

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: PO Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + 0399  
Contact Person: Scott Corsair  
Phone: (785) 398-2270  
CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: Jason Alm  
Purchaser: NCRA

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
11/19/2008      11/28/2008      01/08/2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 135-24857-0000  
Spot Description: 120' N W/2 SW SW  
S2 SW SW SW Sec. 18 Twp. 19 S. R. 21  East  West  
780 147 Feet from  North /  South Line of Section  
330 4920 Feet from  East /  West Line of Section  
Footages Calculated from GPS-KCC-DIG Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Adrienne Well #: 1-18  
Field Name: Schaben North  
Producing Formation: Cherokee  
Elevation: Ground: 2205' Kelly Bushing: 2211'  
Total Depth: 4340' Plug Back Total Depth: 4338.5'  
Amount of Surface Pipe Set and Cemented at: 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1429 Feet  
If Alternate II completion, cement circulated from: 125  
feet depth to: 1429 w/ 165 sx cmt.

**Drilling Fluid Management Plan** Air II NUR 10-5-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 42,000 ppm Fluid volume: 300 bbls  
Dewatering method used: evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: Petroleum Engineer Date: 09/21/2009  
Subscribed and sworn to before me this 21st day of September,  
20 09.  
Notary Public: Denise Corsair  
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas  
DENISE CORSAIR  
My Appt. Exp. 8-15-12

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
UIC Distribution **SEP 23 2009**

CONSERVATION DIVISION  
WICHITA, KS

American Warrior, Inc.

Side Two

Operator Name: 18 19 21 Lease Name: Adrienne Well #: 1-18  
 Sec. 18 Twp. 19 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1439	+772
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3685	-1474
List All E. Logs Run: <b>Dual Induction, Compensated Neutron Density</b> ✓		Lansing	3732	-1521
		BKC	4052	-1841
		Ft. Scott	4224	-2013
		Cherokee	4242	-2031
		Mississippian	4324	-2113

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	225'	Common	160	2%CC/3% Gel
Production	7 7/8"	5 1/2"	15.5	4339'	EA-2	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	Surface-1429'	SMD	125	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	4250-4354'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4322'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01/08/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>20</u> Bbls.	Gas <u>5</u> Mcf	Water <u>5</u> Bbls.	Gas-Oil Ratio <u>39</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4250-4354' Perf</u>
---	---	--

# ALLIED CEMENTING CO., LLC. 33599

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>11/21/08</u>	SEC. <u>18</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Adm 1115</u>			WELL# <u>1-18</u>	LOCATION <u>Barne, 205 E/S</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Petromark #1 OWNER American Warrior

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>228.77</u>
CASING SIZE <u>8 7/8"</u>	DEPTH <u>228.77</u>
TUBING SIZE	DEPTH <u>225</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>300</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>Fresh Water</u>	

CEMENT AMOUNT ORDERED 195 sq ft Common 3/4" c.  
2 1/2 gal

COMMON @ \_\_\_\_\_  
POZMIX @ \_\_\_\_\_  
GEL @ \_\_\_\_\_  
CHLORIDE @ \_\_\_\_\_  
ASC @ \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

**EQUIPMENT**

PUMP TRUCK # <u>1147</u>	CEMENTER <u>Tyler</u>
	HELPER <u>Alvin</u>
BULK TRUCK # <u>1426/199</u>	DRIVER <u>Jeff</u>
BULK TRUCK # _____	DRIVER _____

**REMARKS:**

Drive on bottom break circulation mix  
195 sq ft 3/4" cement, displaced with  
13 1/2 bbls fresh water, shut down,  
clean in 15 min  
Cement did circulate

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you.*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Y. J. Miller

SIGNATURE [Signature]

HANDLING @ \_\_\_\_\_  
MILEAGE @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 228.77

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



CHARGE TO: *American Warrior, Inc*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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SEP 23 2009

TICKET

№ 15251

PAGE 1 OF 1

CONSERVATION DIVISION

SERVICE LOCATIONS  
 1. *Hays, KS*  
 2. *Ness City, KS*  
 3.  
 4.

WELL/PROJECT NO. *1-18*  
 LEASE *Admiral*  
 COUNTY/PARISH *Ness*  
 STATE *KS*  
 CITY *WICHITA, KS*  
 DATE *12-4-08*  
 OWNER

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR  
 RIG NAME/NO.  
 SHIPPED VIA *CT*  
 DELIVERED TO *S/Bazino, KS*  
 ORDER NO.

WELL TYPE *oil*  
 WELL CATEGORY *in field*  
 JOB PURPOSE *Remount Post Collar 1429'*  
 WELL PERMIT NO.  
 WELL LOCATION

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	20		Mi		7.00	140.00
579		1			Pump Charge - Post Collar	1		pcu		1400.00	1400.00
270		1			D-AIR	2		gal		35.00	70.00
104		2			Post Collar Tool Rental	1		pcu	5 1/2 in	250.00	250.00
330		2			SND Cement	125	95		12'08 lbs	16.00	2000.00
276		2			Floccula	32			lbs	1.50	48.00
71		2			Service Charge - Cement	175		SKS		1.90	332.50
583		2			Drainage	174.15		Ton	17415 lbs	1.75	304.76

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Scott* by *Dave L.*  
 DATE SIGNED *12-4-08* TIME SIGNED *1600*  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4545.26
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.55 TAX 5.3% 125.50
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4670.76
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Don Lamm*  
 APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-4-08 PAGE NO. 1

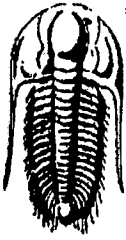
CUSTOMER American Warring Inc. WELL NO. 1-12 LEASE Adrienne JOB TYPE Convent Port Collar TICKET NO. 15251

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	14:30					2 3/4	5 1/2	On location
								Setup Trks
								Port Collar @ 1429'
	15:00					1200	1200	Tst P.C. closed - OK
		3	3			closed	250	Open P.C. - est. Rate
		3	2			250	closed	1 foot to hbq. - In rate - Wait for water
		3	2				"	Start H <sub>2</sub> O ahead - Have air @ 200'
		3				200	"	Start SMD cut @ 11.2 <sup>#</sup> /gal
		3	60			250	"	cut air to Pit @ 110 SKS
		3	65			250	"	Tail in 15 SKS @ 14 <sup>#</sup>
		3	4			0	"	Fin cut. Disp 1 BBL Hel
						1200	1200	Close Port Collar & Tst closed - OK
								Fig run 4 Jt. 2 3/8" hbq
		3					300	Rev-out
			20					2- Class Pump 20 BBL Total
	1600							Job complete
								Wash up & Reelup.
								Used 125 SKS SMD cut.
								<i>[Signature]</i>

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SEP 23 2009

CONSERVATION DIVISION  
WICHITA, KS



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
Box 399  
Garden City Ks 67846  
ATTN: Cecil O'Brate

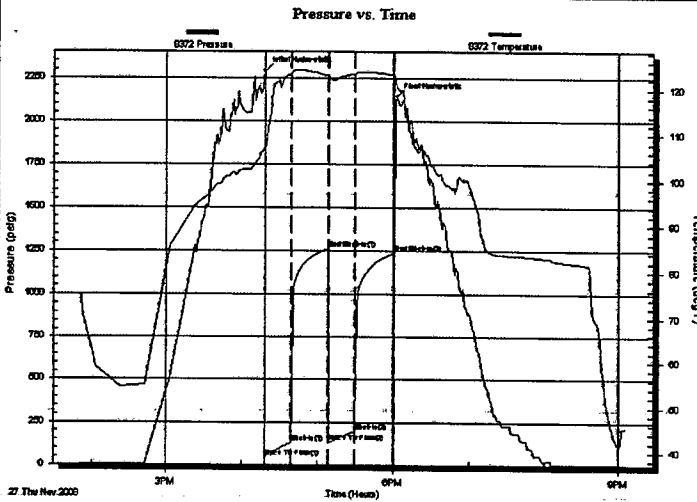
**Adrienne # 1-18**  
**18-19-21-Ness-Ks**  
Job Ticket: 33675      **DST#: 1**  
Test Start: 2008.11.27 @ 13:50:28

## GENERAL INFORMATION:

Formation: **Miss**  
Deviated: **No** Whipstock:                      ft (KB)  
Time Tool Opened: 16:18:28  
Time Test Ended: 21:06:58  
Interval: **4329.00 ft (KB) To 4340.00 ft (KB) (TVD)**  
Total Depth: **4340.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Good**  
Test Type: **Conventional Bottom Hole**  
Tester: **Dan Bangle**  
Unit No: **38**  
Reference Elevations: **2211.00 ft (KB)**  
**2205.00 ft (CF)**  
KB to GR/CF: **6.00 ft**

**Serial #: 8372**      **Inside**  
Press@RunDepth: **198.19 psig @ 4330.00 ft (KB)**      Capacity: **7000.00 psig**  
Start Date: **2008.11.27**      End Date: **2008.11.27**      Last Calib.: **2008.11.27**  
Start Time: **13:50:29**      End Time: **21:06:58**      Time On Btm: **2008.11.27 @ 16:17:58**  
Time Off Btm: **2008.11.27 @ 18:02:28**

**TEST COMMENT:** IF-Strong B-B in 7 min  
IS-Weak building to 1"  
FF-Strong B-B in 7 min  
FSI-Weak building to 1"



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2289.43	107.06	Initial Hydro-static
1	45.84	106.86	Open To Flow (1)
21	130.02	123.54	Shut-In(1)
51	1263.19	123.02	End Shut-In(1)
52	133.35	122.46	Open To Flow (2)
72	198.19	123.37	Shut-In(2)
103	1238.11	123.23	End Shut-In(2)
105	2142.73	120.56	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
110.00	MCGsyO 20%g 60%o 20% m	0.54
370.00	CGsyO 20%g 80%o	5.10
0.00	430 GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior Inc  
Box 399  
Garden City Ks 67846  
ATTN: Cecil O'Brate

**Adrienne # 1-18**  
**18-19-21-Ness-Ks**  
Job Ticket: 33675      **DST#: 1**  
Test Start: 2008.11.27 @ 13:50:28

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	36 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6300.00 ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
110.00	MCGsyO 20%g 60%o 20%m	0.541
370.00	CGsyO 20%g 80%o	5.099
0.00	430 GIP	0.000

Total Length: 480.00 ft      Total Volume: 5.640 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

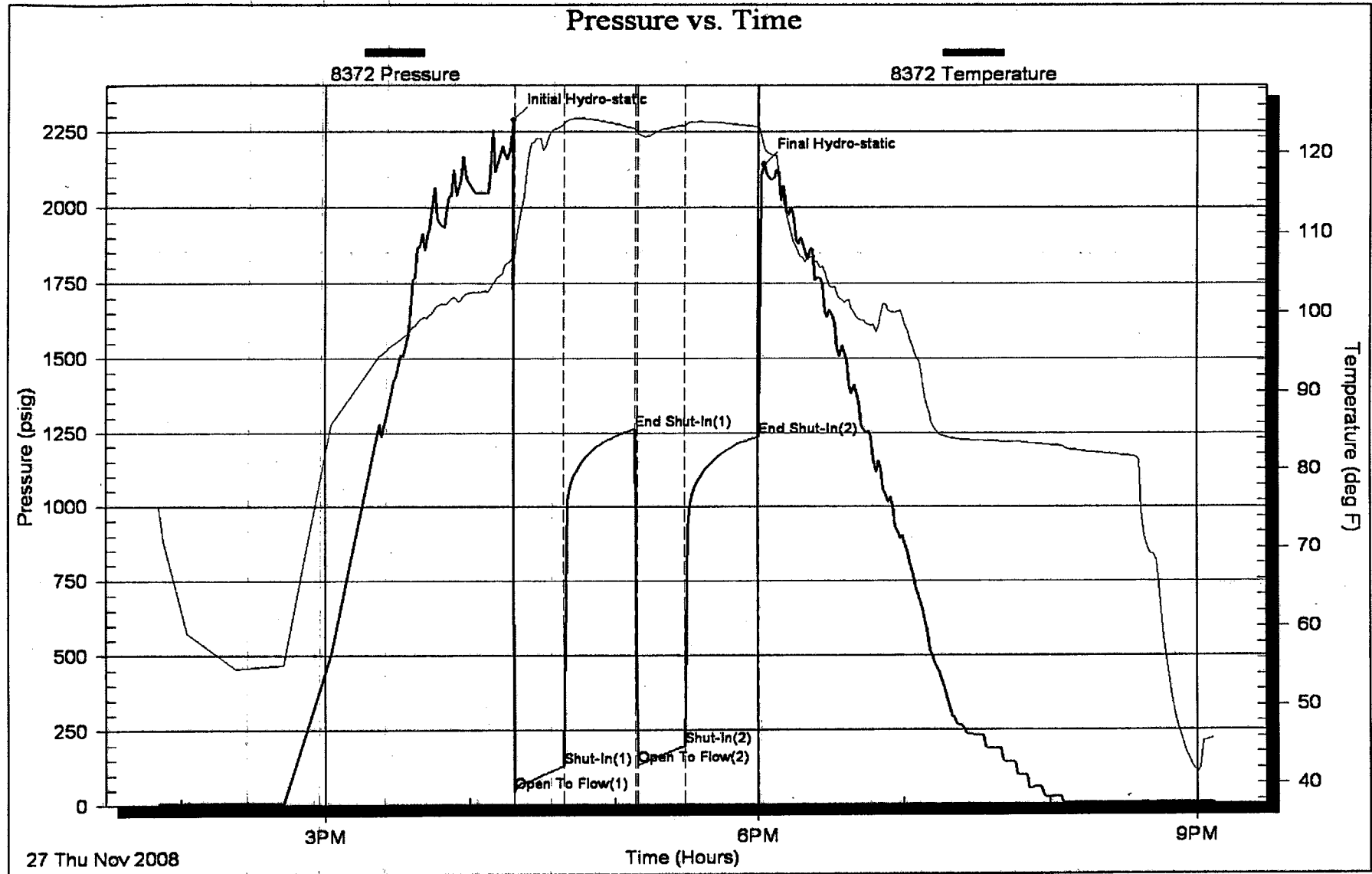
Laboratory Name:      Laboratory Location:

Recovery Comments:

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CONSERVATION DIVISION  
WICHITA, KS



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CHARGE TO: Musica Warrior, Inc.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET

SEP 23 2009

No 15148

CONSERVATION DIVISION  
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Haystack WELL/PROJECT NO. 1-18 LEASE Adrienne COUNTY/PARISH Ness STATE Ks CITY DATE 11-28-08 OWNER  
 2. Ness City, KS TICKET TYPE  SERVICE  SALES CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.  
 3. WELL TYPE Dil WELL CATEGORY wildcat JOB PURPOSE concrete longstring WELL PERMIT NO. WELL LOCATION  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	70	mi			2.00	140.00
578		1			Pump Charge - Longstring	1	ea			1400.00	1400.00
221		1			Liquid KCL	2	gal			26.00	52.00
291		1			Mixed Puck	500	gal			1.00	500.00
390		1			D-AIR	2	yd			35.00	70.00
402		1			Centralizers	5	ea	5 1/2 in		100.00	500.00
413		1			Cement Baskets	2	ea	5 1/2 in		300.00	600.00
414		1			Fast Collars	1	ea	5 1/2 in		2300.00	2300.00
416		1			Latch Down Plug + Baffle	1	ea	5 1/2 in		360.00	360.00
417		1			Insert Float Shoe w/ Auto Bell	1	ea	5 1/2 in		325.00	325.00
419		1			Blasting Head Rental	1	ea	5 1/2 in		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X [Signature]  
 DATE SIGNED 11-28-08 TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6397.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1.2	3577.14
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					9776.04
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!



PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15143

CUSTOMER *Meridian Wellcote Inc.* WELL *1-18 Adrienne* DATE *11-23-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		2				Standard Cement EM-2	1165	SKS	15510	lb	1300	2145.00
276		2				Fluorob	42	lbs			150	63.00
283		2				Salt	825	lb-			70	1165.00
284		2				Calsoal	776	lbs	8.5K		30.06	2410.00
285		2				CFR-1	72	lbs			450	251.00
581		2				SERVICE CHARGE Removal					170	312.50
583		2				MILEAGE CHARGE	17231	lb-	20		175	301.54

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CONTINUATION TOTAL 2579.04

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11/22/09 PAGE NO. 1

CUSTOMER American Services, Inc. WELL NO. \_\_\_\_\_ LEASE \_\_\_\_\_ JOB TYPE Cement Lining TICKET NO. 1514/2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730					15.5	5 1/2	TD-1390' On location w/ Fleet Equip
	0935							For Changing size to run 5 1/2" casing Start 5 1/2" in casing SJ. 40.5 Insert Fleet Size w/ Fill-up Latch Down Baffle Cement - 1-2-3-4-72 Cement Baskets - 5-73 Pul Collar 73" collar @ 1439'
	1045							Fin run comp. Drop back 2 ft off bottom Hook up to landing pt. of rig to insure bottom - Top bottom Take off landing pt. - collar 18" off slip start rig / Rotate casing Fin rig
	1100							Plug RH - 25 sts FA-2 cut
	11:15		6					200 Start 500 gal Mud/Mud
		5	12					300 Pump 20 BBL MCI / Mud
		6	30					250 Start mixing 140 sts FA-2 cut
		5						250 Fin cut - Wash out pump / mud
	1212		34					100 Drop Latch Down Plug
	1215	9						350 Start H <sub>2</sub> O Displ 102 1/2
		9	57					350 / 400 Caught press 1.0
		7	90					550 Slow Rate
		5	98					600 slow Rate
	1228	0	103					700 / 1500 Plug Down - Hold
	1229							Release & Hold
	1230							Job Complete Washing & Picking Tifs.

*[Signature]*  
L. Con, Blaine T. Law K.

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# **Geological Report**

American Warrior, Inc.

**Adrienne #1-18**

780' FSL & 330' FWL

Sec. 19 T19s R21w

Ness County, Kansas

Hard Rock Consulting, Inc.

Jason Alm Petroleum Geologist

**American Warrior, Inc.**

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## General Data

Well Data: American Warrior, Inc.  
Adrienne #1-18  
780' FSL & 330' FWL  
Sec. 19 T19s R21w  
Ness County, Kansas  
API # 15-135-24857-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: November 19, 2008

Completion Date: November 28, 2008

Elevation: 2205' Ground Level  
2211' Kelly Bushing

Directions: Bazine KS, South 2.5 mi. from south edge of town  
East into location.

Casing: 233' 8 5/8" surface casing  
4339' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log Tech, Inc. "Jason Wellbrock"  
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: None

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## Formation Tops

<b>Formation</b>	<b>American Warrior, Inc.</b>
	<b>Adrienne #1-18</b>
	<b>Sec. 18 T19s R21w</b>
	<b>780' FSL &amp; 330' FWL</b>
Anhydrite	1439', +772
Base	1473', +738
Heebner	3685', -1474
Lansing	3732', -1521
BKc	4052', -1841
Pawnee	4148', -1937
Fort Scott	4224', -2013
Cherokee	4242', -2031
Mississippian	4309', -2098
Osage	4324', -2113
RTD	4340', -2129
LTD	4340', -2129

## Sample Zone Descriptions

**Osage** (4324', -2113):  
 Dolo – Δ – Fine sucrosic crystalline with scattered pinpoint vuggy porosity, weathered triptolic chert with pinpoint vuggy porosity, light to fair oil stain with light spotted saturation, show of free oil, fair to good odor, 8 units hotwire.

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**Drill Stem Tests**  
 Trilobite Testing Inc.  
 "Dan Bangle"

DST #1

Mississippian Osage

Interval (4329' - 4340') Anchor Length 11'

IHP	- 2289 #	
IFP	- 20" - B.O.B. 7 min.	46-130 #
ISI	- 30" - Built to 1 in.	1263 #
FFP	- 20" - B.O.B. 7 min.	133-198 #
FSI	- 30" - Built to 1 in.	1238 #
FHP	- 2143 #	
BHT	- 123°F	

Recovery: 430' GIP  
 370' CGO 80% Oil, 20% Gas  
 110' MGO 60% Oil, 20% Gas, 20% Mud  
 Gravity: 36° API

**Structural Comparison**

Formation	American Warrior, Inc. Adrienne #1-18 Sec. 18 T19s R21w 780' FSL & 330' FWL	American Warrior, Inc. Schaben #1-19 Sec. 19 T19s R21w 800' FNL & 125' FWL		Hall Brooks Oil Corp Schwien #1 Sec. 13 T19s R22w C SE SE	
Anhydrite	1439', +772	1455', +773	(-1)	NA	NA
Base	1473', +738	NA	NA	NA	NA
Heebner	3685', -1474	3706', -1478	(+4)	3670', -1474	(+0)
Lansing	3732', -1521	3754', -1526	(+5)	3720', -1524	(+3)
BKc	4052', -1841	NA	NA	NA	NA
Pawnee	4148', -1937	4172', -1944	(+7)	4133', -1937	(+0)
Fort Scott	4224', -2013	4250', -2022	(+9)	4212', -2016	(+3)
Cherokee	4242', -2031	4270', -2042	(+9)	4239', -2043	(+11)
Mississippian	4309', -2098	NA	NA	4309', -2113	(+15)
Osage	4324', -2113	4345', -2117	(+4)	4318', -2122	(+9)

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## Summary

The location for the Adrienne #1-18 well was found via 3-D seismic survey. The new well ran structurally as expected via survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been thoroughly examined the decision was made to run 5 ½ inch production casing to further evaluate the Adrienne #1-18 well.

## Recommended Perforations

<b>Mississippian Osage</b>	<b>(4325' – 4338')</b>	<b>DST #1</b>
<b>Cherokee Sand</b>	<b>(4247' – 4254')</b>	<b>Not Tested</b>

Respectfully Submitted,

Jason Alm  
Hard Rock Consulting, Inc.

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