

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33268
Name: RL Investment LLC
Address 1: 217 Saint Peter St
Address 2: _____
City: Morland State: KS Zip: 67650 + _____
Contact Person: Leon Pfeifer
Phone: (785) 627-5711
CONTRACTOR: License # 33575
Name: WW Drilling LLC
Wellsite Geologist: Richard Bell
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
06-02-08 06-08-08 09-10-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-234380000
Spot Description: _____
NE SE NW NW Sec. 31 Twp. 10 S. R. 24 East West
720 Feet from North / South Line of Section
1110 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Pfeifer Well #: 4
Field Name: _____
Producing Formation: LKC
Elevation: Ground: 2461 Kelly Bushing: 2466
Total Depth: 4311 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2114
feet depth to: _____ w/ 365 ^{sq cm.}
AK-2-Dlg-10/5/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1800 ppm Fluid volume: 500 bbls
Dewatering method used: evaporate-backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: X Randall J Pfeifer
Title: Member Date: 09-30-09
Subscribed and sworn to before me this 30th day of September,
20 09.
Notary Public: Michelle A. Pfeifer
Date Commission Expires: 11-13-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: RL Investment LLC Lease Name: Pfeifer Well #: 4
 Sec. 31 Twp. 10 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL CDL/CNL Micro Geo Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>2104</td> <td>+362</td> </tr> <tr> <td>Heebner</td> <td>3772</td> <td>-1306</td> </tr> <tr> <td>Lansing</td> <td>3806</td> <td>-1340</td> </tr> <tr> <td>BKC</td> <td>4057</td> <td>-1591</td> </tr> </table>	Name	Top	Datum	Anhy	2104	+362	Heebner	3772	-1306	Lansing	3806	-1340	BKC	4057	-1591
Name	Top	Datum														
Anhy	2104	+362														
Heebner	3772	-1306														
Lansing	3806	-1340														
BKC	4057	-1591														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	218	Com	165	5% cc - 2% gel
Production	7 7/8	5 1/2	15.5	4309	Com	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2114 to surface	60/40 poz	365	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3952-3955	250 gel 15% MCA	

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4010</u> Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>October 5, 2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. <u>7</u> Gas Mcf _____ Water Bbls. <u>110</u> Gas-Oil Ratio _____ Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Schippers Oilfield Services LLC
RR 1 Box 90D
Hoxie, KS 67740

Invoice

Date 6/2/2008
Invoice # 207

Bill To

R.L. Investment, LLC
217 St. Peter ST
Morland, KS
67650-5101

Ship To

#1844
6-22-08

Perfer #4

P.O. # #4 Surface
Terms Net 30

Ship Date 6/2/2008
Due Date 7/2/2008
Other

Item	Description	Qty	Price	Amount
cement	common	165	13.25	2,186.25T
gel		3	17.50	52.50T
chloride	calc	5	52.00	260.00T
handling of m...	per sack	173	1.95	337.35
.09 per sx per...		38	15.57	591.66
pump truck ch...	pumping job		950.00	950.00
pump truck mi...		38	6.50	247.00

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TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Schippers Oilfield Services LLC
sosllc@ruraltel.net

785-675-8974
785-675-9938

Subtotal \$4,624.76
Sales Tax (5.55%) \$138.68
Total \$4,763.44
Payments/Credits \$0.00
Balance Due \$4,763.44

IT TO
 BOX 90 D
 JXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

207

DATE <u>5/31</u> SEC. <u>31</u>	RANGE/TWP. <u>10/24</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Pfister</u>			WELL # <u>4</u>		
				COUNTY <u>611</u>	STATE <u>KS</u>

CONTRACTOR <u>WV 11</u>	OWNER <u>R1</u>				
TYPE OF JOB					
HOLE SIZE	T.D.	CEMENT			
CASING SIZE <u>8 3/4</u>	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE <u>4 1/2</u>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<u>165</u>	@ <u>12 1/2</u>	<u>2/86 25</u>
DISPLACEMENT <u>12.566</u>	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG. <u>155</u>		GEL	<u>3</u>	@ <u>17 1/2</u>	<u>52 50</u>
PERFS		CHLORIDE	<u>5</u>	@ <u>52 1/2</u>	<u>260</u>
		ASC		@	
EQUIPMENT				@	
				@	
PUMP TRUCK				@	
# <u>Jay</u>				@	
BULK TRUCK				@	
# <u>Dave</u>				@	
BULK TRUCK				@	
# <u>V</u>				@	
				@	
		HANDLING	<u>173</u>	@ <u>17 1/2</u>	<u>337 25</u>
		MILEAGE	<u>38</u>	@ <u>10 1/2</u>	<u>571 60</u>
		TOTAL			

REMARKS	SERVICE <u>Surf</u>		
<u>Plug Down at 8:45PM</u> <u>5/31/08</u> <u>Life Cement to Pit</u>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<u>950</u>
	EXTRA FOOTAGE	@	
	MILEAGE	@ <u>1 1/2</u>	<u>277 1/2</u>
	MANIFOLD	@	
	TOTAL		

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KCC WICHITA

CHARGE TO: <u>R-2</u>	
STREET	STATE
CITY	ZIP

PLUG & FLOAT EQUIPMENT	
	@
	@

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment

Schippers Oilfield Services LLC
 RR 1 Box 90D
 Hoxie, KS 67740

Invoice

Date 6/10/2008
 Invoice # 210

Bill To

R.L. Investment, LLC
 217 St. Peter ST
 Morland, KS 67650-5101

Ship To

P.O. # -Pfeifer #4
 Terms Net 30

Ship Date 6/8/2008
 Due Date 7/8/2008
 Other

Item	Description	Qty	Price	Amount
cement	common	384	13.25	5,088.00T
pozmix		146	6.75	985.50T
gel		21	17.50	367.50T
Flo Seal		100	2.25	225.00T
Cal-seal		600	0.80	480.00T
mud flush		500	1.00	500.00T
handling of m...	per sack	530	1.95	1,033.50
.09 per sx per...		38	47.70	1,812.60
pump truck ch...	pumping job	1	1,850.00	1,850.00
pumptruck mil...	one way to location	38	6.50	247.00
Rotating head...		1	250.00	250.00
Guide Shoe		1	179.00	179.00T
Auto Fill inser...		1	315.00	315.00T
centralizers		10	69.00	690.00T
Basket		2	289.00	578.00T
Latch down pl...		1	499.00	499.00T
5.5 DV TOOL		1	4,450.00	4,450.00T

#1854
 6-27-08
 18,312.22

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TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal	\$19,550.10
Sales Tax (5.55%)	\$796.81
Total	\$20,346.91
Payments/Credits	\$0.00
Balance Due	\$20,346.91

Schippers Oilfield Services LLC
 sosllc@ruraltel.net

785-675-8974
 785-675-9938

IT TO

Box 90 D

HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

210

DATE <i>6/9/09</i>	SEC. <i>31</i>	RANGE/TWP. <i>12/11</i>	CALLED OUT	ON LOCATION <i>Am</i>	JOB START	JOB FINISH
LEASE <i>P1 550</i>				WELL # <i>4</i>		
				COUNT <i>611</i>	STATE <i>S</i>	

CONTRACTOR <i>NW 4</i>	OWNER <i>R-12</i>				
TYPE OF JOB <i>2</i>	<i>Stage</i>				
HOLE SIZE	T.D. <i>4310</i>	CEMENT			
CASING SIZE <i>5 1/2</i>	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH	<i>165 @ bottom 21. 4 1/2 @ 1 sec</i>			
DRILL PIPE <i>4 1/2</i>	DEPTH	<i>365 Top 6 1/2 @ 1 sec</i>			
TOOL <i>Ø</i>	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>38-1</i>	<i>@ 13 3/4</i>	<i>5008.00</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>146</i>	<i>@ 6 3/4</i>	<i>975.00</i>
CEMENT LEFT IN CSG.	<i>171.5"</i>	GEL	<i>21</i>	<i>@ 17 3/4</i>	<i>367.00</i>
PERFS	<i>50.32 to DV</i>	CHLORIDE		<i>@</i>	
		ASC		<i>@</i>	
EQUIPMENT				<i>@</i>	
				<i>@</i>	
PUMP TRUCK	<i>DV 2114</i>	<i>Flo-seal</i>	<i>1.11</i>	<i>@ 23 3/4</i>	<i>225.00</i>
# <i>David</i>		<i>Kal-seal</i>	<i>6.22/1</i>	<i>@ 80</i>	<i>495.00</i>
BULK TRUCK		<i>Mani Sweep</i>	<i>50.2.1</i>	<i>@ 1 3/4</i>	<i>500</i>
# <i>Dave</i>				<i>@</i>	
BULK TRUCK				<i>@</i>	
#				<i>@</i>	
				<i>@</i>	
		HANDLING	<i>5.37</i>	<i>@ 19 3/4</i>	<i>1035.00</i>
		MILEAGE	<i>38</i>	<i>@ 4.12</i>	<i>156.56</i>
		TOTAL			

REMARKS	SERVICE <i>2 Stage</i>		
<i>Start Plug Down 2:20 AM</i>	DEPT OF JOB	<i>@</i>	
<i>Normal Bomb 2:30</i>	PUMP TRUCK CHARGE	<i>@</i>	<i>1450.00</i>
<i>Open at 2:45 AM stage under 2 3/4</i>	EXTRA FOOTAGE	<i>@</i>	
<i>Circulate Cement</i>	MILEAGE <i>38</i>	<i>@ 6 3/4</i>	<i>247.00</i>
<i>Run 15 sks</i>	MANIFOLD <i>Kal-seal</i>	<i>@</i>	<i>250.00</i>
		<i>@</i>	
	TOTAL		

CHARGE TO: <i>R-12</i>	
STREET	STATE
CITY	ZIP

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KCC WICHITA

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment

PLUG & FLOAT EQUIPMENT	
<i>Grade SHoe</i>	<i>@ 179.00</i>
<i>1.5.1</i>	<i>@ 315.00</i>