ] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. SI - waiting on pipeline
Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval [ ] Other (Specify)

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FEB 06 2008
CONSERVATION DIVISION
WICHITA, KS

# CONFIDENTIAL

<b>Operator Name:</b>	Layne Energy Operating, LLC.		
<b>Lease Name:</b>	Jabben 11-17		
	Sec. 17 Twp. 32S Rng. 17E, Montgomery County		
<b>API:</b>	15-125-31354-00-00		
<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
<b>Initial Perforations</b>			
4	Rowe 929' - 930.5' Bluejacket 810' - 812'	4853 lbs 20/40 sand 456 bbls water 600 gals 15% HCl acid	810' - 930.5'
4	Weir 751' - 754.5' V-Shale/Croweburg 639' - 640.5'	8095 lbs 20/40 sand 582 bbls water 500 gals 15% HCl acid	639' - 754.5'
4	Mulky 583' - 586' Summit 554' - 556'	9136 lbs 20/40 sand 569 bbls water 500 gals 15% HCl acid	554' - 586'

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