

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/09/2008 10/16/2008 02/03/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

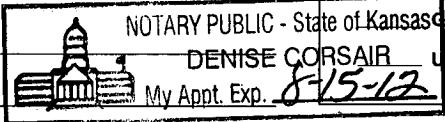
API No. 15 - 135-24854-0000
Spot Description: 60' N & 70' SE/4
SE SE NW SW Sec. 7 Twp. 19 S. R. 21 East West
1380 1349 Feet from North / South Line of Section
1250 4016 Feet from East / West Line of Section
PER GPS KCR NCR
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: DeWald Well #: 1-7
Field Name: DeWald
Producing Formation: Mississippian
Elevation: Ground: 2205' Kelly Bushing: 2211'
Total Depth: 4319' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 1407 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 221 Feet
If Alternate II completion, cement circulated from: 130
feet depth to: 1407 w/ 130 sx cmt.

Drilling Fluid Management Plan AH II NCR 10-5-09
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/17/2009
Subscribed and sworn to before me this 17th day of September,
20 09
Notary Public: Denise Corsair
Date Commission Expires: 8-15-12



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UC Distribution
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KANSAS CORPORATION COMMISSION
SEP 23 2009

Operator Name: American Warrior, Inc. Lease Name: DeWald Well #: 1-7

Sec. 7 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

Yes No

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey

Yes No

Name	Top	Datum
Anhydrite	1437	+774
Heebner	3668	-1457
Lansing	3714	-1532
BKC	4036	-1829
Ft. Scott	4208	-1997
Cherokee	4226	-2015
Mississippian	4303	-2097

Cores Taken

Yes No

Electric Log Run
(Submit Copy)

Yes No

List All E. Logs Run:

Dual Induction, Compensated Neutron Density

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	221'	SMD	160	1/4# Flocele
Production	7 7/8"	5 1/2"	15.5	4314'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1407'-surface	SMD	130	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4301-4318.5'		

TUBING RECORD: Size: 2 3/8" Set At: 4293' Packer At: NA Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 08/04/2008 02/03/09 per paper Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 20 Bbls. Gas Mcf Water 5 Bbls. Gas-Oil Ratio 41 Gravity 41

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4301-4314' Perf</u> <u>4314-4319' open hole</u>
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ALLIED CEMENTING CO., LLC. 33261

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT Bend

DATE <u>10-9-08</u>	SEC. <u>7</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>11:30 AM</u>
DEWALD LEASE		WELL # <u>1-7</u>		LOCATION <u>Bazine 25 E/INTA</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR PETROMARK RISI OWNER AMERICAN WARRIOR INC

TYPE OF JOB SURFACE

HOLE SIZE 12" SI T.D. 225' CEMENT

CASING SIZE 8 5/8 DEPTH 225' 221' AMOUNT ORDERED 1605X COMMON +

TUBING SIZE 4" DEPTH 31.00 + 24.60L

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 50 COMMON @

MEAS. LINE SHOE JOINT 15' POZMIX @

CEMENT LEFT IN CSG. 15' GEL @

PERFS. CHLORIDE @

DISPLACEMENT FRESH WATER ASC @

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W
345 HELPER GALEN D

BULK TRUCK DRIVER BOB R JEFF W
341

BULK TRUCK DRIVER

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION
PUMP 1605X COMMON + 31.00 + 24.60L
PUMP THREW A SWAB AND VALVE
WAS SHARP AND DISPL WITH 13 BBLs
OF FRESH WATER SHUT IN CEMENT
DID CIRCULATE
RIG DOWN

CHARGE TO: AMERICAN WARRIOR INC

STREET

CITY STATE ZIP

Thank you

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X L D Miller

SIGNATURE X L D Miller

CEMENT AMOUNT ORDERED 1605X COMMON + 31.00 + 24.60L

COMMON @
POZMIX @
GEL @
CHLORIDE @
ASC @

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WICHITA, KS

HANDLING MILEAGE @

TOTAL

SERVICE

DEPTH OF JOB 225'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

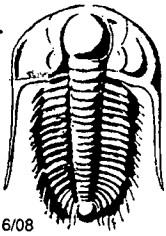
PLUG & FLOAT EQUIPMENT

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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CONSERVATION DIVISION
WICHITA, KS

Test Ticket

Well Name & No. Deward 1-7 Test No. 1 Date 10-15-09
 Company American Warrior Inc Zone Tested M155
 Address 3118 Cummings Rd Garden City KS 67844 Elevation 2211 KB 2205 GL
 Co. Rep / Geo. Tyson Alm Rig Petromark #1
 Location: Sec. 7 Twp. 19S Rge. 21W Co. NC55 State KS
 Comment: _____

Interval Tested 4265 4313 Drill Pipe Size 4 1/2 X H
 Anchor Length _____ Wt. Pipe Run _____
 Top Packer Depth _____ Drill Collar Run 59
 Bottom Packer Depth _____ Ft. Run 4200
 Total Depth 4313 Recorder #(s) 6769 6772
 Blow Description IF: Surface blow built to 4 in 45 min.
IS: No return.
FF: Surface blow built to 4 in 45 min.
FS: No return.

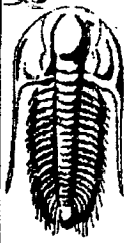
Recovery - Total Feet 100 GIP _____ Ft. in DC 59 Ft. in DP 41
 Rec. 4 Feet of oil %gas 100%oil _____ %water _____ %mud _____
 Rec. 96 Feet of ocm %gas 20%oil _____ %water _____ %mud 80
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 115 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 5800 ppm System

IF 45 Test 1300.00 Sampler _____ Day Standby _____
 ISI 45 Jars 250.00 Straddle _____ Accessibility _____
 FF 45 Safety Joint 75.00 Shale Packer _____ Ruined Shale Packer _____
 FSI 45 Circ Sub N/A Extra Packer _____ Ruined Packer _____
 T-on Loc 18:15 Hourly Standby _____ Extra Recorder _____ Extra Copies _____
 T-started 18:38 Mileage 140 - 210.00 Other _____
 T-open 21:11 Sub Total _____ Sub Total _____ Sub Total _____
 T-pulled 00:11 Sub Total _____ Sub Total _____ Sub Total _____
 T-out 2:00 Sub Total _____ Sub Total _____ Sub Total _____

TriLOBite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By _____

Our Representative _____



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
3118 Cummings rd
Garden City, Ks 67846
ATTN: Jason Alm

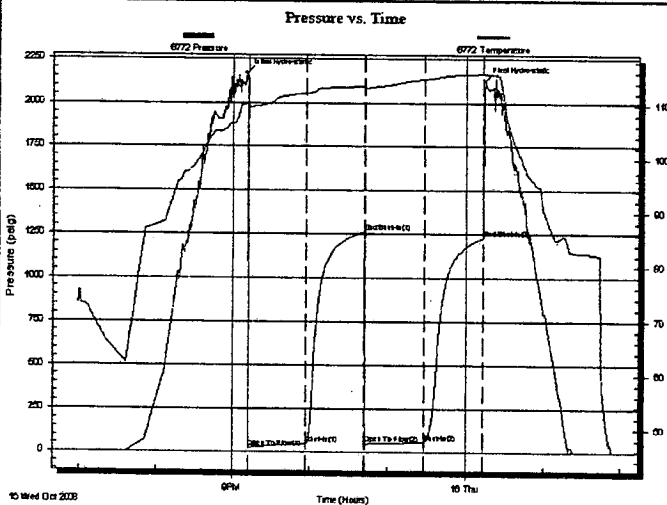
Dewald 1-7
7-19s-21w Ness, Ks
Job Ticket: 33455 **DST#: 1**
Test Start: 2008.10.15 @ 18:59:04

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 21:11:59
Time Test Ended: 01:53:58
Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35
Interval: **4265.00 ft (KB) To 4313.00 ft (KB) (TVD)**
Reference Elevations: 2211.00 ft (KB)
Total Depth: 4313.00 ft (KB) (TVD) 2205.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 6.00 ft

Serial #: 6772 Outside
Press@RunDepth: 60.04 psig @ 4265.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.10.15 End Date: 2008.10.16 Last Calib.: 2008.10.16
Start Time: 18:59:04 End Time: 01:53:58 Time On Btrm: 2008.10.15 @ 21:10:29
Time Off Btrm: 2008.10.16 @ 00:14:28

TEST COMMENT: IF: Surface blow built to 4 in 45 min.
IS: No return.
FF: Surface blow built to 4 in 45 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2168.30	110.13	Initial Hydro-static
2	23.64	109.58	Open To Flow (1)
47	46.80	112.11	Shut-In(1)
92	1259.96	113.43	End Shut-In(1)
92	50.96	113.15	Open To Flow(2)
138	60.04	114.71	Shut-In(2)
183	1226.85	115.73	End Shut-In(2)
184	2127.64	115.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
96.00	ocm 20%o 80%m	0.81
4.00	oil 100%o	0.06

Gas Rates

	Choke (inches)	Pressure (psig)	Gas-Rate (Mcf/d)

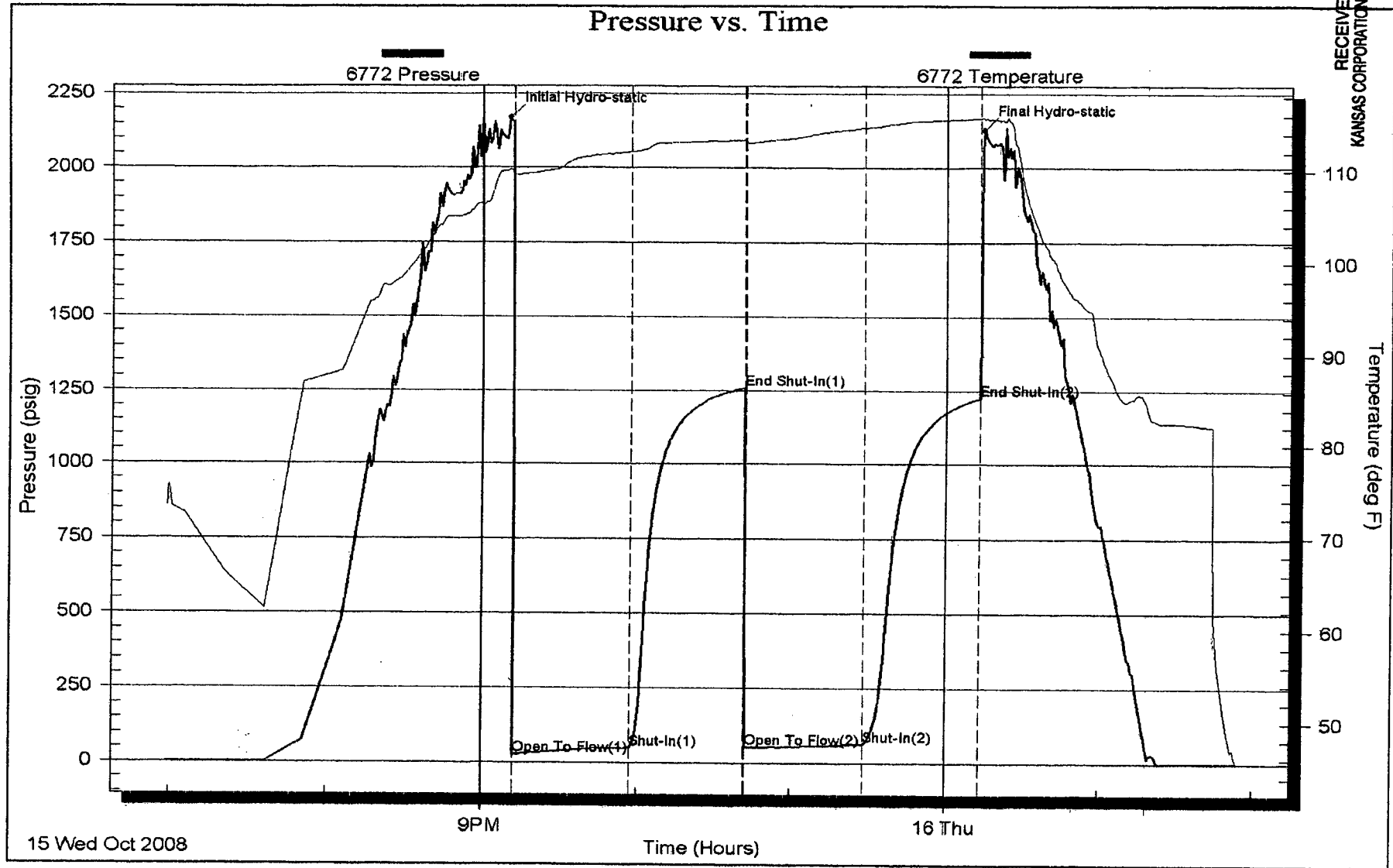
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CONSERVATION DIVISION
WICHITA, KS





CHARGE TO: **American WARRIOR Inc**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET
 No 15083

PAGE 1 OF 1

CONSERVATION DIVISION

SERVICE LOCATIONS

1. **WESS CO. KS** WELL/PROJECT NO. **1-7** LEASE **DEWALD** COUNTY/PARISH **WESS** STATE **KS** DATE **10-31-08** OWNER **SAME**

2. TICKET TYPE SERVICE SALES CONTRACTOR **H-D** RIG NAME/NO. _____ SHIPPED VIA **CT** DELIVERED TO **LOUITION** ORDER NO. _____

3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. _____ WELL LOCATION **RAZOR KE-13/4 S, F 2ND**

4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		MT		7.00	140.00
577		1			PUMP SERVICE	1		JOB	1407 FT	1000.00	1000.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MIXER - DEWBY STANDARD	130		SYS		16.00	2080.00
276		1			FLOCLE	44		URS		1.50	66.00
290		1			D-AZR	2		GA		35.00	70.00
581		1			SERVICE CHARGE CEMENT	175		SYS		1.90	332.50
583		1			DRYAGE	17384		URS	173.84 M	1.75	304.22

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **Scott**
 DATE SIGNED **10-31-08** TIME SIGNED **1530**

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4392.72
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
1755 TAX 5.3%				138.65
TOTAL				4531.37

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wilson** APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-31-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC.

WELL NO. 1-7

LEASE DEWALD

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 15083

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1407'
	1600				✓		1000	PSI - TEST CASING - HELD
	1605	3	2	✓		500		OPEN PORT COLLAR - ZWJ RATE
	1610	4	72	✓		400		MIX CEMENT 130 SWS SMA 1/4" / FIBER P/SK = 11.2 MG
	1630	4	4 1/2	✓		525		DISPLACE CEMENT
	1640				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATED 10 SWS CEMENT TO PZT
	1650	4	20		✓		500	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1730							JOB COMPLETE

THANK YOU
WAYNE, BRETT, DAVE

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: AMERICAN WARRIOR Inc.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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 SEP 23 2009

TICKET
 No 15021
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. 1-7	LEASE DEWALD	COUNTY/PARISH NESS	STATE KS	CITY CONSERVATION DIVISION WICHITA, KS	DATE 10-16-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PERO-MARK DRIG. #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGGING	WELL PERMIT NO.	WELL LOCATION BADEN, KS - 3S FZTU		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	20		ME		7.00	140.00
578		1			PUMP SERVICE	1		JOB	4315 FT	1400.00	1400.00
221		1			LITERS KCL	2		GAL		26.00	52.00
281		1			MUD FLUSH	500		GAL		1.00	500.00
402		1			CENTRALIZERS	5		EA	5 1/2"	100.00	500.00
403		1			CEMENT BASKETS	2		EA		300.00	600.00
404		1			PORT COLLAR TOP JT #70	1		EA	1407 FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - BATTLE	1		EA		260.00	260.00
407		1			INSERT FLOAT SHADE W/AUTO FILL	1		EA		325.00	325.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 10-16-08 TIME SIGNED 1500
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6077.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3446.54
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wanda Wilson

APPROVAL _____ Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-16-08 PAGE NO. 29

CUSTOMER AMERICAN WARRIOR LLC WELL NO. 1-7 LEASE DELWAD JOB TYPE 5/2" LONGSTRAWG TICKET NO. 15021

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
	1615							START 5/2" CASING IN WELL
								TD-4315 SET= 4314
								TP-4315 5/2" / FT 15.5
								SJ-42.76
								CENTRALIZERS - 1, 2, 3, 5, 69
								CMT BSKTS - 6, 70
								PORT COLUMN = 1407 TOP JT # 70
	1815							DROP BALL - CIRCULATE
	1905	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	1907	6	20		✓		450	PUMP 20 BBL KIL-FLUSH
	1912		4 1/2					PLUG RH
	1915	5	36		✓		350	MIX CEMENT - 150 WTS EA-2 = 15.5 PPG
	1923							WASH OUT PUMP - LINES
	1924							RELEASE CATCH DOWN PLUG
	1925	7	0		✓			DISPLACE PLUG
	1940	6 1/2	101.7				1500	PLUG DOWN - PST UP CATCH IN PLUG
	1942						OK	RELEASE PST - HFU
								WASH TRUCK
	2100							JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WAGNER, BRETT, DWEE

Geological Report

American Warrior, Inc.
Dewald #1-7
1380' FSL & 1250' FWL
Sec. 7 T19s R21w
Ness County, Kansas

Hard Rock Consulting, Inc.
Jason Alm Petroleum Geologist

American Warrior, Inc.

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CONSERVATION DIVISION
WICHITA, KS

General Data

Well Data: American Warrior, Inc.
Dewald #1-7
1380' FSL & 1250' FWL
Sec. 7 T19s R21w
Ness County, Kansas
API # 15-135-24854-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: October 9, 2008

Completion Date: October 16, 2008

Elevation: 2205' Ground Level
2211' Kelly Bushing

Directions: Bazine KS, South 1 ½ mi. from south edge of town,
East into location.

Casing: 221' 8 5/8" surface casing
4314' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log Tech, Inc. "Brett Becker"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Brandon Turley"

Problems: Pipe strap performed before DST #1 was 10.64 ft.
short to the board.

Remarks: After Logging an additional 7 feet were cut.
Original RTD was 4313', new RTD is 4320'. LTD
was 5 feet short of original RTD.

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WICHITA, KS

Formation Tops

American Warrior, Inc.	
Dewald #1-7	
Sec. 7 T19s R21w	
1380' FSL & 1250' FWL	
Formation	
Anhydrite	1434', +777
Base	1470', +741
Heebner	3668', -1457
Lansing	3714', -1532
BKc	4036', -1829
Pawnee	4131', -1920
Fort Scott	4208', -1997
Cherokee	4226', -2015
Mississippian	4303', -2092
RTD	4320', -2102
LTD	4308', -2097

Sample Zone Descriptions

- Fort Scott** (4208', -1997):
 Ls – Fine to medium crystalline with poor inter-crystalline and pinpoint inter-crystalline porosity, light scattered oil stain with no visual saturation, no show of free oil, very light odor, 49 units hotwire.
- Cher. Sand** (4232', -2021):
 SS – Quartz, clear, frosted, fine to medium grained, sub-angular, poorly sorted with poor inter-granular porosity, light scattered show of free oil when broken, no odor, mostly barren, very dull yellow-green cut fluorescents, heavy pyrite, “dirty”, 19 units hotwire.
- Miss** (4303', -2092):
 Dolo – Δ – Fine sucrosic crystalline with poor vuggy and pinpoint vuggy porosity, weathered triptolic chert with good vuggy porosity, good oil stain with good saturation, fair to good show of free oil, good odor, good yellow-green cut fluorescents, 105 units hotwire.

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Drill Stem Tests
 Trilobite Testing Inc.
 "Tyson Flax"

DST #1

Mississippian

Interval (4265' - 4313') Anchor Length 48'

IHP	- 2168 #	
IFP	- 45" - Built to 4 in.	24-47 #
ISI	- 45" - Dead	1260 #
FFP	- 45" - Built to 4 in.	51-60 #
FSI	- 45" - Dead	1227 #
FHP	- 2128#	
BHT	- 115°F	

Recovery: 4' Clean Oil
 96' Oil Cut Mud 20% Oil 80% Mud

Structural Comparison

	American Warrior, Inc. Dewald #1-7 Sec. 7 T19s R21w 1380' FSL & 1250' FWL	Lehner R V Estate Dewald #4 Sec. 7 T19s R21w C SW SW		Slawson Donald C Dewald-A #1 Sec. 7 T19s R21w C NE SW	
Formation					
Anhydrite	1437', +774	NA	(+2)	1418', +767	(+7)
Base	1470', +741	NA	NA	NA	NA
Heebner	3668', -1457	3677', -1466	(+9)	3650', -1465	(+8)
Lansing	3714', -1532	NA	NA	NA	NA
BKc	4036', -1829	NA	NA	NA	NA
Pawnee	4131', -1920	NA	NA	NA	NA
Fort Scott	4208', -1997	4212', -2001	(+4)	NA	NA
Cherokee	4226', -2015	4230', -2019	(-4)	NA	NA
Mississippian	4303', -2092	4295', -2084	(-4)	4274', -2089	(-3)

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