

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32211

Name: O'BRIEN ENERGY RESOURCES CORP.

Address 1: 18 CONGRESS STREET, STE. 207

Address 2: _____

City: PORTSMOUTH State: NH Zip: 03801 + _____

Contact Person: JOSEPH FORMA

Phone: (603) 427-2099

CONTRACTOR: License # 5929

Name: DUKE DRILLING CO., INC.

Wellsite Geologist: PETER DEBENHAM

Purchaser: DCP MIDSTREAM, NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8/25/2009 8/31/2009 9/23/2009

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21242-00-00

Spot Description: _____

E2 W2 SE Sec. 4 Twp. 34 S. R. 29 East West

1,320 Feet from North / South Line of Section

1,650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: MEADE

Lease Name: LARRABEE OFFSET Well #: 2-4

Field Name: UNNAMED

Producing Formation: MORROW

Elevation: Ground: 2528' Kelly Bushing: 2540'

Total Depth: 6260' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1580' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ ^{sq cm} Alt - Dlg - 10/5/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3200 ppm Fluid volume: 450 bbls

Dewatering method used: HAUL FREE WATER. NATURAL EVAP. W/36 INCH MINIMUM

Location of fluid disposal if hauled offsite:

Operator Name: DILLCO FLUID SERVICE, INC.

Lease Name: I B REGIER License No.: 6652

Quarter SWNE Sec. 17 Twp. 33 S. R. 27 East West

County: MEADE Docket No.: D21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: VICE PRESIDENT Date: 9/28/2009

Subscribed and sworn to before me this 29th day of September

20 09

Notary Public: Mark Eddinger

Date Commission Expires: _____

MARK EDDINGER
Notary Public - New Hampshire
My Commission Expires June 17, 2014

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

OCT 02 2009

KCC WICHITA

Operator Name: O'BRIEN ENERGY RESOURCES CORP. Lease Name: LARRABEE OFFSET Well #: 2-4
 Sec. 4 Twp. 34 S. R. 29 East West County: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ARRAY INDUCTION, NEUTRON/ DENSITY, MICRO RESISTIVITY, Cement Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4404</td> <td>-1864'</td> </tr> <tr> <td>LANSING</td> <td>4564'</td> <td>-2024'</td> </tr> <tr> <td>MARMATON</td> <td>5196'</td> <td>-2656'</td> </tr> <tr> <td>CHEROKEE</td> <td>5409'</td> <td>-2869'</td> </tr> <tr> <td>ATOKA</td> <td>5605'</td> <td>-3065'</td> </tr> <tr> <td>MORROW</td> <td>5727'</td> <td>-3187'</td> </tr> <tr> <td>MISSISSIPPI CHESTER</td> <td>5836'</td> <td>-3296'</td> </tr> </table>	Name	Top	Datum	HEEBNER	4404	-1864'	LANSING	4564'	-2024'	MARMATON	5196'	-2656'	CHEROKEE	5409'	-2869'	ATOKA	5605'	-3065'	MORROW	5727'	-3187'	MISSISSIPPI CHESTER	5836'	-3296'
Name	Top	Datum																							
HEEBNER	4404	-1864'																							
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ATOKA	5605'	-3065'																							
MORROW	5727'	-3187'																							
MISSISSIPPI CHESTER	5836'	-3296'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	32"	20"		40'			
SURFACE	12 1/2	8 5/8 J55	24#/FT.	1580'	ACON, PREM. PLUS	490	3% CaCl Premium Plus
PRODUCTION	7 7/8	4 1/2 J55	10.5#/FT.	6260'	AA2, PEMIUM PLUS	150	Premium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	6110'-6132', set 4 1/2 CIBP @ 6080'	Acidized w/ 2000 gal NE FE 15% HCL w/65 ball sealers, 25 bbbs kcl	
2	5778'-5792'	Acidized w/ 750 gal NE FE 7.5% HCL w/35 ball sealers, 23 bbbs kcl	

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TUBING RECORD:	Size: 2 3/8	Set At: 5713'	Packer At: 5718'	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 9/24/2009		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. 0	Gas Mcf 412 MCF	Water Bbbs. 0	Gas-Oil Ratio 412/0 Gravity

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 5778'-5792'
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BASIC
ENERGY SERVICES

*pd
V/23625
9/1/2009*

PAGE 1 of 1	CUST NO 1002969	INVOICE DATE 08/27/2009
INVOICE NUMBER 1717 - 90111187		

Liberal (620) 624-2277

B O'BRIEN ENERGY RESOURCES
I 18 CONGRESS ST SUITE 207
L PORTSMOUTH
L NH US 03801
T
O ATTN:

J LEASE NAME Larrabee Offset #2-4
O LOCATION
B COUNTY Meade
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40082450	27808			Net - 30 days	09/26/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/27/2009 to 08/27/2009</i>					
0040082450					
171700147A Cement-New Well Casing/Pi 08/27/2009 8 5/8" Surface					
A-Con Blend 340.00 EA 10.23 3,478.20 T					
Premium Plus Cement 150.00 EA 8.97 1,344.75 T					
Calcium Chloride 1,242.00 EA 0.58 717.26 T					
Cello-flake 116.00 EA 2.04 236.06 T					
WCA-1 64.00 EA 13.75 880.00 T					
Insert Float Valve - 8 5/8" 1.00 EA 154.00 154.00					
Centralizer - 8 5/8" 3.00 EA 79.75 239.25					
Basket - 8 5/8" 1.00 EA 173.25 173.25					
Guide Shoe - Regular - 8 5/8" 1.00 EA 209.00 209.00					
Top Rubber Cement Plug - 8 5/8" 1.00 EA 123.75 123.75					
Heavy Equipment Mileage 45.00 MI 3.85 173.25					
Blending & Mixing Service Charge 490.00 MI 0.77 377.30					
Proppant and Bulk Delivery Charge 346.00 MI 0.88 304.48					
Depth Charge; 1001' - 2000' 1.00 EA 825.00 825.00					
Car, Pickup or Van Mileage 15.00 MI 2.34 35.06					
Service Supervisor Charge 1.00 HR 96.25 96.25					
Plug Container Charge 1.00 EA 137.50 137.50					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,504.36
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	419.35
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,923.71
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00147 A

DATE 8-27 TICKET NO. _____

DATE OF JOB <u>8-27-09</u> DISTRICT <u>1717</u>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER <u>O'Brien Energy</u>	LEASE <u>Lorraine Offset</u> WELL NO. <u>2-4</u>
ADDRESS	COUNTY <u>Meade</u> STATE <u>Ks</u>
CITY STATE	SERVICE CREW <u>Cochran, E. Berumen, S. Chavez</u>
AUTHORIZED BY <u>Jerry Bennett IRB</u>	JOB TYPE: <u>242 8 5/8 surface</u>
EQUIPMENT# HRS	EQUIPMENT# HRS
<u>21755 6</u>	
<u>27808 6</u>	
<u>19553 6</u>	
<u>14355 6</u>	
<u>14284 6</u>	
TRUCK CALLED <u>8-26 AM 21:30</u>	
ARRIVED AT JOB <u>8-26 AM 23:45</u>	
START OPERATION <u>8-27 AM 03:19</u>	
FINISH OPERATION <u>8-27 AM 04:50</u>	
RELEASED <u>8-27 AM 05:30</u>	
MILES FROM STATION TO WELL <u>37</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED Roger Pearson
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CI101	A-con Blend	SK	340		6324 00
CI110	Premium Plus Cement	SK	150		2445 00
CC109	Calcium Chloride	lb.	1242		1304 10
CI102	Cello-flake	lb.	116		429 20
CC130	WCA-1	lb.	64		1600 00
CF1453	Insert - 8 5/8"	ea	1		280 00
CF1773	Centralizer - 8 5/8"	ea	3		435 00
CF253	Guide Shoe - 8 5/8"	ea	1		380 00
CF105	Top Plug - 8 5/8"	ea	1		225 00
E101	Heavy Equip. Mileage	Mi	45		315 00
CE240	Blending + Mixing Service Chrg.	SK	490		686 00
E113	Bulk Delivery	Tm	346		553 60
CE202	Depth Chrg. 1001-2000'	4hr	1		1500 00
E100	Pick-up Mileage	Mi	15		63 75
5003	Service Supervisor	ea	1		175 00
CE504	Plug Contditer	ea	1		250 00
CF1903	Basket - 8 5/8"	ea	1		315 00

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SUB TOTAL 9504 76

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE Mickey Cochran

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

Roger Pearson
(WELL OWNER OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Obrien Energy</i>	Lease No. <i>1501</i>	Date <i>8-26-09</i>	
Lease <i>Larabee Offset</i>	Well # <i>2-4</i>		
Field Order # <i>17790499</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>	Depth <i>1505k</i>
County <i>Meade</i>		State <i>Ks</i>	
Type Job <i>8 5/8 surface</i>	<i>Z 412</i>	Formation	Legal Description <i>4-34-27</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>340sk</i>	Acid Blend	<i>3% CC - 11% H₂O</i>	RATE	PRESS	ISIP
Depth	Depth	From	<i>3,28 4 3/8</i>	Pre Pad	<i>20.82 gal/sk</i>	Max	<i>11.2 #/gal</i>	5 Min.
Volume	Volume	From	<i>1505k</i>	Pad	<i>Premium Plus - 26 CC - 1/4 # Cellulose</i>	Min		10 Min.
Max Press	Max Press	From	<i>1,37 4 3/8</i>	Frac	<i>1.62 gal/sk</i>	Avg	<i>14.8 #/gal</i>	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Rodger Larson</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21855 27809 19553 14355 14284</i>		
Driver Names <i>Cochran E. Berumen S. Chavez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>21:30</i>					<i>Called for Job</i>
<i>22:45</i>					<i>on Loc. / Held Safety Meeting</i>
					<i>Start Csg.</i>
<i>22:55</i>					<i>Csg. on Bottom / cir. w/ Rig</i>
<i>03:19</i>	<i>2000</i>				<i>Test Pump + Lines</i>
<i>03:21</i>	<i>250</i>		<i>198</i>	<i>5.5</i>	<i>Start Lead Cmt 340sk @ 11.2 #</i>
<i>04:00</i>	<i>350</i>		<i>36</i>	<i>5.5</i>	<i>Start Tail Cmt 150sk @ 14.8 #</i>
<i>04:18</i>					<i>Shutdown + Drop Plug</i>
<i>04:12</i>	<i>100</i>			<i>4</i>	<i>Start Disp. w/ Fresh H₂O</i>
<i>04:34</i>	<i>300</i>		<i>78</i>	<i>1.5</i>	<i>Slow Rate</i>
<i>04:44</i>	<i>1000</i>		<i>78</i>	<i>1.5</i>	<i>Bump Plug</i>
<i>04:45</i>	<i>0</i>		<i>98</i>	<i>0</i>	<i>Release / float held</i>
<i>04:50</i>					<i>End Job</i>
	<i>500</i>				<i>Pressure Before Plug landed</i>
					<i>Circulated Cement to the Bit</i>

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BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1002969	INVOICE DATE 09/04/2009
INVOICE NUMBER 1717 - 90118799		

Liberal (620) 624-2277

B O'BRIEN ENERGY RESOURCES
I 18 CONGRESS ST SUITE 207
L PORTSMOUTH
L NH US 03801
T
O ATTN:

*PO # 23682
9/9/09*

J LEASE NAME Larrabee Offset #2-4
O
B LOCATION
S COUNTY MEADE
I STATE KS
T JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40086973	27462		Net - 30 days	10/04/2009
For Service Dates: 09/01/2009 to 09/01/2009				
0040086973				
171700276A Cement-New Well Casing/Pi 09/01/2009 4 1/2" Longstring				
AA2 Cement	150.00	EA	9.10	1,365.00 T
Premium Plus Cement	50.00	EA	8.15	407.50 T
CAF 38 Defoamer	36.00	EA	3.50	126.00 T
Salt (fine)	852.00	EA	0.25	213.00 T
FLA-115	85.00	EA	7.50	637.50 T
Gilsonite	750.00	EA	0.34	251.25 T
XPC Set	705.00	EA	0.60	423.00 T
Guide Shoe - Regular - 4 1/2"	1.00	EA	112.50	112.50
Inser Float Valves - 4 1/2"	1.00	EA	100.00	100.00
Centralizer - 4 1/2"	8.00	EA	55.00	440.00
Mud Flush	500.00	EA	0.43	215.00 T
CC-1	10.00	EA	22.00	220.00 T
Top Rubber Cement Plug - 4 1/2"	1.00	EA	40.00	40.00
Stop Ring - 4 1/2"	1.00	EA	15.00	15.00
Heavy Equipment Mileage	30.00	MI	3.50	105.00
Blending & Mixing Service Charge	200.00	MI	0.70	140.00
Proppant and Bulk Delivery Charge	141.00	MI	0.80	112.80
Depth Charge; 6001' - 7000'	1.00	EA	1,620.00	1,620.00
Car, Pickup or Van Mileage	15.00	MI	2.13	31.88
Service Supervisor Charge	1.00	HR	87.50	87.50
Plug Container Charge	1.00	EA	125.00	125.00

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,787.93
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	243.07
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,031.00
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00276 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-1-09	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: O'Brien Energy		LEASE: Larrabee Offset #244							
ADDRESS:		COUNTY: Meade	STATE: KS						
CITY:		SERVICE CREW: R. Cox, F. Burnham							
AUTHORIZED BY: J. Bennett		JOB TYPE: 242-8 1/2 Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 9-1-09	AM	TIME
21402	1							AM	2:00
19804	2					ARRIVED AT JOB		AM	3:00
19809	2					START OPERATION		AM	6:00
28937	4					FINISH OPERATION		AM	7:00
						RELEASED		AM	7:30
						MILES FROM STATION TO WELL	15 mi		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Roger Pearson*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	AAA Cement	sk	150		2730 00
CL110	Premium Plus Cemt.	sk	50		815 00
CL107	CAF 38 Defoamer	lb	36		252 00
CL111	Fine Salt		852		426 00
CL124	FLA-115		85		1275 00
CL201	Gilsonite		750		502 50
CL114	XPC SET		705		846 00
CF250	4 1/2 Reg. Guide Shoe	ea	1		225 00
CF1450	1 Flipper Type Insert	ea	1		200 00
CF1170	1 Centralizer	ea	8		880 00
CF151	Mud Flush	gal	500		430 00
CF106	CC-1	gal	10		440 00
CF102	4 1/2 Top Rubber plug	ea	1		30 00
CF300	1 Stop ring	ea	1		30 00
Field Service Ticket Cont...					

SUB TOTAL \$6787.93

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Steve Nierro*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Roger Pearson*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>O'Brien Energy</i>	Lease No.	Date <i>9-1-09</i>
Lease <i>Larrabee Off 20</i>	Well # <i>2-4</i>	
Field Order # <i>00276</i>	Station <i>Liberal KS-1717</i>	Casing <i>4 1/2</i>
		Depth <i>10.5</i>
		County <i>Meade</i>
Type Job <i>2 1/2 - 4 1/2 Longstring</i>	Formation	Legal Description <i>4-34-29</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>750 sks AA2-5% Calson</i>	RATE <i>1070 gal/h</i>	PRESS <i>1070 psi</i>	ISIP <i>46% FLA-115</i>
Depth <i>6255</i>	Depth	From	To	Pre-Pad <i>5# Gilsomite</i>	Max <i>1/4# Deformant</i>		5 Min.
Volume	Volume	From	To	-Pad <i>1.55 H3K</i>	Min <i>682 gal/sk</i>		10 Min.
Max Press # <i>500</i>	Max Press	From	To	-Frac <i>50 sks Class C</i>	Avg <i>C</i>		15 Min.
Well Connection <i>side-manifold</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>fresh water</i>	Gas Volume		Total Load

Customer Representative <i>P. Pearson</i>	Station Manager <i>J. Bennett</i>	Treater <i>A. Olvera</i>
--	--------------------------------------	-----------------------------

Service Units <i>28037 27462 19804 19809</i>									
Driver Names <i>A. Olvera P. Cox E. Burdum</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>15:00</i>					<i>on loc - site assessment</i>
<i>15:05</i>					<i>spot trucks - rig up</i>
<i>15:00</i>					<i>safety meeting</i>
<i>15:00</i>					<i>rig OK</i>
<i>16:10</i>	<i>100</i>		<i>12</i>	<i>3</i>	<i>run 500 gals mud flush</i>
<i>16:12</i>	<i>100</i>		<i>10</i>	<i>3</i>	<i>water spacer before & after mud flush</i>
<i>16:18</i>	<i>100</i>		<i>42</i>	<i>3</i>	<i>switch to cont @ 148 #</i>
<i>16:30</i>	<i>100</i>		<i>8</i>	<i>5</i>	<i>wash pumping lines</i>
<i>16:33</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>drop plug & disp csg</i>
<i>16:57</i>	<i>500</i>		<i>90</i>	<i>2</i>	<i>slow rate @ 10 bbls before land plug</i>
<i>19:00</i>	<i>1500</i>		<i>100</i>	<i>0</i>	<i>land plug - float hold</i>
<i>19:20</i>			<i>15</i>	<i>3</i>	<i>mix 50 sks to plug rat & mouse hole</i>

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O'Brien Energy Resources, Inc.
Larrabee Offset No. 2-4
Section 4, T34S, R29W
Meade County, Kansas
August, 2009

Well Summary

The O'Brien Energy Resources, Corporation, Larrabee Offset No. 2-4 was drilled to a total depth of 6260' in the Ste. Genevieve Formation. The Heebner and Toronto ran 17' high relative to the O'Brien Energy, Larrabee No. 1-4, 3700' to the North. Formation tops from the Lansing to the Atoka came in 20' to 26' high. The Morrow ran 33' while the Mississippian Chester came in 4' low and Ste. Genevieve ran even. The Lower Morrow Sandstone ran 16' low relative to the Mesa Petroleum, Adams No. 1-9, 3300' to the Southwest and gas productive from this interval.

An excellent gas kick of 900 Units with sample show occurred in the Lower Morrow Sandstone from 5779' to 5790' and consists of a Sandstone in 40% of the samples: Speckled green, salt and pepper, light to medium mottled brown, firm, friable, very fine, well sorted grains, calcareous cement, clean, very glauconitic, carbonaceous, good intergranular and fine vuggy porosity, very dull mottled orange gold hydrocarbon fluorescence(10% spl), slow bleeding to streaming cut, trace medium brown oil stain and trace live oil and gas bubbles when crushed, show dissipates and is subtle in nature.

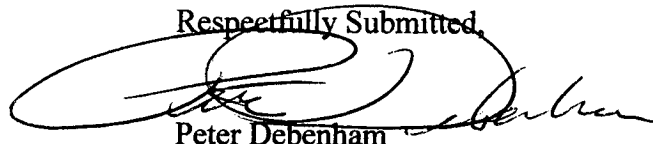
An excellent show occurred in the Chester from 6110' to 6118' and was documented as a Sandstone: Speckled green, salt and pepper, medium to dark mottled brown to brown, friable, brittle, very fine well sorted grains, very calcareous, clean, very glauconitic, fair intergranular porosity, good vuggy porosity, pale mottled gold brown hydrocarbon fluorescence(all sandstone), excellent streaming cut, abundant brown matrix oil stain, live oil and gas bubbles, occasionally laminated with very black shale inclusions. A 520 Unit gas kick was documented. This interval appears as a Limestone on logs and may actually be considered a sandy Limestone than a Sandstone. Further shows with gas readings were documented to 6132' and consisted of a chalky Limestone with a mottled brown oil stain, dull fluorescence and slow cut.

Additional shows were documented in the Chester(attached mudlog).

4 ½" production casing was run on the Larrabee Offset No. 2-4.

Again, appreciation to Duke Drilling Rig 6 hands.

Respectfully Submitted,


Peter Debenham

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WELL DATA

Operator: O'Brien Energy Resources, Inc., John Forma – Portsmouth, NH
Geologist: Paul Wiemann – Denver, CO

Prospect Geologist: Ed Schuett, Denver, Land: Gordon Beamguard

Well: Larrabee No. 2-4

Location: 1320' FSL & 1650' FEL, Section 4, T34S, R29W, Meade County, Kansas –
South of Meade.

Elevation: Ground Level 2528', Kelly Bushing 2540'

Contractor: Duke Drilling Rig No. 6, Type: Double jackknife, triple stand, Toolpusher Rick
Schollenbarger, Drillers: Terry Sorter, Danny White, Mike Brewer

Company Man: Roger Pearson – Liberal, Kansas

Spud Date: 8/25/09

Total Depth: 8/31/09, Driller 6260', Logger 6252', Ste. Genevieve

Casing Program: 39 joints of 8 5/8", J55, 24Lbs/ft, set at 1580'. 4 1/2" production casing set to TD
8/31/09.

Mud Program: Mud Co./Service Mud Inc., Engineer Tony Maestas, mud up 4000'.

Wellsite Consultant: Peter Debenham with mudlogging trailer, Call depth 3000', Box 350, Drake,
CO 80515, 720/220-4860.

Samples: 20' to 4600', 10' to TD. Zones of interest saved.

Electric Logs: Weatherford, Engineer Lynn Scott, 1) Array Induction, 2) Density/Neutron,
3) Micro Resistivity

Status: 4 1/2 " production casing to TD on 831/09.

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WELL CHRONOLOGY

6 AM			
<u>DATE</u>	<u>DEPTH</u>	<u>FOOTAGE</u>	<u>RIG ACTIVITY</u>
8/25	131'	131'	Move to and rig up. Pump water and mix mud to coat reservoir pit (2 loads). Mix spud mud. Drill rathole and mousehole. Spud in 12 ¼" surface hole to 131'.
8/26	1505'	1374'	Surveys(1/4 deg.). Service rig, drilling.
8/27	2285'	780'	Drill to 1580' and circulate. Drop survey(3/4 deg.). Trip for surface casing and run and cement 39 joints set at 1580' and wait on cement. Back off 8 5/8" casing and nipple up and pressure test BOP to 500 PSI/15 min. Trip in and wait on cement. Drill plug and cement and 7 7/8" hole to 2285'
8/28	3900'	1615'	Displace mud system at 2500'. Survey(1/4 deg.). Lost circulation, 100 bbls at 2979'.
8/29	5100'	1200'	
8/30	6040'	940'	Survey(1/4 deg.). Service rig and clean suction. Circulate for samples at 5802'.
8/31	6260'TD	220'	To TD and circulate. Short trip 43 stands – got stuck 16 stands out. Work pipe. Spot 65 bbls of oil and free pipe. Circulate oil to pits and short trip. Circulate on bottom. Drop survey and trip for logs. Run el-ogs.
9/1	TD		Run and cement 4 ½" production casing to TD. Rig down.

BIT RECORD

<u>NO.</u>	<u>MAKE</u>	<u>TYPE</u>	<u>SIZE</u>	<u>OUT</u>	<u>FOOTAGE</u>	<u>HOURS</u>
1	Varel	ChSKJMS	12 ¼"	1580'	1580'	15 1/4
2	HTC	DP 5062'	7 7/8"	6260'	4680'	83 1/2
Total Rotating Hours:						98 3/4
Average:						63.4 Ft/hr

DEVIATION RECORD - degree

511' ¼, 1086' ¼, 1580' ¾, 2508' ¼, 5551' ¼, 6260'TD 1/2

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MUD PROPERTIES

<u>DATE</u>	<u>DEPTH</u>	<u>WT</u>	<u>VIS</u>	<u>PV</u>	<u>YP</u>	<u>pH</u>	<u>WL</u>	<u>CL</u>	<u>LCM-LBS/BBL</u>
8/26	1022'	9.7	35	5	10	7.0	n/c	68K	5
8/28	2983'	9.6	31	3	7	7.0	n/c	58K	1
8/29	4522'	9.3	44	13	16	9.0	12.0	6K	4
8/30	5577'	9.5	45	14	17	9.0	8.0	3.6K	5
8/31	6260'	9.6	56	17	21	9.5	8.0	2.2K	3

ELECTRIC LOG FORMATION TOPS- KB Elev. 2540'

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>	<u>*Larrabee No. 1-4</u>	
			<u>DATUM</u>	<u>POSITION</u>
Heebner	4404'	-1864'	-1882'	+18'
Toronto	4432'	-1892'	-1908'	+16'
Lansing	4564'	-2024'	-2050'	+26'
Marmaton	5196'	-2656'	-2682'	+26'
Cherokee	5409'	-2869'	-2892'	+23'
Atoka	5605'	-3065'	-3085'	+20'
Morrow	5727'	-3187'	-3220'	+33'
Mississippi Chester	5836'	-3296'	-3330'	-4'
Ste. Genevieve	6209'	-3669'	-3669'	0'
TD	6260'	-3720'		

*O'Brien Energy Resources, Larrabee No. 1-4, app. 3700' to the North, K.B. Elev. 2550'.

LITHOLOGY DESCRIPTION

SAMPLES ARE LAGGED
CORRECTED E-LOG FORMATION TOPS
*INDICATES HYDROCARBON SHOW

Lansing 4564' – Samples run, no shows.

4600-4695 LIMESTONE: Med mottled brown biomicr fine crystalline dense clean to argillaceous fossils tight no show with LIMESTONE: Med brown light brown to tan biomicr micxln micsuc to sucrosic in part brittle clean fossils oolites gd intxln and moldic porosity orange mineral fluorescence no stain or cut no show interbed with SHALE: Dk brown gray black firm sbfis carbonaceous

4695-4725 LIMESTONE: Med to dark mottled brown crpxln hard dense silica argillaceous to marly in part sndy fossils mineral fluorescence no show interbed with SHALE: as above

4725-4745 LIMESTONE: Brn micxln micsuc brittle clean fair intxln and occasional oomoldic porosity no fluorescence no stain or cut

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4745-4775 LIMESTONE: Dk mottled brown crpxln hard dense silica tight no show occasional interbed with SHALE: Blk dark brown firm fissile carbonaceous

4775-4825 LIMESTONE: Mot brown biomicr micxln micsuc brittle clean to argillaceous fossils oolites sndy occasional gd oomoldic porosity trace intxln porosity mineral fluorescence no stain ro cut no show

4825-4895 SHALE: Dk brown black gray firm to hard blocky carbonaceous calcareous interbed with LIMESTONE: Gy brown crpxln hard dense silica argillaceous to marly occasional moldic porosity no fluorescence no stain or cut

4895-4950 LIMESTONE: Lt brown buff micxln sbchky in part clean fossils oolites occasional moldic porosity trace intxln porosity no show occasional very silica and tight with trace CHRT

4950-4980 SHALE: Gy black brown hard blocky silica interbed with LIMESTONE: Brn crpxln hard dense silica tight

4980-5000 LIMESTONE: Dk to medium brown mottled crpxln hard dense silica argillaceous to marly tight no show

5000-5034 SHALE: Dk brown black firm sbfis to blocky very carbonaceous calcareous silty

5034-5080 LIMESTONE: Mot brown oomicr micxln brittle clean very oolites with exc oomoldic porosity mineral fluorescence no hydrocarbon fluorescence no stain or cut

5080-5130 SHALE: Dk gray black firm blocky waxy carbonaceous with LIMESTONE: as above silica and tight no show

5130-5160 LIMESTONE: Lt brown buff oomicr very chalky in part clean very oolites well/ moldic porosity no fluorescence no stain or cut

5160-5186 LIMESTONE: Dk mottled brown gray biomicr crpxln hard dense silica fossils tight no show trace CHRT

5186-5240 SHALE: Blk firm fissile waxy carbonaceous silty interbed with LIMESTONE: Brn sbchky clean fossils no show

Marmaton 5196'

5240-5310 LIMESTONE: Lt to medium brown buff micxln micsuc in part predominant hard silica and tight oolites clean to argillaceous trace oomoldic porosity and intxln porosity no fluorescence no stain or cut with LIMESTONE: Dk brown crpxln silica hard tight no show interbed with SHALE: as above

5310-5330 LIMESTONE: Lt/medium brown buff micxln micsuc sbchky clean fossils trace intxln and very fine vug porosity no show

5330-5365 LIMESTONE: Dk brown crpxln hard dense silica argillaceous to marly in part tight with LIMESTONE: Lt brown buff soft chalky clean fossils occasional oomoldic porosity no show interbed with SHALE: Dk gray to black firm sbfis carbonaceous

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5365-5390 SHALE: Blk firm fissile very carbonaceous with LIMESTONE: Crpxln hard dense tight no show

Cherokee 5409'

5390-5450 LIMESTONE: Mot gray brown fine crystalline hard dense argillaceous to marly fossils carbonaceous tight interbed with SHALE: Blk fissile carbonaceous

5450-5500 LIMESTONE: Med to dark mottled gray brown micr fine crystalline hard dense marly fossils carbonaceous tight no show interbed with SHALE: Gy black fissile to blocky carbonaceous calcareous silty

Atoka 5605'

5500-5620 SHALE: Blk very dark brown hard sbfis carbonaceous calcareous silty interbed with LIMESTONE: Med to dark brown to gray occasional black micr crpxln hard dense silica marly tight no show trace CHRT

5620-5660 LIMESTONE: Mot brown fine crystalline hard dense silica sbchky in part argillaceous pyrite tight no show interbed with SHALE: as above

5660-5725 LIMESTONE: Dk mottled brown gray black crpxln dense silica marly in part tight no fluorescence no stain or cut interbed with SHALE: Blk sbfis to blocky carbonaceous calcareous silty

5694-5734 LIMESTONE: Dk mottled brown gray black crpxln dense silica marly in part tight no fluorescence no stain or cut interbed with SHALE: Blk sbfis to blocky carbonaceous calcite

Morrow 5727'

5734-5754 SHALE: Blk dark brown to gray firm fissile to blocky carbonaceous calcareous

5754-5768 LIMESTONE: Dk mottled brown gray black crpxln dense silica marly in part tight no fluorescence no stain or cut

Upper Morrow Sandstone 5760'

5768-5786 SANDSTONE: Spec green salt and pepper medium to dark brown to gray firm friable very fine well sorted rounded grains ca cement clean to argillaceous very glauconitic carbonaceous incl trace intgran and fine vug porosity no fluorescence no stain or cut with LIMESTONE: Lt brown buff micxln sbchky in part sndy glauconitic clean fossils tight no show

Lower Morrow Sandstone 5779'

5786-5800 *900 Units, SANDSTONE: Spec Gn salt and pepper light to medium mottled brown firm friable very fine well sorted grains calcareous cement clean very glauconitic carbonaceous gd intgran and vug porosity very dull mottled orange gold hydrocarbon fluorescence slow bldng to strmg cut trace medium brown oil stain trace live oil and gas bubbles when crushed show dissipates when dried

Chester 5836'

5800-5842 LIMESTONE: Bf brown firm brittle chalky very sndy in part glauconitic no show interbed with SHALE: Dk gray black firm fissile waxy carbonaceous

5830-5842 SHALE: Blk dark gray firm fissile waxy carbonaceous

5842-5874 LIMESTONE: Lt to medium mottled brown gray buff micr micxln sbchky to chalky firm to soft waxy fossils sndy carbonaceous tight no show interbed with SHALE: Dk brown gray firm

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fissile carbonaceous

5874-5882 LIMESTONE: Med to dark mottled brown occasional buff biomicr fine crystalline sbchky in part silica and hard in part carbonaceous fossils sndy clean to argillaceous tight no show

5882-5912 *LIMESTONE: Mot brown gray biomicr micxln micsuc brittle clean sbchky very fossils with intpart porosity trace moldic and fine vug porosity trace intxln porosity abt speck gold and mottled orange hydrocarbon fluorescence(30% sample) fair strmg cut no stain interbed with

5912-5942 LIMESTONE: Dk brown biomicr crpxln hard dense fossils tight no show with SHALE: Blk dark brown firm soft fissile with

5942-5972 SHALE: Blk dark brown firm soft fissile with LIMESTONE: Dk brown biomicr crpxln hard dense fossils tight no show

5972-6000 SHALE: Gy soft waxy fissile with LIMESTONE: Med brown mottled gray fine crystalline micsuc clean to argillaceous fossils carbonaceous sndy sbchky in part tight trace mottled pale blue hydrocarbon fluorescence weak cut trace oil stain weak show

6000-6020 SHALE: Gy brown firm waxy fissile

6020-6070 LIMESTONE: Mot brown gray buff fine crystalline sbchky poor vis porosity pale blue hydrocarbon fluorescence slow strmg cut abt brown oil stain with LIMESTONE: Mot brown buff white micxln micsuc sbchky brittle clean to argillaceous fossils carbonaceous tight occasional pale blue hydrocarbon fluorescence with weak cut interbed with SHALE: Gy black firm fissile

6070-6112 SHALE: Mot red to orange redbrn gray to green gygn occasional yellow varic blocky waxy with trace LIMESTONE: Mot brown gray buff fine crystalline sbchky poor vis porosity trace pale blue hydrocarbon fluorescence slow strmg cut trace mottled brown oil stain

6112-6118 LIMESTONE: Mot brown speck brown micsuc brittle very sndy with very fine well sorted grains trace intxln and vug porosity trace mottled brown matrix oil stain with pale blgn hydrocarbon fluorescence fair strmg cut trace live oil fair show

6118-6128 *520 Units, SANDSTONE: Spec green S&P medium brown mottled to even brown friable very fine well sorted sbrnd grains ca cement clean very carbonaceous very glauconitic fair intgran and vug porosity pale mottled goldbrn hydrocarbon fluorescence(most SANDSTONE) exc strmg cut abt brown matrix oil stain and live oil gas bubbles gd show occasional lami with black shale incl

6128-6160 LIMESTONE: Mot brown speck brown micsuc brittle very sndy with very fine well sorted grains trace intxln and vug porosity abt speck brown matrix oil stain with pale blgn hydrocarbon fluorescence gd strmg cut trace live oil fair show

6160-6184 SHALE: Dk gray brown black occasional gygn to green soft waxy fissile

6184-6210 LIMESTONE: Mot brown speck brown micsuc brittle very sndy with very fine well sorted grains trace intxln and vug porosity abt speck brown matrix oil stain with pale blgn hydrocarbon fluorescence gd strmg cut trace live oil fair show with LIMESTONE: Brn crpxln hard dense sndy no show interbed with SHALE: Dk gray brown black occasional gygn to green soft waxy fissile

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6210-6216 SHALE: Blk dark brown to gray gygn firm fissile waxy

Ste. Genevieve 6209'

6216-6240 LIMESTONE: Mot brown to gray buff tan micr fine crystalline dense sndy argillaceous to marly fossils tight no show with SHALE: as above

6240-6260 LIMESTONE: Mot brown to gray buff tan micr fine crystalline dense sndy argillaceous to marly fossils tight no show occasional interbed with SHALE: as above

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