

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Scott Corsair
Purchaser: _____
Designate Type of Completion:
☒ New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
☒ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/21/2008 10/28/2008 12/04/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24858-0000
Spot Description: _____
NW NE SE SE Sec. 11 Twp. 19 S. R. 22 ☐ East ☒ West
1317 Feet from ☐ North / ☒ South Line of Section
614 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Ness
Lease Name: Schwieen Unit Well #: 1
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 2213' Kelly Bushing: 2219'
Total Depth: 4338' Plug Back Total Depth: 4336.5'
Amount of Surface Pipe Set and Cemented at: 227 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set: 1453 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT II NUR
(Data must be collected from the Reserve Pit) 10-5-09
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/18/2009

Subscribed and sworn to before me this 18th day of September,
20 09

Notary Public: Denise Corsair
Date Commission Expires: 8-15-12
NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 23 2009

CONSERVATION DIVISION
WICHITA, KS

JANIDIRO

Side Two

Operator Name: American Warrior, Inc. Lease Name: Schwieen Unit Well #: 1
 Sec. 11 Twp. 19 S. R. 22 ☐ East ☒ West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Neutron Density

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1467	+744
Heebner	3686	-1467
Lansing	3736	-1517
BKC	4052	-1833
Ft. Scott	4222	-2003
Cherokee	4240	-2021
Mississippian	4315	-2096

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	227'	Common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14	4337'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method:				
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled	
(If vented, Submit ACO-18.)	☐ Other (Specify) _____	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED CEMENTING CO., LLC. 33546

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE 10-21-09	SEC. 11	TWP. 19	RANGE 21W	CALLED OUT 3:00 AM	ON LOCATION 4:00 AM	JOB START 7:00 AM	JOB FINISH 4:30 AM
LEASE Schwilke		WELL# 1	LOCATION On-line US 3 South 1 well			COUNTY Ness	STATE KS
OLD OR NEW (Circle one)			1 North west 30				

CONTRACTOR Jetmark Rig 1
TYPE OF JOB Surface
HOLE SIZE 12 1/2 T.D. 227
CASING SIZE 8 3/4 DEPTH 225
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX 200 MINIMUM 0
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15
PERFS.
DISPLACEMENT 13.25 Displacement P&F

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D
345 HELPER Galina - D
BULK TRUCK
442 DRIVER Scott - W
BULK TRUCK
DRIVER

REMARKS:

Pipe on Bottom Break circulation
mix 160 SY 3% 2% GEL
Displace 13.25 CBHC Fresh water
Cement Did circulate

CHARGE TO: America warrior
STREET
CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME L. J. Miller
SIGNATURE

OWNER America warrior Inc

CEMENT

AMOUNT ORDERED 160 SY cement 3% 2%
26 GEL

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		

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KANSAS CORPORATION COMMISSION

SEP 23 2009

CONSERVATION DIVISION
WICHITA, KS

TOTAL

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE
EXTRA FOOTAGE @
MILEAGE @
MANIFOLD @
Sewer @
@

TOTAL

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

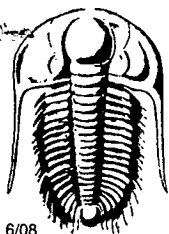
TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

33661



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

Well Name & No. Schwein #1 Test No. 1 Date 10-27-08
 Company Am. Warrior Inc Zone Tested Miss
 Address 3118 Cummings Rd. Garden City, KS 67844 Elevation 2219 KB 2213 GL
 Co. Rep / Geo. Jason Alm Rig Petromark #1
 Location: Sec. 11 Twp. 19 Rge. 21 Co. Ness State KS
 Comment: _____

Interval Tested 4274 — 4337 Drill Pipe Size 4.5 X 14
 Anchor Length 63 Wt. Pipe Run _____
 Top Packer Depth 4269 Drill Collar Run 119'
 Bottom Packer Depth 4274 Ft. Run 4139
 Total Depth 4337 Recorder #(s) 8372-8368
 Blow Description I.F. Weak-building to 142" steady blow

F.F. Weak-building to 142"

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>125</u>		<u>119</u>	<u>6</u>
Rec. <u>5</u>	Feet of <u>CO</u>	%gas	%oil
Rec. <u>120</u>	Feet of <u>OCM</u>	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
BHT <u>110</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____
RW _____	@ _____	*F Chlorides _____	ppm Recovery _____
		Chlorides <u>5800</u>	ppm System _____

IF <u>45</u>	☐ Test	☐ Sampler	☐ Day Standby
ISI <u>45</u>	☒ Jars X	☐ Straddle	☐ Accessibility
FF <u>45</u>	☒ Safety Joint X	☐ Shale Packer	☐ Ruined Shale Packer
FSI <u>45</u>	☐ Circ Sub	☐ Extra Packer	☐ Ruined Packer
T-on Loc <u>06:05</u>	☐ Hourly Standby	☐ Extra Recorder	☐ Extra Copies
T-started <u>07:30</u>	☐ Mileage <u>108 RT</u>	☐ Other	
T-open <u>10:00</u>			
T-pulled <u>13:00</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-out <u>14:45</u>			Total _____

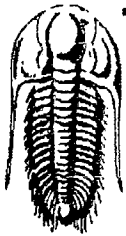
Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By _____

Our Representative

Dan Rangle

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SEP 23 2009
CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Am Warrior Inc
3118 Cummings Rd
Garden City Ks 67846
ATTN: Cecil O'Brate

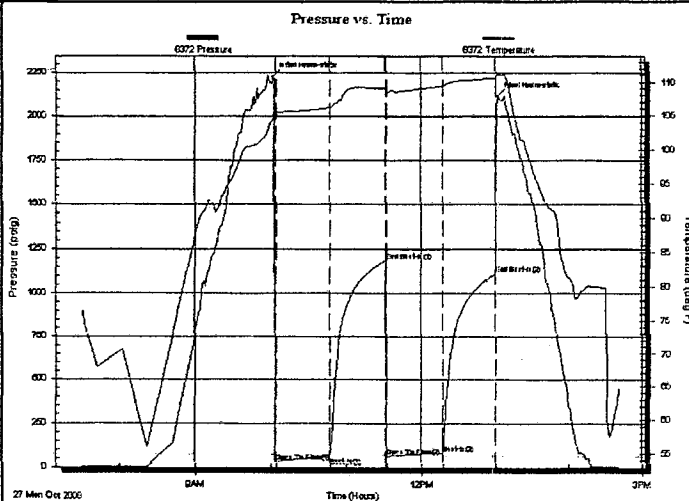
Schwein # 1
11-19-21-Ness-Ks
Job Ticket: 33661 DST#: 1
Test Start: 2008.10.27 @ 00:00:00

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 10:00:00
Time Test Ended: 00:00:00
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **38**
Interval: **4274.00 ft (KB) To 4337.00 ft (KB) (TVD)**
Reference Elevations: **2219.00 ft (KB)**
2213.00 ft (CF)
Total Depth: **4337.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
KB to GR/CF: **6.00 ft**

Serial #: **8372** Inside
Press@RunDepth: **1111.01 psig @ 4277.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2008.10.27** End Date: **2008.10.27** Last Calib.: **2008.10.27**
Start Time: **07:30:09** End Time: **14:41:39** Time On Btm: **2008.10.27 @ 10:02:09**
Time Off Btm: **2008.10.27 @ 13:02:09**

TEST COMMENT: IF-Weak building to 1/2" steady blow
FF-Weak building to 1/2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2224.37	104.63	Initial Hydro-static
3	28.38	105.51	Open To Flow (1)
45	55.61	106.20	Shut-In(1)
90	1183.39	109.12	End Shut-In(1)
91	59.70	108.56	Open To Flow (2)
136	78.70	109.36	Shut-In(2)
179	1111.01	110.57	End Shut-In(2)
180	2115.27	111.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	OCM 5% o 95% m	0.60
5.00	CO	0.07

Gas Rates

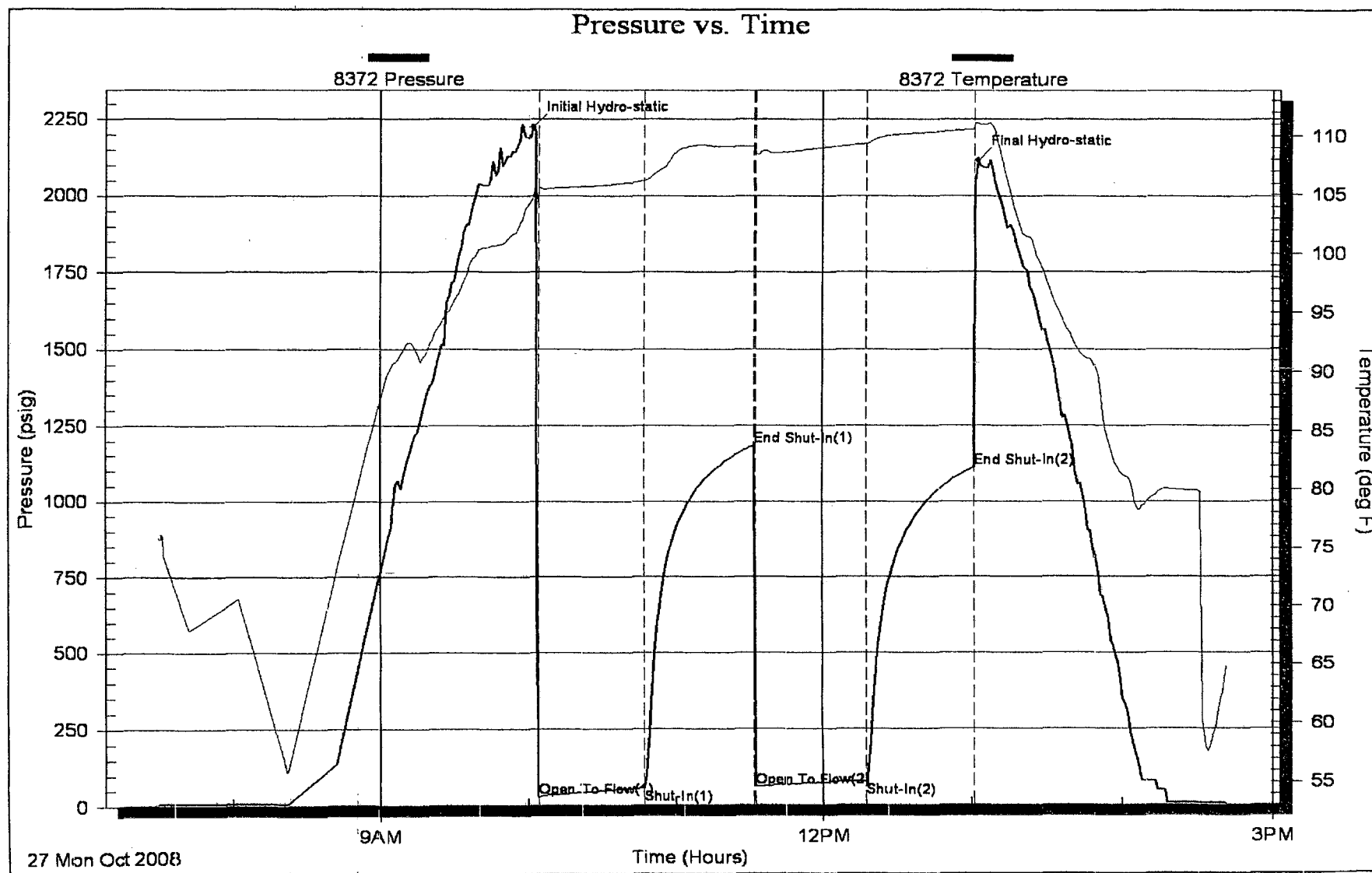
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------

Serial #: 8372

Inside Am Warrior Inc

11-19-21-Ness-Ks

DST Test Number: 1



Trilobite CONSERVATION DIVISION WICHITA, KS

Ref. No: 33661

Printed: 2008.10.27 @ 14:48:31 Page 2

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KANSAS CORPORATION COMMISSION
SEP 23 2009



CHARGE TO: AMERICAN WARRIOR INC.
ADDRESS
CITY, STATE, ZIP CODE

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 23 2009

TICKET

No 15173

CONSERVATION DIVISION

PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE SCHWIER UNIT	COUNTY/PARISH NESS	STATE KS	CITY WICHITA, KS	DATE 12-3-08	OWNER SAME
2.	TICKET TYPE ☒ SERVICE ☐ SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUATON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY ABANDONED	JOB PURPOSE PTA	WELL PERMIT NO.	WELL LOCATION BAZZEK - 25 TO 110 PM, 1W, 1/2 S		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20		ME		7.00	140.00
576P		1			PUMP CHARGE - PTA	1		JOB		850.00	850.00
275		1			COTTONSEED HULLS	3		SKS		28.00	84.00
325		1			STANDARD CEMENT	50		SKS		13.00	650.00
290		1			D-ACR	1		GA		35.00	35.00
581		1			SERVICE CHARGE CEMENT	50		SKS		1.90	95.00
582		1			DRAINAGE - MEDIUM	4700		LBS	47 Y	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott	DATE SIGNED 12-3-08	TIME SIGNED 1530	☐ A.M. ☒ P.M.
----------------	-------------------------------	----------------------------	---

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	2104.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3982.95
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	6086.95
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	155.77
ARE YOU SATISFIED WITH OUR SERVICE?					
☐ YES ☐ NO					
☐ CUSTOMER DID NOT WISH TO RESPOND					
TOTAL					6242.72

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wade Watson	APPROVAL
--------------------------------------	----------

Thank You!

3982.95

DATE	12-3-08	PAGE NO	1
------	---------	---------	---

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							ON LOCATION
								5 1/2 CSG
								PERFS = 4252' CVT CASING = 3002'
	1550	6	12		✓		0	MIX 50 SKS SANDW/ 3 SKS HULLS
		3	70		✓		800	DISPAC TO BOTTOM
		2	102		✓		1000	CEMENT = PERFS
		1	104		✓		1250	" SHUT DOWN
							0	5 MEN
								20 MEN FLUID = 40' ±
	1700							WASH TRUCK - DONE FOR TODAY
	0900							ON LOCATION 12-4-08
	1420	4	13		✓		300	1 ST PLUG 50 SKS = 1500' 60/40 49%
	1615	4	16		✓		200	2 ND PLUG 60 SKS = 727' "
	1700	5	13		✓		150	3 RD PLUG 50 SKS = 279' "
	1745		10 1/2					4 TH PLUG 40 SKS = 40' TO SURFACE "
								WASH TRUCK
	1830							JOB COMPLETE
								THANK YOU WAYNE BERTT, DOW
								RECEIVED KANSAS CORPORATION COMMISSION
								SEP 23 2009
								CONSERVATION DIVISION WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO:

AMERICAN WARRIOR INC.

ADDRESS

CITY, STATE, ZIP CODE

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 23 2009

CONSERVATION DIVISION
WICHITA, KS

TICKET

№ 15079

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE SCHWIZEN UNIT	COUNTY/PARISH NESS	STATE KS	CITY	DATE 10-28-08	OWNER SAME
2.	TICKET TYPE ☒ SERVICE ☐ SALES	CONTRACTOR PETROMARK DRILL #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENGTH	WELL PERMIT NO.		WELL LOCATION BARNES-1 1/2 S, 1 W, 1 1/2 S, WS.	
4.	INVOICE INSTRUCTIONS						
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE ^{HI} 104	20		MTZ		7.00		140.00	
578		1			PUMP SERVICE	1		JOB	4338	1400.00		1400.00	
221		1			LITONEN KCL	2		GAL		26.00		52.00	
281		1			MUDFLUSH	500		GAL		1.00		500.00	
402		1			CENTRALIZAS	5		EA	5 1/2"	100.00		500.00	
403		1			CONJCT BASKETS	2		EA		300.00		600.00	
404		1			PORT COLLAR TOP JT # 71	1		EA	1453	2300.00		2300.00	
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		260.00		260.00	
407		1			INSERT FLOAT SHOE W/ AUTO FILL	1		EA		325.00		325.00	
419		1			ROTATING HEAD ASSEMBLY	1				250.00		250.00	

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 10-28-08 TIME SIGNED 0200 ☒ A.M. ☐ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	60771.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	63271.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?				TOTAL	
☐ YES ☐ NO					
☐ CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR
WAYNE WILSON

APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

[illegible]

JOB LOG

SWIFT Services, Inc.

DATE 10-28-08 PAGE NO. 1

CUSTOMER AMERZON WARRIOR INC WELL NO. #1 LEASE SCHWIEB UNIT JOB TYPE S/D LONGSTRENG TICKET NO. 15079

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ON LOCATION
	0430							START S 1/2" Casing well
								TD-4338 SET = 4337
								TP-4340 S 1/2" # 15.5
								ST-41.93
								CENTRALIZERS - 1,2,3,4,70
								CMT BSKS - 5,71
								PORT COLOR = 1453 TDPST #71
	0700							DROP BALL - CIRCUITE ROTATE
	0750	6	12		✓		450	PUMP 500 GAL MUDFLUSH
	0752	6	20		✓		450	PUMP 20 BBL KCL - FLUSH
	0757		4 1/2					PLUG RH
	0800	4 1/2	36		✓		300	MIX CEMENT - 150 SRS EA-2 = 15.5 PPG
	0808							WASH OUT PUMP - LINES
	0809							RELEASE LATCH DOWN PLUG
	0810	7	0		✓			DISPLACE PLUG
		7	100				950	
	0825	6 1/2	102.3				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0827						OK	RELEASE PSE - HELD
								WASH TRUCK
	0900							JOB COMPLETE
								THANK YOU
								WAXIE, BRETT, SCOTT

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SEP 28 2009

CONSERVATION DIVISION
WICHITA, KS

Geological Report

American Warrior, Inc.
Schwien Unit #1
1320' FSL & 600' FEL
Sec. 11 T19s R22w
Ness County, Kansas

Hard Rock Consulting, Inc.
Jason Alm Petroleum Geologist

American Warrior, Inc.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 23 2009

CONSERVATION DIVISION
WICHITA, KS

General Data

Well Data: American Warrior, Inc.
Schwien Unit #1
1320' FSL & 600' FEL
Sec. 11 T19s R22w
Ness County, Kansas
API # 15-135-24858-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: October 21, 2008

Completion Date: October 28, 2008

Elevation: 2213' Ground Level
2219' Kelly Bushing

Directions: Bazine KS, South 1 mi. from south edge of town,
West 1 mi. South $\frac{3}{4}$ mi. West into Location.

Casing: 227' 8 $\frac{5}{8}$ " surface casing
4337' 5 $\frac{1}{2}$ " production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log Tech, Inc. "Brett Becker"
CNL/CDL; DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: After Logging an additional 6 feet were cut.
Original RTD was 4337', new RTD is 4343'. LTD
was 5 feet short of original RTD.

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CONSERVATION DIVISION
WICHITA, KS

Formation Tops

Formation

Anhydrite

Base

Heebner

Lansing

BKc

Pawnee

Fort Scott

Cherokee

Mississippian

RTD

LTD

American Warrior, Inc.

Schwieh Unit #1

Sec. 11 T19s R22w

1320' FSL & 600' FEL

1467', +744

1500', +719

3686', -1467

3736', -1517

4052', -1833

4142', -1923

4222', -2003

4240', -2021

4315', -2096

4343', -2124

4332', -2113

Sample Zone Descriptions

Cher. Sand (4250', -2031):

SS – Quartz, clear, frosted, fine to medium grained, sub-rounded, poorly sorted with poor to very poor inter-granular porosity, barren, heavy pyrite, “dirty”, 7 units hotwire.

Miss (4303', -2092):

Dolo – Δ – Fine sucrosic crystalline with poor to fair vuggy and pinpoint vuggy porosity, weathered triptolic chert with pinpoint vuggy porosity, light to heavy oil stain with spotted heavy saturation, fair show of free oil, good odor, good yellow-green cut fluorescents, 22 units hotwire.

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Drill Stem Tests
Trilobite Testing Inc.
"Tyson Flax"

DST #1 Mississippian
Interval (4274' – 4337') Anchor Length 63'
IHP – 2224 #
IFP – 45" – Built to 1½ in. 28-56 #
ISI – 45" – Dead 1183 #
FFP – 45" – Built to ½ in. 60-79 #
FSI – 45" – Dead 1111 #
FHP – 2115#
BHT – 111°F

Recovery: 5' Clean Oil
 120' Oil Cut Mud 5% Oil, 95% Mud

Structural Comparison

	American Warrior, Inc. Schwien Unit #1 Sec. 11 T19s R22w 1320' FSL & 600' FEL	American Warrior, Inc. Kleweno #1-11 Sec. 11 T19s R22w 335' FNL & 2295' FWL		American Warrior, Inc. Dewald-Strecker #1 Sec. 6 T19s R21w 900' FSL & 2640' FWL	
Formation					
Anhydrite	1467', +744	1430', +739	(+5)	1430', +767	(-23)
Base	1500', +719	NA	NA	NA	NA
Heebner	3686', -1467	3642', -1473	(+6)	3660', -1463	(-4)
Lansing	3736', -1517	3690', -1521	(+4)	3706', -1509	(-8)
BKc	4052', -1833	4005', -1836	(+3)	4022', -1825	(-8)
Pawnee	4142', -1923	4102', -1933	(+10)	4110', -1913	(-10)
Fort Scott	4222', -2003	4182', -2013	(+10)	4186', -1989	(-14)
Cherokee	4240', -2021	4201', -2032	(+11)	4205', -2008	(-13)
Mississippian	4315', -2096	4276', -2107	(+11)	4276', -2079	(-17)

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