Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

33365	API No. 15 - 125-31354-00-00
Operator: License # 33365 Name: Layne Energy Operating, LLC	
Name:1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	
	leet from (5) N (circle one) Line of Section
Purchaser:	leet from E / Wy (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE SE NW (W)
Contractor: Name: Thornton Air Rotary	Lease Name: Jabben Well #: 11-17 Field Name: Cherokee Basin Coal Area
License: 33606	
Wellsite Geologist:	
Designate Type of Completion:	Elevation: Ground: 808' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1102' Plug Back Total Depth: 1097'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1097
Operator:	feet depth to Surface w/ 115 sx cmt.
Well Name:	Drilling Fluid Management Plan AKA W 4 No 39
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SV	VD Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	
Commingled Docket No.	
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
5/30/2007 5/31/2007 10/23/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date Recompletion Date October 10,720,720,720,720,720,720,720,720,720,72	
Kansas 67202, within 120 days of the spud date, recompletion Information of side two of this form will be held confidential for a present the specific state of the specific sta	e filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, n, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Deriod of 12 months if requested in writing and submitted with the form (see rule 82-3-eline logs and geologist well report shall be attached with this form. ALL CEMENTING ged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated herein are complete and correct to the best of my knowledge.	I to regulate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Agent Date: 2/4/00	Letter of Confidentiality Attached
Subscribed and sworn to before me this 4 day of 4	uary If Denied, Yes Date:
20_08	Wireline Log Received RECEIVED
20_00 Notary Public: Mar Laurelin Darline	Geologist Report Received KANSAS CORPORATION COM

Date Commission Expires:

FEB 0 6 2008

CONSERVATION DIVISION WICHITA, KS

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Operator Name: Layne Energy Operating, LLC			Lease	Lease Name: Jabben		Well #: 11-17			
Sec. 17 Twp. 32	s. R. <u>17</u>	✓ East	t County	y: Monto	jomery				
NSTRUCTIONS: Shested, time tool open emperature, fluid recellectric Wireline Logs	and closed, flowing overy, and flow rate	g and shut-in pressu s if gas to surface te	res, whether st st, along with f	hut-in pre	ssure reached	d static level, hydi	ostatic pressu		
rill Stem Tests Taker		Yes No	0	⊘ L	og Forma	tion (Top), Depth	and Datum	Sample	
Cores Taken Yes 🗸		Yes ✓ N	0	Nam	lame awnee Lime		Top 428 GL	Datum 380	
				Paw					
				Excello Shale			581 GL	227	
st All E. Logs Run:				V Sh	ale		638 GL	170	
Compensated De	ensity Neutron			Mineral Coal Mississippian			683 GL	126	
Dual Induction							1003 GL	-195	
		CAS Report all strings	ING RECORD set-conductor, su	✓ Neurface, inte		oction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface	11"	8.625"	· · · · · · · · · · · · · · · · · · ·		20'	Class A	4	Type 1 cement	
Casing	6.75"	4.5"	10.5		1097'	Thick Set	115	#10 KOL seal @ sx	
		ADDITIO	NAL CEMENTI	NG / SQL	JEEZE RECOR	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks				Percent Additives	3	
Shots Per Foot		DRATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record							
Specify Footage of Each Interval Performance See Attached Page					(Amount and Kind of Material Used) Depth				
					·				
TUBING RECORD 2-3	Size /8"	Set At 1008'	Packer A	At.	Liner Run	☐ Yes ✓ N	0		
SI - waiting on		Enhr. Producing		Flowing	g Pump	oing Gas L	ift 🔲 Oth	er (Explain)	
estimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf	Wate	·r	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	COMPLETION			Production Inte	erval	KAN	RECEIVED ISAS CORPORATION COMM	
Vented Sold (If vented. Sub	Used on Lease omit ACO-18.)	Open F	lole Perf		ually Comp.	Commingled		FEB 0 6 2008	

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Jabben 11-17		
	Sec. 17 Twp. 32S Rng. 17E, Montgomery County		
API:	15-125-31354-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
•	Initial Pe	erforations	
Rowe 929' - 930.5' Bluejacket 810' - 812'	Powe 020' 020 5'	4853 lbs 20/40 sand	
	[· · · · · · · · · · · · · · · · · · ·	456 bbls water	810' - 930.5
	I	600 gals 15% HCl acid	
4 Weir 751' - V-Shale/Cr	Moir 751' 754 5'	8095 lbs 20/40 sand	
		582 bbls water	639' - 754.5
	V-Shale/Croweburg 639' - 640.5'	500 gals 15% HCl acid	
	M. Ilo. 5921 5961	9136 lbs 20/40 sand	
	Mulky 583' - 586'	569 bbls water	554' - 586'
	Summit 554' - 556'	500 gals 15% HCl acid	

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