

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-199-20067-00-00  
Spot: NENESW Sec/Twnshp/Rge: 32-15S-42W  
2310 feet from S Section Line, 2970 feet from E Section Line  
Lease Name: BERGQUIST A Well #: 2  
County: WALLACE Total Vertical Depth: 5300 feet

Operator License No.: 3273  
Op Name: HERMAN L. LOEB, LLC  
Address: PO BOX 838  
LAWRENCEVILLE, IL 62439

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	388	0	w/200 sxs cmt
PROD	4.5	5300	0	w/200 sxs cmt

172.25

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 08/03/2009 9:00 AM  
Plug Co. License No.: 34249 Plug Co. Name: SANJEL (USA) INC.  
Proposal Rcvd. from: ED LOEB Company: HERMAN L. LOEB, LLC Phone: (618) 943-2227

Proposed Plugging Method: Ordered 500 sxs Control Set 'C' Cement and 600# hulls.  
Plug through coiled tubing.  
Sanjel equivalent to 60/40 pozmix - 4% gel.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 08/03/2009 4:00 PM KCC Agent: DARREL DIPMAN

**Actual Plugging Report:**

8 5/8" surface pipe set at 388' w/200 sxs cement.  
4 1/2" production casing set at 5300' w/200 sxs cement.  
Multi-stage collar at 2837' w/250 sxs. RTD 5300'. PBTD 5263'. Stone Corral at 2761'.  
Tubing sanded in 4 1/2" production casing at 3100'.  
Ran coiled tubing to 2950' - pumped 347 sxs cement with 300# hulls.  
Shut down for three hours.  
Tagged cement at 1330'. Ran tubing to 1320'.  
Pumped 51 sxs cement with 50# hulls - cement circulated to surface.  
Connected to 8 5/8" surface casing - pumped 55 sxs cement.  
Max. P.S.I. 160#. S.I.P. 160#.

**Perfs:**

Top	Bot	Thru	Comments
5132	5144		

INVOICED

9/28/09

2010060267

KANSAS CORPORATION COMMISSION

AUG 13 2009

RECEIVED

Remarks: SANJEL USA, INC.-TICKET #9150557.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

cm

Form CP-2/3

AUG 07 2009

replacement card

TXO PRODUCTION CORPORATION  
DENVER, CO. 80264

32-15 -42W  
NE NE SW

#2 BERGQUIST "A"

site: 11 S & 2-1/4 W OF WESKAN, KS  
contr: MURFIN DRILLING #21

city: WALLACE  
field: STOCKHOLM SW

API 15-199-20067

geol:  
fr date 04/18/86    spd date 04/13/86    drlg comp 04/20/86    card issued 11/13/86    last revised 08/02/89


ELV: 3895 KB LOG	
tops.....	depth/datum
SC.....	2761 +1134
TOP.....	3913 -18
LANS.....	4232 -337
MARM.....	4633 -738
CHER.....	4754 -859
ATOKA.....	4881 -986
MRW.....	5038 -1143
MRW SD.....	5131 -1236
MISS.....	5230 -1335
PBTD.....	5263 -1368
RTD.....	5300 -1405

**IP status:**  
**OIL, P 127 BO & 7 BWPD, MRW 5132-5144 ,**  
 INFO RELEASED: 8/2/89 - WAS OIL WELL - TIGHT HOLE  
 NOTE: WAS ABD LOC, ORIG FR AS NW SE SW, DUP  
 FILING, ISSUED IN ERROR BY KCC AS API 15-119-  
 20083; CORR: 4/23/86 - ORIG FR AS #1 BERGQUIEST  
 "A"  
 CSG: 8-5/8" 388 / 200 SX, 4-1/2" 5300 / 200 SX, MULTI  
 STAGE COLLAR AT 2837  
 NO CORES OR DSTS  
 MICT - CO, PF (MRW) 5132-5144, W / 2 SPF, BRKDNW W  
 / 1500 GW, FRAC 17,000 GAL GEL 2% KCLW & 16,500#  
 20/40 MESH SD, GSO, SET 2-3/8" TBG AT 5048, POP, P  
 127 BO & 7 BWPD, 5/19/86

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INDEPENDENT OIL & GAS SERVICE, INC.  
WICHITA, KANSAS