TO: API Well Number: <u>15-181-20463-01-00</u> STATE CORPORATION COMMISSION Spot: SESESWSE Sec/Twnshp/Rge: 23-7S-39W **CONSERVATION DIVISION - PLUGGING** 1470 feet from E Section Line 125 feet from S Section Line, 130 SOUTH MARKET, SUITE 2078 Lease Name: WOFENDEN Well #: 34-23H **WICHITA, KANSAS 67202** County: SHERMAN Total Vertical Depth: 388 feet Depth (ft) Pulled (ft) Comment String Size Operator License No.: 33019 SURF 7 388 0 100 SX CMT. Op Name: ROSEWOOD RESOURCES, INC. Address: 2101 CEDAR SPRGS RD, STE 1500 35.00 DALLAS, TX 75201 Well Type: GAS **UIC Docket No:** Date/Time to Plug: 08/06/2009 9:00 AM Plug Co. License No.: 33532 Plug Co. Name: ADVANCED DRILLING TECHNOLOGIES LLC Proposal Rcvd. from: TOM ROELFS Company: ROSEWOOD RESOURCES, INC. Phone: (970) 848-0799 Proposed Ordered 54 sxs Neat Cement. **Plugging** Plug through surface casing. Method: Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 08/06/2009 11:00 AM KCC Agent: DARREL DIPMAN **Actual Plugging Report:** Perfs: 7" surface casing set at 388' w/100 sxs cement. Production casing was not set. Swabbed fresh water from 7" surface casing to 170'. Filled surface casing with 54 sxs of Neat Cement - cement to surface. AUG 17 2009

KCC WICHITA SAINT FRANCIS CEMENT SERVICE-TICKET #14575. Remarks: 2010060279 Plugged through: CSG Signed Manne Dipman District: 04 (TECHNICIAN) CM Form CP-2/3

P-2/3

Replacement (Card
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ROSEWOOD RESOURCES	
OALLAS TX 75204	

#34-23H WOFENDEN

23-07S-39W 125'FSL & 1470'FEL, SEC

KANSAS

	E OF GOODLAND FID NIOBRARA GAS	(S Lat/I	E SE SE SW SE Long: 39.42418 -101.6	API 15-181-20463 53797	D&A	\overline{H}		
FR: 08/14/2006	Spd: 11/08/2006	Drlg Cp: 11/08/2006	Issued: 03/26/2007	Revised: 06/01/2009		\top	7	\neg

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Side 1

IP Status:

D&A, NIOB, 3/5/2009

Revisions: INFO RELEASED: 6/1/2009 - WAS TEMP

ABD

Contr: ADVANCED DRILLING TECHNOLOGIES #H-35

Geol: STEVEN VONFELDT Elev: 3608 KB, 3595 GL

Formation Tops: (L-Log, S-Sample, D-Driller)

NO TOPS RPTD NO LOG

RTD

388 +3220

Csg: 7" 388 / 100 SX (ALT 1)

Finds:

Finds:
COMMENT: PROPOSED VERT WELLBORE
W/ONE LATERAL; PROPOSED BTM HOLE LOC
2290'FSL & 370'FEL, SAME SEC; PTVD 1040; KCC
DKT #07-CONS-013-CHOR; KCC API
15-181-20463-0100; PROPOSED START
11/8/2006; KCC SPD CALL 11/8/2006; SURF CSG

SET AHEAD 11/8/2006 NO CORES OR DSTS

Comp Info: TRGT ZN: NIOB (GAS), PTMD 1500 (NIOB), SURF CSG SET - TEMP ABD (2/28/2007); WELL NEVER COMPLETED; DECISION MADE TO D & A 3/9/2009 - NO OTHER INFO AVAILABLE