

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-199-20068-00-00
Spot: NENWSE Sec/Twnshp/Rge: 32-15S-42W
2310 feet from S Section Line, 1650 feet from E Section Line
Lease Name: WETIG Well #: 1
County: WALLACE Total Vertical Depth: 5260 feet

Operator License No.: 3273
Op Name: HERMAN L. LOEB, LLC
Address: PO BOX 838
LAWRENCEVILLE, IL 62439

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	389	0	w/200 sxs cmt
PROD	4.5	5260	0	w/200 sxs cmt

170.95

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/03/2009 1:00 PM
Plug Co. License No.: 32997 Plug Co. Name: EASTERN COLORADO WELL SERVICE, LLC
Proposal Rcvd. from: SHANE PELTON Company: HERMAN L. LOEB, LLC Phone: (618) 943-2227

Proposed Plug Method: Ordered 750# of Control Set 'C' Cement and 1000# hulls.
Plug through tubing.
Sanjel equivalent to 60/40 pozmix - 4% gel.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/07/2009 12:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

08/03/2009 - 8 5/8" surface pipe set at 389' w/200 sxs cement.
4 1/2" production casing set at 5260' w/200 sxs cement.
Multi-stage collar at 1995' w/350 sxs cement. RTD 5260'. PBTD 5215'. Stone Corral 2760'.
Tubing sanded in 4 1/2" production casing at 3115'.
Connected to 8 5/8" surface casing - pumped 27 sxs cement.
Max. P.S.I. 300#. S.I.P. 300#. Braden head 12' below ground level.
Filled cellar with soil to gain access to 4 1/2" production casing with service rig.
08/05/2009 - Perforated 4 1/2" production casing at 2775'.
Ran tubing to 3087' - pumped 150 sxs cement with 600# hulls - no blow or returns.
Pulled tubing to 2085'. Shut down for two hours. Tagged cement at 2772'.
Pulled tubing to 2712' - pumped 225 sxs cement with 300# hulls.
Periodic light blow from 4 1/2" annulus.
Pulled tubing to surface - tagged top of cement at 2500' with sand line.
Ran tubing to 2400' - pumped 200 sxs cement with 500# hulls. Had good blow and 650# lifting pressure - no returns.
Pulled tubing from well SD for night.
08/06/2009 - Rain overnight.
Service crew ran sand line tagging cement at 2500'. Shut down.
08/07/2009 - Filled production casing with rock to 1900'.
Ran tubing to 1800' - pumped 80 sxs cement and 2 sacks hulls - cement to surface.
Pulled tubing to surface. Cement 30' from surface.

Perfs:

Top	Bot	Thru	Comments
5130	5143		
RECEIVED AUG 17 2009 KCC WICHITA			
9/28/09 2010060267			

Remarks: SANJEL USA-TICKET #9150558.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

Form CP-2/3

AUG 10 2009

TXO PRODUCTION CORPORATION
1800 LINCOLN CENTER BLDG.

#1 WETIG

32-15-42W
NE NW SE

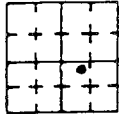
DENVER, CO 80264

CONTR MURFIN DRILLING

CTY WALLACE

GEOL _____

FIELD STOCKHOLM SW



ELV 3895 K.B. SPD 12/16/85 CARD ISSUED 7/24/86 IP P 68 BO & 144 BWPD
3885 GL DRLG COMP 12/22/85 L MRW SD 5130-5143

LOG	Tops	Depth/Datum
SC	2760+1135
TOP	3906- 11
LANS	4228- 333
MARM	4624- 729
CHER	4747- 852
ATOKA	4871- 976
MRW	5035-1140
L MRW	5130-1235
MISS	5228-1333
RTD	5260-1365

API 15-199-20,068
8 5/8 " 389 / 200 SX, 4 1/2 " 5260 / 200 SX
NO CORES OR DSTS
MCT - CO, PF (L MRW SD) 5130-5143, W / 2 SPF, GSO, NAT,
SET 2 3/8 " TBG AT 5192, POP, P 68 BO & 144 BWPD

NOTE: CORRECTION: 12/24/85 - ORIGINALLY FIRST REPORTED IN
NW NW SE

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS